

Bhagwat Swaroop Sharma

From: Bhagwat Swaroop Sharma
Sent: Wednesday, November 30, 2022 10:05 PM
To: eccompliance-guj@gov.in; iro.gandhingr-mefcc@gov.in
Cc: ec-rdw.cpcb@gov.in; ro-gpcb-kute@gujarat.gov.in; ms-gpcb@gujarat.gov.in; mefcc.ia3@gmail.com; monitoring-ec@nic.in; direnv@gujarat.gov.in; Snehal Jariwala
Subject: Half Yearly EC Compliance Report Submission - APSEZ, Mundra - Port Expansion 2000 (Apr'22 to Sep'22)
Attachments: 2000 - EC Compliance Report Apr to Sep'22_Port Expansion APSEZ Mundra.pdf



Ports and
Logistics

APSEZL/EnvCell/2022-23/075

To
The Inspector General of Forest / Scientist C,
Integrated Regional Office (IRO),
Ministry of Environment, Forest and Climate Change,
Aranya Bhawan, A Wing, Room No. 409,
Near CH 3 Circle, Sector – 10A,
Gandhinagar – 382007.
E-mail: eccompliance-guj@gov.in, iro.gandhingr-mefcc@gov.in

Sub : Half yearly Compliance report of Environment Clearance under CRZ notification for the project including dry/break bulk cargo container terminal, railway link and other ancillary and support facilities at Mundra Port, Dist. Kutch in Gujarat by M/s. Adani Ports and Special Economic Zone Limited.

Ref : Environment clearance under CRZ notification granted to M/s Adani Ports and Special Economic Zone Limited dated 20th September 2000 bearing no. J-16011/40/99-IA.III

Dear Sir,

Please refer to the above cited reference for the said subject matter. In connection with the same, a copy of the compliance report for the Environmental and CRZ Clearance for the period from September 2022 is being submitted through soft copy (e-mail communication & CD).

Kindly consider above submission and acknowledge.

Thank you,

Yours Faithfully,

For, **M/s Adani Ports and Special Economic Zone Limited**

A blue ink signature of Douglas Charles Smith, written in a cursive style.

Douglas Charles Smith
Chief Executive Officer

Thanks & Regards,

Bhagwat Swaroop Sharma
Sr. Manager - Environment
Mundra & Tuna port

Adani Ports & Special Economic Zone Ltd.

Environment Cell | 1st floor | Adani House | Mundra Kutch | 370421 | Gujarat | India
Mob +91 6357231713 | Ext. 52474 | www.adani.com



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with
Goodness

Our Values: Courage | Trust | Commitment





Ports and
Logistics

APSEZL/EnvCell/2022-23/075

Date: 21.11.2022

To

The Inspector General of Forest / Scientist C,

Integrated Regional Office (IRO),

Ministry of Environment, Forest and Climate Change,

Aranya Bhawan, A Wing, Room No. 409,

Near CH 3 Circle, Sector – 10A,

Gandhinagar – 382007.

E-mail: ecompliance-guj@gov.in, iro.gandhingr-mefcc@gov.in

Sub : Half yearly Compliance report of Environment Clearance under CRZ notification for "Port expansion project including dry/break bulk cargo container terminal, railway link and related ancillary and back-up facilities at Mundra Port, Dist. Kutch in Gujarat by M/s. Adani Ports & SEZ Limited."

Ref : Environment clearance under CRZ notification granted to M/s Adani Ports & SEZ Limited vide letter dated 20th September 2000 bearing no. J-16011/40/99-IA.III

Dear Sir,

Please refer to the above cited reference for the said subject matter. In connection to the same, it is to state that copy of the compliance report for the Environmental and CRZ Clearance for the period of April-2022 to September 2022 is being submitted through soft copy (e-mail communication & CD).

Kindly consider above submission and acknowledge.

Thank you,

Yours Faithfully,

For, **M/s Adani Ports and Special Economic Zone Limited**

Douglas Charles Smith
Chief Executive Officer
Mundra & Tuna Port

Encl: As above

Copy to:

- 1) The Director (IA Division), Ministry of Environment, Forests & Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi-110003.
- 2) The Zonal Officer, Regional Office, CPCB – Western Region, Parivesh Bhawan, Opp. VMC Ward Office No. 10, Subhanpura, Vadodara – 390023.
- 3) The Member Secretary, GPCB – Head Office, Paryavaran Bhawan, Sector 10 A, Gandhi Nagar – 382010.
- 4) The Director, Forests & Environment Department, Block – 14, 8th floor, Sachivalaya, Gandhi Nagar – 382010.
- 5) The Regional Officer, Regional Office GPCB (Kutch-East), Gandhidham – 370201.

Adani Ports and Special Economic Zone Ltd
Adani House,
PO Box No. 1
Mundra, Kutch 370 421
Gujarat, India
CIN: L63090GJ1998PLC034182

Tel +91 2838 25 5000
Fax +91 2838 25 51110
info@adani.com
www.adani.com

Registered Office: Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad – 382421, Gujarat, India

Environmental Clearance Compliance Report



Port Expansion Project including Dry/Break Bulk Cargo Container Terminal, Railway Link and related Ancillary and Back-up facilities at Mundra Port, Dist. Kutch, Gujarat

Adani Ports and SEZ Limited

For the Period of:
April – 2022 to September – 2022

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**EC & CRZ
Clearance
Compliance
Report**

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

- Chronology of company name change from **M/s. Gujarat Adani Port Limited** to **M/s. Adani Ports and Special Economic Zone Ltd.** was submitted along with half yearly EC Compliance report for the period Oct'20 to Apr'21.

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

- Half yearly Compliance report of Environment Clearance under CRZ notification for "Port expansion project including dry/break bulk cargo container terminal, railway link and related ancillary and back-up facilities at Mundra Port, Dist. Kutch in Gujarat vide letter no. J-16011/40/99-IA.III dated 20th September, 2000'

Sr. No.	Conditions	Compliance Status as on 30-09-2022															
A. Specific Condition																	
i	All the conditions stipulated by the Gujarat Pollution Control Board vide their NOC No. PC/NOC/Kutch/391/18424 dated 10.6.99 and No. PC/NOC/Kutch/222(2)1688 O dated 1.5.99 shall be strictly implemented.	<p>Complied.</p> <p>Consent to operate (CC&A) has been renewed from GPCB vide consent no. AWH-117045 valid till 20th November, 2026. The copy of CtO renewal was submitted along with last half yearly compliance report for the period Oct'21 to Mar'22.</p> <p>Consent to Establish (CtE) and Consent to Operate (CtO) are obtained from GPCB and renewed/amended from time to time as per the progress of the project activity. The present in-force CtE / CtO are mentioned below.</p> <table><tr><th>Sr. No.</th><th>Permission</th><th>Project</th><th>Ref. No. / Order No.</th><th>Valid till</th></tr><tr><td>1</td><td>CtO – Renewal</td><td>Mundra Port Terminal</td><td>AWH-117045</td><td>20.11.2026</td></tr><tr><td>2</td><td>CtE – Amendment</td><td>WFDP</td><td>17739 / 15618</td><td>18.05.2027</td></tr></table> <p>The permission mentioned above (Sr. No. 2) was submitted along with earlier compliance report submission. The copy of CtO renewal was submitted along with last half yearly compliance report for the period Oct'21 to Mar'22.</p>	Sr. No.	Permission	Project	Ref. No. / Order No.	Valid till	1	CtO – Renewal	Mundra Port Terminal	AWH-117045	20.11.2026	2	CtE – Amendment	WFDP	17739 / 15618	18.05.2027
Sr. No.	Permission	Project	Ref. No. / Order No.	Valid till													
1	CtO – Renewal	Mundra Port Terminal	AWH-117045	20.11.2026													
2	CtE – Amendment	WFDP	17739 / 15618	18.05.2027													
ii	The conditions stipulated in the letter No ENV-1098-6477-PI dated October 28, 1999 and No. ENV-1099-2702-PI dated 27.12.99 of shall be strictly implemented.	<p>Complied.</p> <p>Point wise compliance report of CRZ recommendations issued vide letter No ENV-1098-6477-PI dated October 28, 1999 and No. ENV-1099-2702-PI dated 27.12.99 is enclosed as Annexure- A.</p>															
iii	The turning circle should be increased from 550 m to 600 m.	<p>Complied.</p> <p>Construction activities are completed and project is in operation phase.</p>															

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
iv	A girdle canal with settlement tanks shall be provided around the coal storage area.	<p>Not applicable at present.</p> <p>Coal handling is not practiced at project site.</p>
v	All efforts shall be made for water conservation and rainwater harvesting. Arrangements shall be made for roof top rainwater harvesting from various structures.	<p>Complied.</p> <p>Under the Water Conservation and Optimization Drive at APSEZ, various initiatives were taken for conservation of water such as,</p> <ol style="list-style-type: none"> 100% utilization of treated water for horticultural purpose. Total 128 Water-free urinals are installed and in operation within APSEZ. Recirculation of water from fixed firefighting system to reservoir through flexible pipe during testing of firefighting system. Conservation of Condensate from Air Conditioner and use for gardening. Water flow reducers (total 8740 nos.) are provided in taps of Adani House, Tug Berth, CT2, CT3 & CT4 buildings to reduce the water consumption and are in use. Water Maker machine is installed near Tug Berth jetty which generates drinking water from atmospheric moisture. The capacity of this machine is 250 liters per day. Attending leakages and damages of water lines at various locations of APSEZ. Process optimization Aware to people by display of poster/sticker/ slogan of water saving at wash basin/bathroom/toilets areas of APSEZ & Residential colonies. <p>Above initiative have saved substantial amount of water consumption.</p> <p>Groundwater recharge cannot be done at the project site since the entire project is in the intertidal / sub tidal areas. Rainwater within project area is managed through storm water drainage.</p> <p>We have installed Rainwater recharge bore well (4 Nos.) within our township to recharge ground water. Details of the same were submitted along with half yearly EC compliance report for the period Apr'19 to Sep'19. During current monsoon (June to Sep-22) Approx. 5.56</p>

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>ML of rainwater has been recharged to increase the ground water table.</p> <p>We have also connected roof top rainwater duct of operational building (Tug berth building within MPT) with u/g water tank for utilization of collected rain water for gardening / horticulture purpose. Details of the same were submitted along with EC Compliance report for the period Oct'18 to Mar'19.</p> <p>However, Adani Foundation – CSR arm of Adani Group has carried out rainwater harvesting activities in the nearby villages for benefit of the locals.</p> <p>Water conservation Projects i.e. Roof Top Rain Water Harvesting, Desilting of Check dams, Bore Well Recharge and Pond deepening were taken up in past years, review and monitoring of all water harvesting structures had been taken up.</p> <p>To make connections between human actions and the level of biological diversity found within a habitat and/or ecosystem, this year Adani Foundation launch project "Sanrakshan" in coordination with GUIDE and Sahjeevan.</p> <p>Since 10 years considerable Water Conservation Work carried out in Mundra Taluka. Due to satisfactory rain in current year 1.11 mtr ground water table increased as per increased in coastal belt of Mundra as per Government Figures.</p> <p>Our water conservation work is as below.</p> <ul style="list-style-type: none"> • Large number of water harvesting structure (18 Nos. of check dams in coordination with salinity department) and Augmentation of 3 check dams • Ground recharge activities (pond deepening work for more than 56 ponds) individually and 26 ponds under Sujlam Suflam Jal Abhiyan were built leading to a significant increase in water table and higher returns to the farmers. • Roof Top Rain Water Harvesting 145 Nos. (40 Nos. current FY 2022-23) which is having 10,000 litre storage which is sufficient for one year drinking water purpose for

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>5 people family.</p> <ul style="list-style-type: none"> Recharge Borewell 201 Nos (12 Nos. current FY 2022-23) which is best ever option to. Drip Irrigation approx. 1156 Farmers benefitted in coordination with Gujrat Green Revolution Company till date. Bund construction on way of Nagmati River could save more than 575 MCFT water quantity which recharged in ground due to which borewell depth decreased by 50-100 Ft in Zarpara, Bhujpur and Navinal Vadi Vistar. Pond Pipe line work at Prasla Vistar Zarpara which increase recharge capacity more than 25% in 100 hector area. Check dam gate valve construction at Bhujpur which controlled more than 350 MCFT water to go into sea and get recharged current year. Luni Pond Bund Repairing Work is completed <p>With the objective of to preserve the rainwater to reduce the impact of salinity and recharge the ground water (the main source of water) to facilitate the Agricultural activities as well as for drinking water.</p> <p>Please refer Annexure - 1 for full details of CSR activities carried out by Adani Foundation in the Kutch region. Budget for CSR Activity for the FY 2022-23 is to the tune of INR 1317.36 lakh. Out of which, Approx. INR 495.65 lakh are spent till Sep'22.</p>
vi	To obviate the problem of coastal erosion due to dredging, the setback distance of at least 50 m from the Chart Datum line of Bocha island would be maintained.	<p>Complied.</p> <p>During Maintenance dredging in this area, it is ensured that at least 50 m distance is maintained.</p>
vii	The dredged material shall be disposed of only in the identified locations outside the CRZ area. While dumping the dredged material, sufficient distance should be ensured from the existing	<p>Complied.</p> <p>Capital dredging is completed and only maintenance dredging is being carried out, if required which is being ensured that there no damage of marine ecology.</p> <p>In order to ensure no damage to marine ecology Marine water & sediment monitoring is being carried out once</p>

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022																																																														
	mangroves so that there is no damage to the ecology. During dumping of dredged material the mitigative measures as suggested by NIO shall be implemented. It shall be ensured that there is no dumping of dredged material in the CRZ.	<p>in a month by NABL and MoEF&CC accredited agency namely M/s. Research Labs Pvt. Ltd., Vapi. Summary of the same for duration from Apr'22 to Sep'22 is mentioned below.</p> <p>Total Sampling Locations: 09 Nos.</p> <table><tr><th rowspan="2">Parameter</th><th rowspan="2">Unit</th><th colspan="3">Surface</th><th colspan="3">Bottom</th></tr><tr><th>Min</th><th>Max</th><th>Average</th><th>Min</th><th>Max</th><th>Average</th></tr><tr><td>pH</td><td>--</td><td>8.04</td><td>8.31</td><td>8.21</td><td>7.92</td><td>8.16</td><td>8.07</td></tr><tr><td>BOD (3 Days @ 27 oC)</td><td>mg/L</td><td>2.4</td><td>6.02</td><td>2.89</td><td>BDL (MDL: 1.0)</td><td>BDL (MDL: 1.0)</td><td>BDL (MDL: 1.0)</td></tr><tr><td>TSS</td><td>mg/L</td><td>94</td><td>156</td><td>126.28</td><td>78</td><td>132</td><td>107.94</td></tr><tr><td>DO</td><td>mg/L</td><td>5.85</td><td>6.27</td><td>6.08</td><td>5.7</td><td>6.17</td><td>5.91</td></tr><tr><td>Salinity</td><td>ppt</td><td>35.06</td><td>35.74</td><td>35.34</td><td>35.68</td><td>36.92</td><td>35.93</td></tr><tr><td>TDS</td><td>mg/L</td><td>35810</td><td>36942</td><td>36246</td><td>35984</td><td>37624</td><td>36751</td></tr></table> <p>*BDL – Below Detection Limit *MDL – Minimum Detection Limit</p> <p>Please refer Annexure – 2 for detailed analysis reports. Approx. INR 6.37 Lakh is spent for all environmental monitoring activities during the compliance period i.e. Apr'22 to Sep'22 till Sep'22 for overall APSEZ, Mundra.</p>	Parameter	Unit	Surface			Bottom			Min	Max	Average	Min	Max	Average	pH	--	8.04	8.31	8.21	7.92	8.16	8.07	BOD (3 Days @ 27 oC)	mg/L	2.4	6.02	2.89	BDL (MDL: 1.0)	BDL (MDL: 1.0)	BDL (MDL: 1.0)	TSS	mg/L	94	156	126.28	78	132	107.94	DO	mg/L	5.85	6.27	6.08	5.7	6.17	5.91	Salinity	ppt	35.06	35.74	35.34	35.68	36.92	35.93	TDS	mg/L	35810	36942	36246	35984	37624	36751
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viii	The mangrove afforestation shall be undertaken at the identified sites and the progress report in this regard shall be submitted to this Ministry regularly. All the recommendations suggested in the NIO report for restoration of the coastal habitat by mangrove afforestation at Navinal island shall be strictly implemented.	<p>Complied.</p> <p>All construction activities are completed and project is in operation phase since long time. 24 hectare of mangrove afforestation was carried out at identified sites in consultation with Dr Maity, (Mangrove Consultant of India).</p> <p>Green belt was developed 72.81 ha. Total 1,33,462 trees were planted with the density of 1835 trees per hectare within the port area. So, far APSEZ has developed 486.19 ha. area as greenbelt with plantation of more than 9.5 Lacs saplings within the APSEZ area.</p> <p>To enhance the marine biodiversity, till date APSEZ has carried out mangrove afforestation in 3140 ha. area across the coast of Gujarat. Total expenditure for the same till date is INR 847.8 lakh.</p> <p>Details on Mangroves afforestation & Green belt</p>																																																														

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>development carried out by APSEZ till date is annexed as Annexure – 3. Other than this Adani Foundation – CSR Arm of Adani Group at Mundra-Kutch has initiated multi-species plantation of mangroves in Luni village in association with M/s. GUIDE, Gujarat. During 2018-2019 (Phase-I) multi-species mangrove plantation was carried out in 10 ha, during Phase-II (2019-2020) it was 02 ha and during Phase III (2020-2021) it is 01 ha. During current FY 2021-22, 03 ha area coastal stretches have been planted with mangrove species. Total 16 Ha. multi-species mangrove plantation has been carried out till March-22 association with M/s. GUIDE, Gujarat. Current year 4 Hecter plantation is in progress which will be resulted in 20 Hecter.</p> <p>Please refer attached Annexure – 1 for CSR activity report carried out by Adani Foundation.</p>
ix	No ground water shall be withdrawn for this project.	<p>Complied.</p> <p>Present source of water for various project activities is desalination plant of APSEZ and/or Narmada water through Gujarat Water Infrastructure Limited. Average water consumption for entire APSEZ area is 4.23 MLD during compliance period i.e. Apr'22 to Sep'22.</p>
x	The project proponent shall ensure that the construction workers do not cut the Mangroves for fuel wood etc.	<p>Complied.</p> <p>All construction activities are completed and project is in operation phase since long time.</p>
xi	The project proponent shall ensure that no creeks are blocked and the natural drainage of the area is not affected due to project activities.	<p>Complied.</p> <p>Prominent creek system (main creeks and small branches of creeks) in the study region are: (1) Kotdi (2) Baradimata (3) Navinal (4) Bocha (5) Mundra (Oldest port (Juna Bandar) leading to Bhukhi river).</p> <p>All above creeks are in existence allowing free flow of water and there is no filling or reclamation of any creek area. APSEZ has so far constructed 19 culverts having total length of approx. 1100 m with total cost of INR 20 Crores. Apart from that three RCC Bridges have been constructed over Kotdi creek with total length of 230 m</p>

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022																																									
		<p>at the cost of INR 10 Crores. Photographs of the same were submitted as part of compliance report for the duration of Apr'17 to Sep'17.</p> <p>As per the bathymetry study carried out by NCSCM in 2017-18, it can be concluded that there are sufficient depths at the creek mouths and all creek mouths are open allowing flushing of water.</p>																																									
xii	The project proponent shall ensure that there will be no disposal of sludge and sewage generated from construction camps, surface run-off from construction sites, and oil and grease spillage from the construction equipment's in the creeks.	Complied.																																									
		Project is in operation phase.																																									
		Sewage generated from port is being treated in designated ETP and treated sewage is used for horticulture purposes.																																									
		<table><tr><th>Location</th><th>Capacity</th><th>Quantity of Treated Water (Avg. from Apr'22 to Sep'22)</th><th>Type of ETP / STP</th></tr><tr><td>LT</td><td>265 KLD</td><td>106 KLD</td><td>Activated Sludge</td></tr></table>	Location	Capacity	Quantity of Treated Water (Avg. from Apr'22 to Sep'22)	Type of ETP / STP	LT	265 KLD	106 KLD	Activated Sludge																																	
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LT	265 KLD	106 KLD	Activated Sludge																																								
	<p>Summary of ETP treated water analysis results during compliance period as mentioned below.</p> <p>Frequency of Analysis: Once in a month</p> <table><tr><th>Parameter</th><th>Unit</th><th>Min</th><th>Max</th><th>Average</th><th>Perm. Limit[§]</th></tr><tr><td>pH</td><td>--</td><td>7.14</td><td>7.46</td><td>7.32</td><td>6.5 – 8.5</td></tr><tr><td>SS</td><td>mg/L</td><td>36</td><td>46</td><td>41.67</td><td>100</td></tr><tr><td>TDS</td><td>mg/L</td><td>1462</td><td>1524</td><td>1496.33</td><td>2100</td></tr><tr><td>COD</td><td>mg/L</td><td>72.6</td><td>89.1</td><td>82.63</td><td>100</td></tr><tr><td>BOD</td><td>mg/L</td><td>20</td><td>25</td><td>22.83</td><td>30</td></tr><tr><td>Ammonical Nitrogen as NH₃-N</td><td>mg/L</td><td>22.2</td><td>28.6</td><td>25.23</td><td>50</td></tr></table> <p>[§] as per CC&A granted by GPCB</p>	Parameter	Unit	Min	Max	Average	Perm. Limit [§]	pH	--	7.14	7.46	7.32	6.5 – 8.5	SS	mg/L	36	46	41.67	100	TDS	mg/L	1462	1524	1496.33	2100	COD	mg/L	72.6	89.1	82.63	100	BOD	mg/L	20	25	22.83	30	Ammonical Nitrogen as NH ₃ -N	mg/L	22.2	28.6	25.23	50
Parameter	Unit	Min	Max	Average	Perm. Limit [§]																																						
pH	--	7.14	7.46	7.32	6.5 – 8.5																																						
SS	mg/L	36	46	41.67	100																																						
TDS	mg/L	1462	1524	1496.33	2100																																						
COD	mg/L	72.6	89.1	82.63	100																																						
BOD	mg/L	20	25	22.83	30																																						
Ammonical Nitrogen as NH ₃ -N	mg/L	22.2	28.6	25.23	50																																						
		<p>The quality of marine water, treated effluents, air emissions and noise levels are being regularly analyzed by NABL accredited and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. Please refer Annexure – 2 for detailed analysis reports for the period Apr'22 to Sep'22. Approx.</p>																																									

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>INR 6.37 Lakh is spent for all environmental monitoring activities during the FY 2022-23 till Sep'22 for overall APSEZ.</p> <p>It is also noted that GPCB is doing regular site inspection along with wastewater sampling and analysis. The last GPCB sample analysis report were submitted as part of compliance report submission for the duration of Apr'21 to Sep'21 which shows all the parameters are well within the permissible limit.</p>
xiii	The project proponent shall stick to the time bound program submitted to the Department of Environment, Government of Gujarat for the proposed activities including installation of desalination plant for meeting the entire water requirement. They shall coordinate their construction/operations schedule with the installation schedule of desalination plant.	<p>Complied.</p> <p>Desalination plant has already been installed as per time bound program for overall APSEZ area and is in use. Details regarding water consumption are mentioned in Sr. no. ix above.</p>
xiv	The project proponent shall ensure that the commercial fisheries are not hampered due to presence of barges, vessels and other activities in the region. Necessary plan in this regard shall be prepared in consultation with the NIO and submitted within 3 months.	<p>Complied.</p> <p>No commercial fisheries are prevailing in this area except Pagadia and fishermen with small boats. Unhindered access is provided to the fishing boats.</p> <p>During project proposal, APSEZ proposed to provide four (4) dedicated accesses at Juna Bandar, Luni, Bavdi Bandar and Zarpara for the fishermen to approach the sea for fishing activity. However, during construction as well as operation, through fishermen consultative process, APSEZ has provided seven (7) access roads. Total length of all the approach roads is approx. 23 Kms and expenditure involved was Rs. 637 Lacs. There is no hindrance to the movement of fisherman boats. Details of the same were submitted along with EC Compliance report for the period Apr'18 to Sep'18.</p>
xv	The project proponent shall bear the cost of the	Complied.

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
	external agency that may be appointed by the Department of Environment, Government of Gujarat for carrying out the supervision and/or the monitoring of the construction activities.	<p>Construction activities are completed and project is in operation phase.</p> <p>As part of the directions given by MoEF&CC vide order dated 18th Sep, 2015, following studies were conducted.</p> <ol style="list-style-type: none"> 1. NCSCM (MoEF&CC promoted Government Agency) study on comprehensive and integrated plan for preservation and conservation of mangroves and associated creeks in and around APSEZ in year 2016-17. The cost of said study was 3.15 Cr, which was incurred by APSEZ. <p>As a part of mangrove conservation plan, APSEZ has done following activities.</p> <ol style="list-style-type: none"> a. Monitoring of mangrove distribution in creeks in and around APSEZ and shoreline changes in Bocha island through NCSCM, Chennai. The cost of the said study was INR 23.56 Lacs incurred by APSEZ. b. Tidal observation in creeks in and around APSEZ – The cost of the said activity was INR 1.0 Lacs incurred by APSEZ. c. Algal & Prosopis removal from Mangrove area - The cost of the said activity is INR 2.8 Lacs incurred by APSEZ during FY 2021-22. The details was submitted during the last compliance period Oct'21 to Mar'22. d. Awareness of mangroves importance in surrounding communities & Fodder support - The expenditure for fodder supporting activities was approx. 206.11 Lacs during FY 2021-22, which was incurred by APSEZ. This activity is being done on continuous basis as a part of CSR activity. During current compliance period Apr'22 to Sep'22, the expenditure for fodder supporting activities was approx. 200.89 Lacs. <p>To comply with the GCZMA recommendations regarding mangrove monitoring at every 2 years, APSEZ awarded work order vide order no. 4802018994, dated 29/07/2022 to the NCSCM, Chennai for mangrove mapping in and around APSEZ, Mundra. The cost of said work is 23.77 Lacs, which will be paid by APSEZ.</p> <ol style="list-style-type: none"> 2. A Regional Impact Assessment study through Chola

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
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Sr. No.	Conditions	Compliance Status as on 30-09-2022
		MS, Chennai (NABET accredited consultant) to identify impacts of all the existing as well as proposed project activities in Mundra region inline to ToR issued by GCZMA. The cost of said study was 1.3 Cr, which was incurred by APSEZ.
xvi	The project proponent shall carry out the post-project monitoring of various environmental parameters in consultation with the Department of Environment, Government of Gujarat and Gujarat Pollution Control Board.	<p>Complied.</p> <p>Monitoring of various environmental parameters for Ambient Air, Noise, Wastewater, ground water, marine water and sediments along with the parameters mentioned in the consent order issued by GPCB is being carried out by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. Monitoring reports for the period from Apr'22 to Sep'22 are enclosed as Annexure – 2.</p>
xvii	The project proponent shall prepare the detailed traffic control management plan for the port and shall participate in the VTMS to be developed for the Gulf of Kachchh.	<p>Complied.</p> <p>APSEZ is practicing well defined traffic control procedure.</p> <p>A VTMS service for Gulf of Kutch is operated by Directorate General of Lighthouses and Lightships (DGLL), Govt. of India.</p> <p>APSEZ is practicing well defined traffic control procedure. Marine Control of APSEZ provides traffic update to vessels in Mundra Port Limit on VHF Channel-77. Arrival and departure information in Gulf of Kutch is provided to VTMS information cell through an agent or directly by sending an e-mail to vtsmanagergulfofkutch@yahoo.com and vtsgok@yahoo.com.</p> <p>Mundra port has subscribed and taking VTMS feed from Kandla from link www.vts.gov.in.</p>
xviii	Action plan shall be prepared by the project proponents to prevent damage to marine life and also to the coastline in case of any oil spillage and the same shall be strictly implemented. Regular mock drills shall be carried	<p>Complied.</p> <p>Oil spill contingency response plan is being updated on regular basis and the same was last updated on 30.07.2022 is in place and implemented. The updated Oil spill contingency response plan is enclosed as Annexure-4.</p> <p>For responding to oil spill, the Indian Coast Guard has</p>

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
	out to ensure fitness of the equipment in place.	<p>developed the National Oil Spill Disaster Contingency Plan NOSDCP which has the approval of the Committee of Secretaries and has been in operation since 1996. Oil Spill Contingency Response Plan (OSCRP) prepared by APSEZ is in accordance with the NOSDCP.</p> <p>Latest Regional Level Pollution Response exercise "SWACHCHH SAMUDRA-NW 2022" was carried out by Indian Coast Guard on 12th April, 2022 at Vadinar, Gujarat. All participants from various Oil Handling Agencies and Stakeholders (ICG, RELIANCE, ESBTL, OOCL, APSEZ, BORL, VOTL (NAYARA) were participated in this exercise. Details of the same is attached as Annexure - 5.</p> <p>Mock drills are conducted regularly by APSEZ. Last Oil Spill Mock drill was conducted on 12.04.2022. Oil Spill Mock Drill report as a Regional Level Pollution Response exercise is enclosed as Annexure - 5.</p>
xix	The project proponents shall work out the maximum quantity of spilled material, which can find its way into the coastal waters, under different accident scenarios, and their impact on aquatic life shall be studied after clearly demarcating the impact zones. On the basis of such studies, the necessary action plan to mitigate the likely impacts shall be prepared before commencement of the operations. Action taken report in this regard shall be submitted to the Ministry.	<p>Complied.</p> <p>Oil spill contingency plan is in place to handle Tier 1 level oil spills considering different accident scenarios, and the vulnerable areas are identified and mitigation plan is prepared.</p> <p>Based on the oil spill modeling study, it has been observed that crude oil spill of 700 tons (Tier-I) will spread over an area having radius of around 400 m within 4hr. APSEZ already has facilities for combating a Tier-1 spill.</p> <p>Recommendations of Marine EIA by NIO with respect to pollution emergency contingency plan for Multipurpose Terminal, Container, Dry & Break Bulk Terminal as well as associated facilities are addressed in Oil Spill Response Plan.</p> <p>This action plan prepared by APSEZ to combat the oil spill (LOS-DCP) is in accordance with the NOS DCP, International Petroleum Industry Environmental Conservation Association (IPIECA). Please refer Point No. xviii.</p>

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022																																																																											
B. General Condition																																																																													
i	Construction of the proposed structures should be undertaken meticulously conforming to the existing Central / local rules and regulations. All the construction designs / drawings relating to the proposed construction activities must have approvals of the concerned State Government Departments / Agencies.	<p>Already complied. Not applicable at present.</p> <p>All construction activities are carried out confirming to the existing rules and regulation and as per the CRZ notification.</p> <p>Approval under the preview of GMB, PESO and Factories act were taken prior to start of construction.</p>																																																																											
ii	The proponent shall ensure that as a result of the proposed constructions ingress of the saline water into the ground water does not take place. Piezometers shall be installed for regular monitoring for this purpose at appropriate locations on the project site.	<p>Complied.</p> <p>To monitor the ground water quality, bore wells are provided at various location in the port and SEZ areas. Third party analysis of the ground water is being carried out twice a year by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. Summary of the same for duration from Apr'22 to Sep'22 is mentioned below. Monitoring Reports are attached as Annexure – 2 for the same.</p> <p>Number of Sampling Locations: 5</p> <table><tr><th>Parameters</th><th>Unit</th><th>MIN</th><th>MAX</th><th>AVERAGE</th></tr><tr><td>pH @ 25 ° C</td><td>--</td><td>7.60</td><td>8.44</td><td>7.98</td></tr><tr><td>Salinity</td><td>ppt</td><td>0.79</td><td>11.64</td><td>3.55</td></tr><tr><td>Oil & Grease</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Hydrocarbon</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Lead as Pb</td><td>mg/L</td><td>0.03</td><td>0.07</td><td>0.05</td></tr><tr><td>Arsenic as As</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Nickel as Ni</td><td>mg/L</td><td>0.07</td><td>0.11</td><td>0.10</td></tr><tr><td>Total Chromium as Cr</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Cadmium as Cd</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Mercury as Hg</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Zinc as Zn</td><td>mg/L</td><td>0.12</td><td>0.25</td><td>0.17</td></tr><tr><td>Copper as Cu</td><td>mg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr><tr><td>Iron as Fe</td><td>mg/L</td><td>0.12</td><td>1.12</td><td>0.76</td></tr><tr><td>Insecticides/Pesticides</td><td>µg/L</td><td>*ND</td><td>*ND</td><td>*ND</td></tr></table>	Parameters	Unit	MIN	MAX	AVERAGE	pH @ 25 ° C	--	7.60	8.44	7.98	Salinity	ppt	0.79	11.64	3.55	Oil & Grease	mg/L	*ND	*ND	*ND	Hydrocarbon	mg/L	*ND	*ND	*ND	Lead as Pb	mg/L	0.03	0.07	0.05	Arsenic as As	mg/L	*ND	*ND	*ND	Nickel as Ni	mg/L	0.07	0.11	0.10	Total Chromium as Cr	mg/L	*ND	*ND	*ND	Cadmium as Cd	mg/L	*ND	*ND	*ND	Mercury as Hg	mg/L	*ND	*ND	*ND	Zinc as Zn	mg/L	0.12	0.25	0.17	Copper as Cu	mg/L	*ND	*ND	*ND	Iron as Fe	mg/L	0.12	1.12	0.76	Insecticides/Pesticides	µg/L	*ND	*ND	*ND
Parameters	Unit	MIN	MAX	AVERAGE																																																																									
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	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022																										
		Depth of Water Level from Ground Level	meter	1.90	2.15	2.02																						
		*ND = Not Detectable Approx. INR 6.37 Lakh is spent for all environmental monitoring activities during the compliance period i.e. Apr'22 to Sep'22 till Sep'22 for overall APSEZ, Mundra.																										
iii	A comprehensive contingency plan in collaboration with the concerned authorities must be formulated to contain in case of any oil spills. Appropriate devices such as oil skimmer, oil monitor, oil water separator must be acquired for strengthening the contingency plan. All the service vessels that required for oil spill operations must be equipped with booms and dispersants. The personal onboard of these vessels must be properly trained in operation of these booms and dispersants.	Complied. Oil spill contingency response plan is being updated on regular basis and the same was last updated on 30.07.2022 is in place and implemented. The updated Oil spill contingency response plan is enclosed as Annexure - 4. Shoreline Resources available with APSEZ, for deployment during shoreline cleanup/ emergent situation: <table><tr><th>Item</th><th>Quantity</th></tr><tr><td>Oil Spill Dispersants</td><td>5000 ltr.</td></tr><tr><td>Absorbent pads</td><td>2000 Nos.</td></tr><tr><td>Portable dispersant storage tank: 1000 ltr. Capacity</td><td>1 no.</td></tr><tr><td>Portable pumps</td><td>2 nos.</td></tr><tr><td>Oil Containment Boom-Length 2000 metres, Height -1500 mm, Draft-900mm, Free Board-600mm</td><td>2000 m</td></tr><tr><td>Skimmer-KOMARA 15 Duplex Skimmer System with floating IMP 6 Pump.</td><td>4 Nos.</td></tr><tr><td>12.5T Flexible Floating Storage Tank (PUA).</td><td>3 Nos.</td></tr><tr><td>Lamor Minimax 12 m³ skimmer</td><td>2 sets</td></tr><tr><td>Lamor Side Collector system (Recovery Capacity 123 m³/ hr)</td><td>2 Nos. 2 sets</td></tr><tr><td>Canadyne Fence Boom (Reel model 7296/8496 with Power Pack, Towing bridles and Tow lines - 235 meter</td><td>1 No.</td></tr></table> 11 Dolphin tugs are fitted with Oil Spill Dispersant boom and proportionate pump to mix OSD and Sea water as required. The tugs are fitted with a fire curtain and remote-controlled fire monitors. IMO module course organized by Maritime Training Institute is conducted & 24 personnel have achieved					Item	Quantity	Oil Spill Dispersants	5000 ltr.	Absorbent pads	2000 Nos.	Portable dispersant storage tank: 1000 ltr. Capacity	1 no.	Portable pumps	2 nos.	Oil Containment Boom-Length 2000 metres, Height -1500 mm, Draft-900mm, Free Board-600mm	2000 m	Skimmer-KOMARA 15 Duplex Skimmer System with floating IMP 6 Pump.	4 Nos.	12.5T Flexible Floating Storage Tank (PUA).	3 Nos.	Lamor Minimax 12 m ³ skimmer	2 sets	Lamor Side Collector system (Recovery Capacity 123 m ³ / hr)	2 Nos. 2 sets	Canadyne Fence Boom (Reel model 7296/8496 with Power Pack, Towing bridles and Tow lines - 235 meter	1 No.
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	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022												
		IMO level 1 & 04 personnel have achieved IMO Level 2. Different training modules as Oil Spill, Oil Spill Equipment, Oil spill Management course, Notification exercise, Table Top, Incident are conducted at different frequency. Detail of resource available at APSEZL is provided in Annexure - 4 of Oil Spill Contingency Response Plan.												
iv	The operation plan for responding to an oil spill must include clear procedures for notification of a spill, response decision, cleanup operations, communications, and termination of cleanup operations, cleanup cost, oil pollution, damage control and disaster management plan.	Complied. Oil spill contingency plan is in place to handle Tier 1 level oil spills considering different accident scenarios, and the vulnerable areas are identified and mitigation plan is prepared. Oil spill contingency response plan is being updated on regular basis and the same was last updated on 30.07.2022 is in place and implemented. The updated Oil spill contingency response plan is enclosed as Annexure - 4 . Oil Spill Contingency Plan includes procedures for notification of a spill as point no 7.1, response strategy as Point no. 3.0, cleanup operations, Clean-up cost and termination of cleanup in point no. 3.5, communications in point no. 6.0.												
v	A well-equipped laboratory with suitable instruments to monitor the quality of air and water shall be set up so as to ensure that the quality of ambient air and water conforms to the prescribed standards. The laboratory will also be equipped with qualified manpower including a marine biologist so that the marine water quality is regularly monitored in order to ensure that the marine life is not adversely affected as a result of	Being complied Site is provided with environment monitoring equipment with sufficient & competent staff of Third-Party laboratory accredited by NABL & MoEF&CC. Ambient Air Quality (twice in a week) and Noise (once in a month) monitoring are being carried out by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. Summary of the same for duration from Apr'22 to Sep'22 is mentioned below. Total Ambient Air & Noise Sampling Locations: 4 Nos. <table><tr><th>Parameter</th><th>Unit</th><th>Min</th><th>Max</th><th>Average</th><th>Perm. Limit^s</th></tr><tr><td colspan="6">AAQM</td></tr></table>	Parameter	Unit	Min	Max	Average	Perm. Limit ^s	AAQM					
Parameter	Unit	Min	Max	Average	Perm. Limit ^s									
AAQM														

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022					
	implementation of the said project. The quality of ambient air and water shall be monitored periodically in all the seasons and the results should be properly maintained for inspection of the concerned pollution Control agencies. The periodic monitoring reports at least once in 6 months must be sent to this Ministry as well as its Regional Office at Bhopal.	PM ₁₀	µg/m ³	25.67	89.73	74.2	100
		PM _{2.5}	µg/m ³	8.65	46.26	32.02	60
		SO ₂	µg/m ³	5.89	41.48	26.89	80
		NO ₂	µg/m ³	8.24	47.24	32.46	80
		Noise	Unit	Leq Min	Leq Max	Leq Ave.	Leq Perm. Limit*
		Day Time	dB(A)	58.5	69.8	65.16	75
		Night Time	dB(A)	53.7	64.7	60.47	70
		[§] as per NAAQ standards, 2009 [*] as per CC&A granted by GPCB Values recorded confirms to the stipulated standards.					
		Sewage generated from port is being treated in designated ETP / STPs and treated sewage is being used for horticulture purposes. Please refer Specific Condition No. xii for further details. <u>Marine Monitoring:</u> Summary of the marine water monitoring for duration from Apr;22 to Sep'22 is provided above in point No. vii (specific conditions). Adani group has appointed a marine biologist Mr. Dhiraj Narale to monitor marine water quality. Also the third party monitoring of the Marine water is being carried out once in a month by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi, who has marine biologist to ensure that the marine water quality do not adversely affects the marine life. Monitoring Reports are attached as Annexure – 2 for the same. Approx. INR 6.37 Lakh is spent for all environmental monitoring activities during the FY 2022-23 till Sep'22 for overall APSEZ. Compliance report of EC conditions is uploaded regularly. Last compliance report including results of monitoring data for the period of Oct'21 to Mar'22 was submitted to Regional Office of Integrated Regional Office (IRO) @ Gandhinagar, IRO MoEF&CC @ Gandhinagar, Zonal Office of CPCB @ Baroda, GPCB @					

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022																					
		<p>Gandhinagar & Gandhidham and Dept. of Forests & Env., Gandhinagar vide our letter dated 27.05.2022. Copy of the same is also available on our web site https://www.adaniports.com/ports-downloads. A soft copy of the same was also submitted through e-mail on 30.05.2022 to all the concern authorities. Please refer below for the details regarding past six compliance submissions.</p> <table> <tr> <th>Sr. No.</th><th>Compliance period</th><th>Date of submission</th></tr> <tr> <td>1</td><td>Apr'19 to Sep'19</td><td>28.11.2019</td></tr> <tr> <td>2</td><td>Oct'19 to Mar'20</td><td>20.05.2020</td></tr> <tr> <td>3</td><td>Apr'20 to Sep'20</td><td>26.11.2020</td></tr> <tr> <td>4</td><td>Oct'20 to Mar'21</td><td>25.05.2021</td></tr> <tr> <td>5</td><td>Apr'21 to Sep'21</td><td>30.11.2021</td></tr> <tr> <td>6</td><td>Oct'21 to Mar'22</td><td>30.05.2022</td></tr> </table>	Sr. No.	Compliance period	Date of submission	1	Apr'19 to Sep'19	28.11.2019	2	Oct'19 to Mar'20	20.05.2020	3	Apr'20 to Sep'20	26.11.2020	4	Oct'20 to Mar'21	25.05.2021	5	Apr'21 to Sep'21	30.11.2021	6	Oct'21 to Mar'22	30.05.2022
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6	Oct'21 to Mar'22	30.05.2022																					
vi	<p>Adequate provision for infrastructure facilities such as water supply, fuel for cooking, sanitation etc. must be provided for the laborers during the construction period in order to avoid damage to the environment. Colonies for the laborers should not be located in the CRZ area. It should also be ensured that the construction workers do not cut trees including mangroves for fuel wood purpose.</p>	<p>Already complied. Not Applicable at present.</p> <p>Construction Activity is already completed. Adequate infrastructure facilities as mentioned in the condition were provided during construction phase.</p> <p>The facility for drinking water, toilet and rest shelter are provided for the dignity of operation labours.</p> <p>Photographs of the same were provided along with the compliance submission for the duration of Oct'16 to Mar'17.</p>																					

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022																								
vii	To prevent discharge of sewage and other liquid wastes in to the water bodies, adequate system for collection and treatment of the wastes must be provided. No sewage and other liquid wastes without treatment should be allowed to enter into the water bodies. The quality of treated effluents, emissions, solid wastes and noise levels must confirm to the standards laid down by the competent authority including the Central/State Pollution Control Board.	<p>Complied.</p> <p>Adequate pipelines are provided to ensure the collection and treatment of effluent. Raw sewage is collected from 30 different collection pits at APSEZ locations through dedicated browsers and is transferred to ETP for treatment.</p> <p>Sewage generated from port is being treated in designated ETP and treated sewage is used for horticulture purposes. No treated water is discharged into the water bodies. Please refer Specific Condition No. xii for further details.</p> <p>Third party analysis of the treated water, Flue Gas, Ambient Air and Noise is being carried out regularly by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi.</p> <p>Summary of six-monthly monitoring of Flue gas emission is provided below.</p> <p>Total Nos. of Stacks: 16 Nos.</p> <table><tr><th>Parameters</th><th>Unit</th><th>Min</th><th>Max</th><th>Average</th><th>Permissible Limit[§]</th></tr><tr><td>PM</td><td>mg/Nm³</td><td>17.65</td><td>24.56</td><td>20.98</td><td>150</td></tr><tr><td>SO₂</td><td>ppm</td><td>6.1</td><td>8.79</td><td>7.24</td><td>100</td></tr><tr><td>NOx</td><td>ppm</td><td>17.89</td><td>23.78</td><td>20.6</td><td>50</td></tr></table> <p>[§] as per CC&A granted by GPCB</p> <p>Six monthly reports of flue gas emissions for duration from Apr'22 to Sept'22 is attached as Annexure – 2.</p> <p>Summary of Ambient Air and Noise for duration from Apr'22 to Sept'22 is provided in general condition No. v above.</p> <p>Waste Management – APSEZ has adopted 5R concept for environmentally sound management of different types of solid & liquid wastes. Please refer below details about management of each type of waste.</p> <p>Non-Hazardous Solid Waste: A well-established system</p>	Parameters	Unit	Min	Max	Average	Permissible Limit [§]	PM	mg/Nm ³	17.65	24.56	20.98	150	SO ₂	ppm	6.1	8.79	7.24	100	NOx	ppm	17.89	23.78	20.6	50
Parameters	Unit	Min	Max	Average	Permissible Limit [§]																					
PM	mg/Nm ³	17.65	24.56	20.98	150																					
SO ₂	ppm	6.1	8.79	7.24	100																					
NOx	ppm	17.89	23.78	20.6	50																					

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>for segregation of dry & wet waste is in place. All wet waste (Organic waste) is being segregated & utilized for compost manufacturing and/or biogas generation for cooking purpose. The compost is further used by in house horticulture team for greenbelt development. Whereas dry recyclable waste is being sorted in various categories. Presently manual sorting is being done for sorting of different types of solid waste. Segregated recyclable materials such as Paper, Plastic, Cardboard, PET Bottles, and Glasses, etc. are then sent to respective recycling units, whereas remaining non-recyclable waste is bailed and sent to cement plant (M/s. Ambuja Cement Ltd., Kodinar) for Co-processing as RDF (Refused Derived Fuel).</p> <p>APSEZ, Mundra is certified for Zero Waste to Landfill management system (ZWTL MS 2020) by TUV Rheinland India Pvt. Ltd. (valid up to 31.05.2024 Details of the same were submitted as as part of compliance report submission for the duration of Apr'21 to Sep'21.</p> <p><u>Hazardous & Other Waste:</u></p> <ul style="list-style-type: none"> • Bio medical waste generated from OHCs and Adani Hospital is being disposed at Common Bio Medical Waste Treatment Facility namely M/s. Distromed Kutch Services Pvt. Ltd., Bhuj. • E – Waste & Used Batteries are being sold to GPCB registered recyclers namely M/s. Galaxy Recycling, Rajkot and Sabnam Enterprise, Kutch respectively. • Solid Hazardous Waste is being disposed through co-processing / incineration through common facility i.e. M/s. Saurashtra Enviro Projects Pvt. Ltd., Bhachau and/or cement industries of Ambuja Cement Ltd., Kodinar. Used/Waste Oil is being sold to GPCB authorized recyclers / re-processors namely M/s. Western India Petro Chem Ind - Bhavnagar, Aviation Corporation - Kutch & Aroma Petrochem - Bhavnagar. It is also being reused within organization for lubrication purpose. • Discarded drums / barrels are being sold to authorized decontamination facility i.e. M/s. Jawrawala Petroleum, Ahmedabad. It is also being reused within organization for filling hazardous

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022																			
		<p>waste.</p> <ul style="list-style-type: none"> • Solid hazardous waste i.e. Tank bottom sludge is being sold to authorized recycler namely M/s. Mundra Oil Pvt. Ltd., Mundra for recycling. • Expired paint materials is being disposed by incineration through common facility i.e. M/s. Saurashtra Enviro Projects Pvt. Ltd., Bhachau. • Downgrade chemicals generated from cleaning of storage tanks / pipelines are being sold to authorized solvent recovery facilities namely M/s. Acquire Chemicals, Ankleshwar however during the compliance period, there was no disposal of downgrade chemicals. • Slop Oil received from vessels is treated to separate water and oil particles in Oil Water Separator system. Separated oil from the same is being sold to authorized recycler / reprocessor namely M/s. Western India Petro Chem Ind - Bhavnagar, Aviation Corporation - Kutch & Aroma Petrochem - Bhavnagar and water is sent to ETP for further treatment. However during the compliance period, there was no received or disposal of Slope Oil. • Horticulture waste is collected from various green belt areas and it is using for making of manure and manure is being utilizing in horticulture purpose within plant premises. <p>Details of permissions / agreements of hazardous waste authorized vendors were submitted along with pervious half yearly EC Compliance Reports. And there is no further change.</p> <p>The following table summarizes the waste management practice (from Apr'22 to Sept'22) for different types of wastes at APSEZ:</p> <table> <tr> <th>Type of Waste</th><th>Quantity in MT</th><th>Disposal method</th></tr> <tr> <td colspan="3">Hazardous Waste</td></tr> <tr> <td>Pig Waste</td><td>5.93</td><td rowspan="3">Co-processing at cement industries</td></tr> <tr> <td>ETP Sludge</td><td>1.91</td></tr> <tr> <td>Oily Cotton waste</td><td>53.03</td></tr> <tr> <td>Used / Spent Oil</td><td>74.13</td><td>Sell to registered recycler</td></tr> <tr> <td>Discarded Containers / Barrels</td><td>24.09</td><td>Sell to registered recycler</td></tr> </table>	Type of Waste	Quantity in MT	Disposal method	Hazardous Waste			Pig Waste	5.93	Co-processing at cement industries	ETP Sludge	1.91	Oily Cotton waste	53.03	Used / Spent Oil	74.13	Sell to registered recycler	Discarded Containers / Barrels	24.09	Sell to registered recycler
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	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
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Sr. No.	Conditions	Compliance Status as on 30-09-2022		
		Other Waste		
		E-Waste	4.02	Sell to registered recycler
		Bio Medical Waste	58.49	To approved CBWTF Site
		Non-Hazardous Waste		
		Recyclables Dry Waste / Scrap	1583.10	After recovery sent for recycling / Reuse within premises
		Non-Recyclable Dry Waste (RDF)	314.16	Co-processing at Cement Industries
		Wet Waste (Food waste + Organic waste)	431.96	Converted to Manure for Horticulture use / Biogas for cooking purpose
		Horticulture Waste	397.00	Used for making of compost and utilize for horticulture purpose
viii	Appropriate facility should be created for the collection of solid and liquid wastes generated by the barges/vessels and their safe treatment and disposal should be ensured to avoid possible contamination of the water bodies.	<p>Complied.</p> <ul style="list-style-type: none"> Ships berthing at Mundra Port comply with MARPOL / DG Shipping regulations. The port is registered with DG Shipping PAN India portal "Swatch Sagar" for providing reception facility. All vessels wish to deliver waste at Mundra Port, raises request in Swatch Sagar Portal. The Port arranges waste collection from vessels and uploads Waste Delivery Receipt in Swatch Sagar Portal against vessel's request. The waste disposal is being done as per regulation. The PRF is also annually audited by DG Shipping. The reception facility for all category of waste except Annex VI as per IMO and DG Shipping requirements is available in the port. From all the waste, waste categorized in Annex – V category is being collected and disposed by port itself i.e. APSEZL Mundra. Port collects Solid waste (i.e. Garbage) categorized in Annex – V from vessels and collected waste is being sent to Material Recovery Facility for segregation & then segregated waste is being disposed in line with 5R principles. Waste categorized in Annex – 1 (Sludge Oil) category is directly collected and disposed by GPCB authorized recyclers. No discharge such as bilge wastes, sewage or any other liquid wastewater is allowed into marine environment inside port limits. As a general practice APSEZ has been authorized 		

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Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>under Hazardous Waste Rules – 2016 to provide facility for receiving waste / slop oil from vessels through hose connection with oil tankers. These tankers divert waste / slop oil to Oil water separator system where water and oil particles are separated. Separated oil is being sold to authorized recycler /re-processor. However, no waste / slope oil was received during the compliance period.</p>
ix	<p>Necessary navigational aids such as channel markers should be provided to prevent accidents. Internationally recognized safety standards shall be applied in case of barge /vessel movements.</p>	<p>Complied.</p> <p>Navigational aids such as buoys and leading lights have been provided. The rules and regulation of the port contributes to the safe, efficient and environmentally responsible handling of shipping traffic. The international rules of IMO, such as SOLAS convention and its amendments and national regulations are in force at APSEZ, Mundra.</p> <p>APPLICABLE REGULATION</p> <ul style="list-style-type: none"> ➤ Port Security Law (ISPS) ➤ Indian Port Act ➤ Gujrat Maritime Board Act 1981 ➤ Navigational Safety Port Committee (NSPC) ➤ All relevant international rules and regulations on MARPOL, Load lines etc.
x	<p>During operation phase proper precautions should be taken to avoid any oil spills and no oily wastes shall be discharged into the water bodies.</p>	<p>Complied.</p> <p>Proper precautions are taken to avoid any oil spills during operation such as pressure checks of oil transfer lines and manual watch during oil cargo transfer.</p> <p>Available mechanisms to avoid oil spills are identified as below</p> <p><u>At liquid terminal:</u></p> <ul style="list-style-type: none"> • Immediate shut off valve from vessel and shore. • Periodical testing of lines • Immediate suction of material by pump. • Emergency operation shut down. <p><u>At Marine Operations:</u></p> <ul style="list-style-type: none"> • Scupper plug, dip tray, absorbent pad, saw dust is provided to address confined spillage/leakage.

Status of the conditions stipulated in Environment Clearance under CRZ notification

Sr. No.	Conditions	Compliance Status as on 30-09-2022				
		<p><u>At Container Terminals:</u></p> <ul style="list-style-type: none">Leak cart is available for collect spilled chemical.Spill control materials in place.Oil drums are stored in covered shed where pellets are used. Tray provided to collection of spillage/leakage if occurred. <p>No oily waste is discharged to water bodies. Oily waste or oil contaminated waste is being disposed as mentioned in General Condition no. vii above.</p>				
xi	The project authorities should take appropriate community development and welfare measures for the villagers in the vicinity of the project site, including drinking water facilities. A separate fund should be allocated for this purpose.	<p>Complied.</p> <p>APSEZ is actively working with local community around the project area and provides required support for their livelihood and other concerns through the CSR arm – Adani Foundation. Adani Foundation is working in main four persuasions as below.</p> <ul style="list-style-type: none"> Education Community Health Rural Infrastructure Sustainability Livelihood <p>Brief information about activities in the main four persuasions is mentioned below. Activities carried out for the same are summarized as below.</p> <table><tr><th>Area</th><th>Activity</th></tr><tr><td>Community Health</td><td><ul style="list-style-type: none">Mobile Heath Care Units and Rural Clinics09 Rural Clinics06 villages of Mundra, 02 villages of Anjar & 01 village Mandvi block has benefited by rural clinic service.Total Patients Benefitted FY 22-23 up to Sep 22:- 10059 (direct & indirect).5 financially challenged patients has been supported with Dialysis treatment at 108 Times which added day in their Life.<p>Health camp:</p><ul style="list-style-type: none">Specialty camps, Eye checkup camps, Blood donation camp, Anti-tobacco awareness camp, TB screening, and other are conducted in core villages as well as in labour colonies.Specialty health(Gynec , Pediatric eye specialty health camp) :- 04 camp – 903 Patients.General health camp :- 05 camp -1041 Patients Awareness Session</td></tr></table>	Area	Activity	Community Health	<ul style="list-style-type: none">Mobile Heath Care Units and Rural Clinics09 Rural Clinics06 villages of Mundra, 02 villages of Anjar & 01 village Mandvi block has benefited by rural clinic service.Total Patients Benefitted FY 22-23 up to Sep 22:- 10059 (direct & indirect).5 financially challenged patients has been supported with Dialysis treatment at 108 Times which added day in their Life. <p>Health camp:</p> <ul style="list-style-type: none">Specialty camps, Eye checkup camps, Blood donation camp, Anti-tobacco awareness camp, TB screening, and other are conducted in core villages as well as in labour colonies.Specialty health(Gynec , Pediatric eye specialty health camp) :- 04 camp – 903 Patients.General health camp :- 05 camp -1041 Patients Awareness Session
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	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<ul style="list-style-type: none"> • Health & Hygiene for School Students- - 432 Students. • Malnourished Child and Adolescent Girl- 108 Child and Girls. • Blood Donation camp was held at various location on the Occasion of Respected Chairman sir's birthday on 24th June. • Total 590800 CC quantity of Blood had been donated by 1088 Employees. • 30 villages covered, with 94 types of general and lifesaving medicines through Mobile healthcare unit • 872 –Economically Challenged patients have been supported for operation, OPD, IPD, Medicines and lab-test. • For Preventive health care General and multispecialty camps Pediatric camp, General Health camps in 9 villages and Super specialist camp which benefitted more than 1944 patients of Mundra Taluka.
	Sustainable Livelihood – Fisher folk, Agriculture & Women	<ul style="list-style-type: none"> • Government scheme Awareness session was held in association with Fisheries department Bhuj to facilitate pagadiya fishermen by providing fishing kits to seven Fishermen. The coordination was made by Adani Foundation to process application. • To promote Natural farming Adani Foundation has originated cow-based farming initiative with interconnected techniques which can increase farmer yield. • Survey and identification of farmers to adopt Natural farming-Total 950 Farmers were selected as criteria in first phase of the Project. • 257 Farmers have started to preparing Jiva Mrut & Gaukrupa Amrutam Bio-fertilizer and using in agricrop. Series of Training is arranged by ATMA and Adani Foundation. • Adani Foundation has also provided 7.31 lacs kg Dry Fodder and 23.59 lacs kg Green fodder in 29 villages of Mundra and Anjar Block to support the resource dependent villagers, to avoid their dependency on mangroves. The expenditure for fodder supporting activities was approx. 200.89 Lacs during FY 2022-23 till Sep'22. • Adani Foundation provides Good Quality dry and green fodder to 29 Villages. Project is covering total 33072 Cattels / 2747 farmers and hence enhancing cattle productivity. Dry Fodder 731230 Kg Green –2359204 Kg. • Fodder Cultivation- To made fodder sustain villages - 100 Acre Gauchar land of Zarpara and 25 Acre in Siracha village is being cultivated for the same. • With the support of Gauchar Seva Samiti Grassland development in Siracha-40 Acre & Zarpara 165 Acre done which resulted in total production 82 ton. • To protect Cattles against Bovine Brucellosis

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Sr. No.	Conditions	Compliance Status as on 30-09-2022	
			<p>zoonotic disease, Awareness and vaccination program is ongoing with Kutch fodder fruit & Forest development trust (KFFT) in our 11 Villages. In end of the year 100 percentage female calves will be benefitted by this initiative.</p> <ul style="list-style-type: none"> Current year for the dates Packaging and Marketing, KKPC Started to sell 10 Kg capacity packaging Box. The company has been set up with 237 Farmers shareholders. Half year Turn Over of the company is 7.18 lacs Skill Development and Income Generation –Adani Foundation is working with 15 Self-help group and supporting to develop entrepreneur skills to become self-reliant, sourcing more than 500 women to absorb in various job.
		Education	<ul style="list-style-type: none"> Conduct Baseline assessment & Utthan Sahayak Start teaching to progressive learner. 96 students Mainstreamed from progressive Learner this year. 730 students mainstreamed last year. Provided facility for preparing JNV and NMMS examination. 898 number of students participated for JNV and NMMS. Mental and Physical Cognitive Education with Joy full learning activities to 2.5- to 6-year-old children. Provide Nutritional Food Facilities. Capacity Building program for Balwadi teachers. Total 82 Active SHG Group – 834 women are engaged with Adani Foundation for Savings activity. Among 15 SHG groups are involved in income generation. We facilitate them capacity building training for quality, Marketing Finance and team work to made them self-sustain. Saheli Swa Sahay Juth have completed order of 10,000 sanitary pad from District Health Department. Tejasvini SHG has received order of 3000 traditional dress preparation worth 3.25 Lacks. Sonal Saheli Women SHG had supplied 1000 KG washing powder to Adani port & Willmar. 507 underprivileged students of Fisherman & Maldhari communities underprivileged from 8 villages taking education at the Adani Vidya Mandir school. Celebration of various days is villages school.
		Rural Infrastructure & Environmental Sustainability	<p>Adani foundation designed and build various structure and provide service in the Health, Education, agriculture and sustainable livelihood area.</p> <p>WORK COMPLETED</p> <ul style="list-style-type: none"> 25 RRWHS structure have been completed 201 Bore-well recharging activity is completed. Percolation well Recharging work at Bhadiya & Mota Kandgra village. Sluice gate Construction to Control Flood during Flooding at Khoydivadi Vistar Bhujpur. Pond Beatification and Bund Strengthening at

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Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>Bhujpur village.</p> <ul style="list-style-type: none"> • commissioning of Community Training Centre at Shekhadiya. • Two Pond Deepening at Zarpara under Amrut Sarovar Yojna. <p>JCB & Hitachi Machine Support for Pre-Monsoon activities. Repairing and Maintenance work of Approach at Luni, Bavdi and Navinal Fishermen Bandar.</p> <p><u>Work in Progress.</u></p> <ul style="list-style-type: none"> • Development of Vegetable Market Development at Mundra with 128 Stall Work in Progress. • Pond Pipe Line Work at Pranshla vadi vistar Zarpara village. • Sluice gate Construction & Pipe line work to Control Flood during Flooding at Pranshlavadi Vistar Zarpara. • Check dam Restrengthening and Road restoration at Bharudiya village • Development of Cricket Ground at Hatdi Village. • Renovation and repairing work Community Center , Mundra. • Renovation and Road repairing work at All Fishermen Vasahat. <p><u>ENVIRONMENT SUSTAINABILITY PROJECTS</u></p> <ul style="list-style-type: none"> • Miyawaki Forest Development, Nana Kapaya - Plantation of 5880 saplings of different 42 species is completed which will result in dense forest within 2 years • Smruti Van - Plantation more than 47,000 sapling with more than 115 species through Miyawaki methodology. • Ecosystem Restoration, Guneri - Grassland ecosystem restoration and mangrove conservation in 40 Ha area over a period of 4 years. The drone survey conducted in Aug 2022 to assess the annual phase wise growth of ongoing activities. • Multi-Species Mangrove Park - Adani Foundation at Mundra's initiated multi-species plantation of mangroves in Kutch association with GUIDE. During 2018-2019 (Phase-I) multi-species mangrove plantation was carried out in 10 ha, during Phase-II (2019-2020) it was 02 ha and during Phase III (2020-2021) it is 01 ha. During current FY 2021-22, 03 ha area coastal stretches have been planted with mangrove species. Total 16 Ha. multi-species mangrove plantation has been carried out till March-22 association with M/s. GUIDE, Gujarat. Current year 4 Hecter plantation is in progress which will be resulted in 20 Hecter. • Mangroves Biodiversity Park within one year • Home biogas - Under Gram Utthan Project, Adani Foundation is supporting home biogas to farmers

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Sr. No.	Conditions	Compliance Status as on 30-09-2022	
			<p>to Uthhan Villages phase wise. Current year supported 360 home biogas system in Dhruh, Zarpara and Navinal Villages</p> <ul style="list-style-type: none"> As per SORI use of biogas each farmer can save Rs.23400/year. Total 360 farmers can save Rs.8424000/- in a year. <p>Water Conservation Projects –</p> <ul style="list-style-type: none"> ✓ Large number of water harvesting structure (18 Nos. of check dams in coordination with salinity department) and Augmentation of 3 check dams ✓ Ground recharge activities (pond deepening work for more than 56 ponds) individually and 26 ponds under Sujlam Suflam Jal Abhiyan were built leading to a significant increase in water table and higher returns to the farmers ✓ Roof Top Rain Water Harvesting 145 Nos. (40 Nos current year) which is having 10,000 litre storage which is sufficient for one year drinking water purpose for 5 people family. ✓ Recharge Bore well 201 Nos (12 Nos current yr) which is best ever option to direct recharge the soil. ✓ Drip Irrigation approx. 1156 Farmers benefitted in coordination with Gujrat Green Revolution Company till date ✓ Bund construction on way of Nagmati River could save more than 575 MCFT water quantity which recharged in ground due to which bore well depth decreased by 50-100 Ft in Zarpara, Bhujpur and Navinal Vadi Vistar. ✓ Check dam gate valve construction at Bhujpur which controlled more than 350 MCFT water to go into sea and get recharged current year. ✓ Pond Pipe line work at Prasla Vistar Zarpara which increase recharge capacity more than 25% in 100 hector area. <p>Skill Development</p> <p>Over the previous few years, Adani Skill Development Center has assessed various aspects of the technical, leadership and soft skills gaps that organizations, in general, face and accordingly focuses on imparting required training in those areas in partnership with various colleges and institutes.</p> <p>ASDC, Mundra</p> <ul style="list-style-type: none"> Youth Employment:- Adani Foundation is committed for youth employment with imparting technical and Non-Technical Training for Fisherfolk Youth and started Electrical ,Welder ad Masson work training under Adani Skill Development Centre. 35 Youth get employed in GPVC, AWL, MSPVL and KCL WinTech and Other CFS. 194-Fisherfolk men and women were supported with skilled and unskilled Job and Contract work in various APSEZ Department. <p>ASDC and Thermax Foundation Done MoU</p>

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Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<ul style="list-style-type: none"> ASDC and Thermax Foundation Jointly Organised , Skill Development training program for " Dhrab Village youth", In 1st phase completed Domestic Data Entry Operator training with 50 students (25 girls and 25 boys) Chief Guest of this program was Mr. Anees Shaikh-Head ,ER& Administration , Thermax, Ashlambhai Turk-Dhrab Village Sarpanch remained present CSR head Thermax Ms. Sujata Deshpande has joined from Pune and given motivation and best wishes for training. Skill Development and Income Generation –Adani Foundation is working with 15 Self help group and supporting to develop entrepreneur skills to become self reliant, sourcing more than 500 women to absorb in various job –this will give them identity, confidence and right to speak in any decision for home, village and working area. <p>ASDC, Bhuj</p> <ul style="list-style-type: none"> ✓ <u>Soft Launching of Self Employed Tailor – Outreach Batch at Meghpar:</u> Soft Launched Self-Employed Tailor Batch at Meghpar (Out-reach). Total 25 candidates are enrolled. ✓ <u>Soft Launch of General Duty Assistant Batch:</u> Soft launched General Duty Assistant Batch with 30 candidates under DDU-GKY scheme as per instruction by GLPC. ✓ <u>Soft Launch of Entrepreneurship Development Program:</u> Soft Launch of Entrepreneurship Development Program Training at Centre under CED with 30 candidates. ✓ <u>Soft Launch of FL Training under Special Project</u> Launching Special Project Jointly with KMVS NGO for FSW (Female Sex Worker) Financial Literacy training Inaugurated on 22-07-2022. Total 37 women participant. ✓ MOU with Kachchh District Education Office. In this MOU we will provide training of Digital Literacy and Basic Functional English in Kachchh District Schools. As per MOU Kachchh District Education Office will provide minimum 5000 candidates to us for training (Adani Skill Development Centre). ✓ During FY 2022-23 till Sep'22, Total 1836 people trained in various trainings to enhance socio economic development. <p>Please refer Annexure – 1 for full details of CSR</p>

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Sr. No.	Conditions	Compliance Status as on 30-09-2022
		activities carried out by Adani Foundation in the Mundra region. Budget for CSR Activity for the FY 2022-23 is to the tune of INR 1317.36 lakh. Out of which, Approx. INR 495.65 lakh are spent during current the compliance period (Till Sept' 2022).
xii	The quarrying material required for the construction purpose shall be obtained only from the approved quarries / borrow areas. Adequate safeguard measures shall be taken to ensure that the overburden and rocks at the quarry site does not find their way into water bodies.	<p>Not applicable at present.</p> <p>Construction activities are completed. No such activity is carried out during the compliance period of Apr'22 to Sep'22.</p>
xiii	The dredging operations, if any, to be undertaken with the prior approval of this Ministry, shall be executed with appropriate safeguard measures to prevent turbidity conditions in consultation with the expert agencies such as CWPRS / NIO.	<p>Complied</p> <p>Capital dredging is completed and only maintenance dredging is being carried out, if required.</p>
xiv	For employing unskilled, semi-skilled and skilled workers for the project, preference shall be given to local people.	<p>Complied</p> <p>Adani Foundation – CSR Arm of Adani Group is doing following activities as a part of Skill Development in surrounding communities in Kutch area.</p> <ul style="list-style-type: none"> • Adani Skill Development Center (ASDC), Mundra & Bhuj is providing skill development training to the locals for Soft Skill, Technical Training and Career Guidance & knowledge-based training. • Adani Skill Development Centre (ASDC) is playing a pivotal role in implementing sustainable development in the state. ASDC is envisioned to be playing a major role in elevating the socio-economic status of the people belonging to the lowest strata of the society by empowering them with various skill development training for employability and livelihood. • Over the previous few years, ASDC has assessed

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Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>various aspects of the technical, leadership and soft skills gaps that organizations, in general, face and accordingly focuses on imparting required training in those areas in partnership with various colleges and institutes.</p> <ul style="list-style-type: none"> ASDC imparted various soft skilled and technical training to make Atma Nirbhar India. During this year till Sep'22, Total 1836 people trained in various trainings to enhance socio economic development. Preference is given to local people for employment based on their qualification and experience. All Mangrove plantations are done in consultation with GUIDE and Local forest dept. 24 hectare of mangrove afforestation at Mundra was done through active participation of local fishermen at the cost of INR 25.0 Lac. 25 hectare of mangrove plantation with a cost of 10 Lakh is already completed near railway yard in consultation with Dr. Maity, Mangrove consultant of India. 5440+ Man-days Fisherman person days employed in Mangroves Plantation. The Foundation has also supported Pagadiya fishermen as painting laborers by providing them with employment and job in various field. <p>Details on skill development training imparted during compliance period i.e. Apr'22 to Sep'22 by Adani Foundation are available in CSR report enclosed as Annexure – 1.</p>
xv	To meet any emergency situation, appropriate firefighting system and water pipelines should be installed. Appropriate arrangements for uninterrupted power supply to the environment protection equipment and continuous water supply for the firefighting system should be made.	<p>Complied.</p> <p>Tug (Dolphin-11) has firefighting system of 1200 m³/hr. along with 20 ton lifting "A" frame and diving support facility for support at offshore.</p> <p>With respect to onshore facilities valve station, pumping station and transportation pipeline, foam base fire tender, fire water network is available. Fire-fighting system has been installed and maintained to meet emergency situations. Additionally for emergency, DG Set is provided for fire water pumps to ensure</p>

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Sr. No.	Conditions	Compliance Status as on 30-09-2022																																				
		continuous water supply for firefighting purpose. Detail information on firefighting facility available at APSEZ was submitted as a part of compliance report for the duration of Apr'17 to Sep'17.																																				
xvi	Regular drills should be conducted to check the effectiveness of the on-site Disaster Management Plan.	<p>Complied.</p> <table border="1"> <thead> <tr> <th>Location</th><th>Month</th><th>Scenario</th></tr> </thead> <tbody> <tr> <td>AICTPL</td><td>Apr'22</td><td>Short circuit inside the electrical panel at AICTPL building</td></tr> <tr> <td>ACMTPL Building</td><td>Apr'22</td><td>DG house Building technician got electrical shock - ACMTPL</td></tr> <tr> <td>CCR Building</td><td>Apr'22</td><td>Evacuation from CCR building during earthquake</td></tr> <tr> <td>ACMTPL Building</td><td>May'22</td><td>Electrical fire in ACMTPL Building</td></tr> <tr> <td>Yard</td><td>Jun'22</td><td>Unknown person found in yard at ACMTPL</td></tr> <tr> <td>Out Gate Parking</td><td>Jun'22</td><td>Gas Leakage from Loaded Tanker in Out Gate parking area</td></tr> <tr> <td>Steel Yard</td><td>Jul'22</td><td>Pipe falling from the stack and Injury</td></tr> <tr> <td>AICTPL</td><td>Aug'22</td><td>Container loaded on ITV driver cabin by RTG</td></tr> <tr> <td>SB - 04</td><td>Aug'22</td><td>SB-04 one lasher fall into the sea - ACMTPL</td></tr> <tr> <td>SB - 05</td><td>Sep'22</td><td>Hazardous container got leakage at SB -05 @ ACMTPL</td></tr> <tr> <td>Enclosure 06 (Tank - 55)</td><td>Sep'22</td><td>During tank cleaning activity a worker was unconscious into confined space</td></tr> </tbody> </table> <p>Regular drills are being conducted for effectiveness of the system. There were seven drills conducted for various scenarios during compliance period (Apr'22 to Sep'22) as mentioned below.</p> <p>Mock drill report (latest report) conducted during the compliance period is enclosed as Annexure – 6.</p>	Location	Month	Scenario	AICTPL	Apr'22	Short circuit inside the electrical panel at AICTPL building	ACMTPL Building	Apr'22	DG house Building technician got electrical shock - ACMTPL	CCR Building	Apr'22	Evacuation from CCR building during earthquake	ACMTPL Building	May'22	Electrical fire in ACMTPL Building	Yard	Jun'22	Unknown person found in yard at ACMTPL	Out Gate Parking	Jun'22	Gas Leakage from Loaded Tanker in Out Gate parking area	Steel Yard	Jul'22	Pipe falling from the stack and Injury	AICTPL	Aug'22	Container loaded on ITV driver cabin by RTG	SB - 04	Aug'22	SB-04 one lasher fall into the sea - ACMTPL	SB - 05	Sep'22	Hazardous container got leakage at SB -05 @ ACMTPL	Enclosure 06 (Tank - 55)	Sep'22	During tank cleaning activity a worker was unconscious into confined space
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	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022								
xvii	The recommendations made in the Environmental Plan and Disaster Management Plan, as contained in the EIA and Risk Analysis Reports of the project, shall be effectively implemented.	<div>Complied</div> <div>All the recommendations are being implemented.</div> <div>Few Marine EIA recommendations:</div> <table><tr><td>Operational protocols and safety procedure should be printed and freely available to concerned staff. The employees must be adequately trained to inculcate a high level of competence not only in day to day operations but also during emergency situations. Periodic refresher courses must also be organized to maintain the level of their competence.</td><td>The company has written the operational protocols and safety procedures as a part of ISO 14001:2015, ISO 45001:2018 and ISO 9001:2015 certifications. APSEZ has established training department to impart training to its employees. IMO module course organized by Maritime Training Institute is conducted & 24 personnel have achieved IMO level 1 & 4 personnel have achieved IMO Level 2. Different training modules as Oil Spill, Oil Spill Equipment, Notification exercise, Incident are conducted at different frequency.</td></tr><tr><td>Periodic monitoring should be undertaken at the designated sites after the terminals become operational and the results of each monitoring should be carefully evaluated to identify changes if any and to take corrective measures, if warranted.</td><td>Monitoring of various environmental parameters for Ambient Air, Noise, Wastewater, ground water, marine water and sediments is being carried out by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. Monitoring reports for the period from Apr'22 to Sep'22 are enclosed as Annexure – 2.</td></tr><tr><td>Adequate vigilance is required to adherence of ships to Marpol protocol and related regulations.</td><td>During the vessel declaration compliances with respect to Air Pollution and Oil are monitored by the Port Authority. The ships are certified with international certification bodies only after complying with the Marpol protocol.</td></tr><tr><td>Manual Listing Procedure for conducting ship movement operations in the port area must be available to the concerned staff.</td><td>Berthing Policy & Tariff Structure is made available for conducting ship movement to the concerned staff and made available on web link www.adaniports.com/pdfs/PIB_06122013.pdf Port Information Booklet is also made available on web link www.adaniports.com/Port_Operations_Port_Tariffs.aspx</td></tr></table>	Operational protocols and safety procedure should be printed and freely available to concerned staff. The employees must be adequately trained to inculcate a high level of competence not only in day to day operations but also during emergency situations. Periodic refresher courses must also be organized to maintain the level of their competence.	The company has written the operational protocols and safety procedures as a part of ISO 14001:2015, ISO 45001:2018 and ISO 9001:2015 certifications. APSEZ has established training department to impart training to its employees. IMO module course organized by Maritime Training Institute is conducted & 24 personnel have achieved IMO level 1 & 4 personnel have achieved IMO Level 2. Different training modules as Oil Spill, Oil Spill Equipment, Notification exercise, Incident are conducted at different frequency.	Periodic monitoring should be undertaken at the designated sites after the terminals become operational and the results of each monitoring should be carefully evaluated to identify changes if any and to take corrective measures, if warranted.	Monitoring of various environmental parameters for Ambient Air, Noise, Wastewater, ground water, marine water and sediments is being carried out by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. Monitoring reports for the period from Apr'22 to Sep'22 are enclosed as Annexure – 2 .	Adequate vigilance is required to adherence of ships to Marpol protocol and related regulations.	During the vessel declaration compliances with respect to Air Pollution and Oil are monitored by the Port Authority. The ships are certified with international certification bodies only after complying with the Marpol protocol.	Manual Listing Procedure for conducting ship movement operations in the port area must be available to the concerned staff.	Berthing Policy & Tariff Structure is made available for conducting ship movement to the concerned staff and made available on web link www.adaniports.com/pdfs/PIB_06122013.pdf Port Information Booklet is also made available on web link www.adaniports.com/Port_Operations_Port_Tariffs.aspx
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	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022	
		Few Risk Assessment Recommendations of EIA of Multipurpose Terminal carried out in 1995:	
		There should be a provision for activating a fire alarm at the fire control room from various strategic/hazard prone areas in the factory. In areas where there is high level of Noise, It may be necessary to install more than one audible alarm transmitter or flashing lights.	Provision of activating a fire alarm is available at Control Room. Employees are provided with communication system with which they can communicate about any emergency to Control Room. Emergency alarm systems are installed which is audible from any port location. Alarm testing is carried out at a frequency of once in a month.
		Wind sleeves with adequate lightings around them should be provided at various places to guide personnel to escape in a direction perpendicular to the prevailing wind direction.	Wind sleeves with adequate various lighting system around them are available at various places of Port locations to guide personnel to escape in a direction perpendicular to the prevailing wind direction.
		Succession or second line Coordinators should be named for assuming responsibilities in case disaster occurs in the absence of principal coordinators.	Disaster Management Plan for APSEZ is in place and that includes second line coordinators to assume responsibilities in absence of principal coordinators.
xviii	A separate Environment Management Cell with suitably qualified staff to carry out various environment related functions should be set up under the charge of a Senior Executive who will report directly to the Chief Executive of the company.	<p>Complied.</p> <p>APSEZL has a well-structured Environment Management Cell, staffed with qualified manpower for implementation of the Environment Management Plan at site. Site team report to Sr. Manager (Environment) at Corporate, who heads the Environment Management Cell who directly reports to the top management. Environment Management Cell Organogram were submitted as part of compliance report submission for the duration of Apr'21 to Sep'21. And there is no further change.</p>	
xix	The project affected people, if any, should be properly compensated and rehabilitated.	<p>Not applicable.</p> <p>The project was conceptualized in such a way that there are no impacts on the local settlements due to the project proposal. However, the project is already implemented and is in operation phase.</p>	
xx	The funds earmarked for environment protection measures should be	<p>Complied</p> <p>Separate budget for the Environment protection</p>	

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
	maintained in a separate account and there should be no diversion of these funds for any other purpose. A year wise expenditure on environmental safeguards should be reported to this Ministry.	<p>measures is earmarked every year. All environment and horticulture activities are considered at corporate level and budget allocation is done accordingly. No separate bank account is maintained for the same however, all the expenses are recorded in advanced accounting system of the organization.</p> <p>Budget for environmental management measures (including horticulture) for the FY 2022-23 is to the tune of INR 1414.23 lakh. Out of which, Approx. INR 757.85 lakh are spent during the year FY 2022-23 till Sep'22. Detailed breakup of the expenditures for the past 3 years is attached as Annexure – 7.</p>
xxi	Full support should be extended to the officers of this Ministry's Regional office at Bhopal and the officers of the Central and State Pollution Control Boards by the project proponents during their inspection for monitoring purposes, by furnishing full details and action plans including the action taken reports in respect of mitigative measures and other environmental protection activities.	<p>Complied</p> <p>APSEZL is always extending full support to the regulatory authorities during their visit to the project site.</p> <p>Last visit of Regional Office, GPCB was done on 07.03.2022 for Main port and compliance of the same has been submitted vide our letter dated 11.03.2022. Details of the same were submitted as part of compliance report submission for the duration of Oct'21 to Mar'22.</p> <p>Inline to the compliance certification process of Environment Clearance condition of Waterfront Development Plan, RO, MoEF&CC Bhopal had visited the site on 27th & 28th January, 2020 for compliance verification. APSEZ provided all requisite information and documents required by the Regional Officer MoEF&CC. During the said compliance verification visit and as per the compliance certification received, there was no non-compliance observed.</p> <p>Inline to the compliance certification process of Consent to Operates of existing facilities developed under Waterfront Development Plan, RO, GPCB, Gandhidham had visited the site on 17th March, 2021 for compliance verification. APSEZ provided all requisite information and documents required by the Regional Officer GPCB). During the said compliance verification</p>

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
		<p>visit and as per the compliance certification received, there was no non-compliance observed.</p> <p>Inline to the compliance of MoEF&CC Order dated 18th September, 2015, Joint Review Committee (JRC) comprising officials from various competent authorities visited the APSEZ, Mundra from 1st to 3rd September, 2021 to monitor the progress of implementation of the conditions stipulated in the order. APSEZ provided all requisite information and documents required by the JRC. As per the report received by MoEF&CC vide dated 01.12.2021, there was no non-compliance observed.</p>
xxii	In case of deviation or alteration in the project including the implementing agency, a fresh reference should be made to this Ministry for modification in the clearance conditions or imposition of new ones for ensuring environmental protection. The project proponents should be responsible for implementing the suggested safeguard measures.	Point Noted.
xxiii	This Ministry reserves the right to revoke this clearance, if any of the conditions stipulated are not complied with to the satisfaction of this Ministry.	Point Noted.
xxiv	This Ministry or any other competent authority may stipulate any other additional conditions subsequently, if deemed necessary, for environmental protection, which shall be complied with.	Point Noted.

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		

Sr. No.	Conditions	Compliance Status as on 30-09-2022
xxv	A copy of the clearance letter will be marked to concerned Panchayat / local NGO. If any, from whom any suggestion / representation has been received while processing the proposal.	Not applicable at present
xxvi	State Pollution Control Board should display a copy of the clearance letter at the Regional Office, District Industries centre and Collector's Office/Tehsildar's Office for 30 days	Applicable for State Pollution Control Board.
xxvii	The project proponent should advertise at least in two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned informing that the project has been accorded environmental clearance and copies of clearance letters are available with the State Pollution Control Board and may also be seen at Website of the Ministry of Environment and Forests at http://www.envfor.nic.in/ .	Already Complied.
xxviii	The Project Proponents should inform the Regional Office as well as the Ministry the date of financial closure and final approval of the project by the concerned authorities and the date of start of	Already Complied.

	Adani Ports and Special Economic Zone Limited, Mundra	From : Apr'22 To : Sep'22
Status of the conditions stipulated in Environment Clearance under CRZ notification		


Sr. No.	Conditions	Compliance Status as on 30-09-2022
	Land Development Work.	
xxix	The Project Proponent should make specific arrangements for rainwater harvesting in the project design and the rainwater so harvested should be optimally utilized.	<p>Complied</p> <p>Groundwater recharge cannot be done at the project site since the entire project is in the intertidal / sub tidal areas. Rainwater within project area is managed through storm water drainage.</p> <p>Please refer specific condition no. v for further details upon ground water recharging and rainwater harvesting is being done by Adani Foundation as a part of CSR activity.</p>

Annexure – A

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		

Half yearly Compliance report of CRZ recommendation for "Port expansion project including dry/break bulk cargo container terminal, railway link and related ancillary and back-up facilities at Mundra Port, Dist. Kutch in Gujarat vide DoEF, GOG letter no. ENV-1098-6477-p1 dated 28th October 1999.


Sr. No.	Conditions	Status as on 30-09-2022
A. Specific Condition		
1	The company shall submit comprehensive Environmental Impact Assessment Report and Risk Assessment Report containing worst case scenario and detailed oil spill control management plan before carrying out the construction activities and shall implement all the mitigative measures/suggestions/recommendations given in the report of NIO and Tata AIG Risk Management Services.	<p>Already Complied. Not applicable at present</p> <p>Environmental Clearance was granted based on the submission of said documents. Rapid EIA was submitted on Feb 29, 2000 & Risk Assessment Report containing worst case scenario and detailed oil spill control management plan was submitted on Dec 28, 1999.</p> <p>For more details, please refer to general condition no xvii of the compliance of EC and CRZ clearance.</p>
2	The company in no case tap ground water.	<p>Complied.</p> <p>Please refer to Specific Condition no. ix of the compliance of EC and CRZ clearance above for details.</p>
3	The company shall not cut mangroves for the project activities except for stray mangrove seeding required for the railway line only after detailed assessment through NIO and 25 acre of land shall be planted with mangroves in consultation with NIO.	<p>Already Complied. Not applicable at present</p> <p>The company has not cut any mangroves. APSEZ has carried out 24 hectare of mangrove plantation near Navinal creek.</p> <p>To enhance the marine biodiversity, till date APSEZ has carried out mangrove afforestation in 3140 ha. area across the coast of Gujarat. Total expenditure for the same till date is INR 847.8 lakh.</p>
4	The company shall carry out the mangroves plantation programme in	<p>Green belt was developed 72.81 ha. Total 1,33,462 trees were planted with the density of 1835 trees per hectare within the port area. So, far APSEZ has developed 486.19 ha. area as greenbelt with plantation of more than 9.5 Lacs saplings</p>

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		

Sr. No.	Conditions	Status as on 30-09-2022
	<p>addition to 25-acre mangrove plantation to be done with the help of the NIO, in consultation with the forest department.</p>	<p>within the APSEZ area. Details on Mangroves afforestation & Green belt development carried out by APSEZ till date is annexed as Annexure – 3.</p> <p>Other than this Adani Foundation – CSR Arm of Adani Group at Mundra-Kutch has initiated multi-species plantation of mangroves in Luni village in association with GUIDE, Gujarat. During 2018-2019 (Phase-I) multi-species mangrove plantation was carried out in 10 ha, during Phase-II (2019-2020) it was 02 ha and during Phase III (2020-2021) it is 01 ha. During current FY 2021-22, 03 ha area coastal stretches have been planted with selected mangrove species. Total 16 Ha. multi-species mangrove plantation has been carried out till March-22 association with GUIDE, Gujarat. 4 Hecter plantation is in progress which will be resulted in 20 Hecter during FY 2022-23.</p> <p>Please refer attached Annexure – 1 for CSR activity report carried out by Adani Foundation.</p> <p>EIA report was prepared by NIO in which all impacts on mangroves and coastal ecology of the region for the proposed design were studied in detail.</p> <p>Please refer to Specific Condition no. viii of the compliance of EC and CRZ clearance above for details.</p> <p><u>Conservation of mangroves:</u></p> <ul style="list-style-type: none"> • In and around APSEZ, approx. 1800 ha. Mangrove area was identified by NIO in an EIA report prepared in the year 1998. • Out of this 1800 ha area, 1254 ha area was further demarcated as potential mangrove conservation by NIO in the year 2008 (as part of the EIA report of WFDP). • It may be noted that the entire area of 1254 ha is not covered with mangroves. • Entire area is being conserved and there is no disturbance to the mangroves in this area. Measures such as restricted entry and regular surveillance have resulted in overall growth of mangroves within this area. <p>As per MoEF&CC directive, APSEZ entrusted NCSCM to demarcate mangroves in and around APSEZ area. As per their</p>

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		


Sr. No.	Conditions	Status as on 30-09-2022						
		<p>study, mangrove cover in and around APSEZ was over 2340 ha. The analysis of the comparison between 2011 and 2016-17 has shown an overall growth of 246 ha. Recently study was carried out in the year 2019 and based on that there is an increase of mangrove cover between March 2017 (Total 2340) and September 2019 with an extent of 256 Ha (Total 2596 Ha Area) which is about 10.94% rise in growth rate, also It reveals that the mangrove and the tidal system in the creeks remained undisturbed over this period. Hence, there is an overall growth of mangroves in creeks in and around APSEZ, Mundra is 502 Ha between 2011 and 2019.</p> <p>NCSCM final report on comprehensive and integrated plan for preservation and conservation of mangroves and associated creeks in and around was submitted along with half yearly EC Compliance report for the period Apr'19 to Sep'19. The same was further submitted to GCZMA and MoEF&CC for their examination and recommendation vide (with a copy to MoEF&CC vide letter dated 04.06.2018 & reminder letter vide dated 4th Jan, 2019). Presentation on the findings of the report was made to GCZMA committee on 4th October 2019 and the recommendation for the same has been received vide email dtd 22nd Sept, 2020 with conditions. Details of the same were submitted as a part of previous half yearly EC compliance report for the period Oct'20 to Mar'21.</p> <p>As a part of GCZMA recommendations and NCSCM mangrove conservation action plan, APSEZ has undertaken following activities.</p> <table border="1"> <thead> <tr> <th>Sr. No.</th><th>Recommendations</th><th>Compliance</th></tr> </thead> <tbody> <tr> <td>1.</td><td>Mangrove mapping and monitoring in and around APSEZ</td><td> <ul style="list-style-type: none"> APSEZ entrusted NCSCM, Chennai to carry out Monitoring of mangrove distribution in creeks in and around APSEZ and shoreline changes in Bocha island. As a part of this study, overall growth of mangroves in the creeks in and around APSEZ was assessed comparing Google earth images of 2017 & 2019 and it is observed that there was increase in mangrove cover between March 2017 and September 2019 to the extent of 256 Ha, which is about 10.7%. </td></tr> </tbody> </table>	Sr. No.	Recommendations	Compliance	1.	Mangrove mapping and monitoring in and around APSEZ	<ul style="list-style-type: none"> APSEZ entrusted NCSCM, Chennai to carry out Monitoring of mangrove distribution in creeks in and around APSEZ and shoreline changes in Bocha island. As a part of this study, overall growth of mangroves in the creeks in and around APSEZ was assessed comparing Google earth images of 2017 & 2019 and it is observed that there was increase in mangrove cover between March 2017 and September 2019 to the extent of 256 Ha, which is about 10.7%.
Sr. No.	Recommendations	Compliance						
1.	Mangrove mapping and monitoring in and around APSEZ	<ul style="list-style-type: none"> APSEZ entrusted NCSCM, Chennai to carry out Monitoring of mangrove distribution in creeks in and around APSEZ and shoreline changes in Bocha island. As a part of this study, overall growth of mangroves in the creeks in and around APSEZ was assessed comparing Google earth images of 2017 & 2019 and it is observed that there was increase in mangrove cover between March 2017 and September 2019 to the extent of 256 Ha, which is about 10.7%. 						

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		


Sr. No.	Conditions	Status as on 30-09-2022	
			<ul style="list-style-type: none"> This suggests that the mangroves and the tidal system in the creeks remain undisturbed over this period. Analysis of data between categories indicated that there was an increase in dense mangroves and also conversion of scattered to sparse which also shows that the growth of mangroves in a progressive direction. Hence, there is an overall growth of mangroves in creeks in and around APSEZ, Mundra is 502 Ha between 2011 and 2019. The cost of the said study was INR 23.56 Lacs incurred by APSEZ.
		2.	Tidal observation in creeks in and around APSEZ <ul style="list-style-type: none"> APSEZ carried out the tidal observations at locations similar to 2017 in Kotdi, Baradimata, Navinal, Bocha and Khari creeks under the guidance of NCSCM. The observed tidal ranges indicate that the creeks experience normal tidal ranges, adequate for the growth of mangroves. The cost of the said activity was INR 1.0 Lacs.
		3.	Removal of Algal and Prosopis growth from mangrove areas <ul style="list-style-type: none"> Algal and Prosopis growth monitoring was done in and around mangrove area and algal encrustation was found in some of the mangrove areas, which has been removed manually. The cost of the said activity was INR 2.8 Lacs. The details of Removal of Algal and Prosopis growth from mangrove areas was submitted during the last compliance period Oct'21 to Mar'22.
		4.	Awareness of mangroves importance in surrounding communities <ul style="list-style-type: none"> Adani Foundation – CSR Arm of Adani group has done awareness camps/activities created in the community regarding importance of mangroves. Celebrated the International Mangrove Day for the Conservation of the Mangrove Ecosystem every year on 26th July, Adani Foundation provides good Quality dry and green fodder to 29 Villages. Project is covering total 33072 Cattles / 2747 farmers and hence enhancing cattle productivity during last FY 2022-23 (Till Sep'22).

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		

Sr. No.	Conditions	Status as on 30-09-2022	
			<ul style="list-style-type: none"> Awareness of mangroves importance in surrounding communities & Fodder support - The expenditure for fodder supporting activities was approx. 200.89 Lacs during FY 2022-23 (Till Sep'22), which was incurred by APSEZ. Village Gauchar land development for the fodder cultivation to made fodder sustain village & Avail green fodder in scarcity phase. With the support of Gauchar Seva Samiti Grassland development in Siracha – 85 Acre & Zarpara – 25 Acre done which resulted in total production of 82 ton. Other than this dedicated security guard with gate system deployed by APSEZ across the coastal area and no any unauthorized persons allowed within coastal as well as mangrove areas. APSEZ has celebrated the International Day for the Conservation of the Mangrove Ecosystem on July 26th to raise awareness of the importance of mangrove ecosystems as "a unique, special and vulnerable ecosystem". The photographs of celebration are attached as Annexure-8. Refer CSR report attached as Annexure – 1. <p>Details of activities done as a part of GCZMA recommendations and NCSCM mangrove conservation action plan were submitted as a part of previous half yearly EC compliance report for the period Oct'20 to Mar'21.</p> <p>To comply with the GCZMA recommendations regarding mangrove monitoring at every 2 years, APSEZ awarded work order vide order no. 4802018994, dated 29/07/2022 to the NCSCM, Chennai for mangrove mapping in and around APSEZ, Mundra. The cost of said work is 23.77 Lacs, which will be paid by APSEZ.</p>
5	The company shall ensure that the construction labors do not cut mangroves for fuel, etc.	<p>Already Complied. Not applicable at present Construction activity is already completed.</p> <p>Most of the construction labours were residing in the nearby villages where all basic facilities are easily available. However,</p>	

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		

Sr. No.	Conditions	Status as on 30-09-2022
		for those residing near the construction site, infrastructure facilities such as water supply, fuel, sanitation, first aid, ambulance etc. were provided by APSEZ.
6	The company shall ensure that no creek are blocked due to the project activities,	<p>Complied.</p> <p>Please refer to Specific Condition no. xi of the compliance of EC and CRZ clearance above for details.</p>
7	The company shall ensure that there will be no disposal of sullage and sewage generated from construction camps, surface run-off from construction sites, and oil and grease spillage from construction equipment in the creeks.	<p>Already complied. Not applicable at present.</p> <p>Please refer condition no. xii of EC Compliance report. Project is in operation phase.</p> <p>Sewage and effluent generated from port is being treated in designated ETP and treated water is used for horticulture purposes.</p> <p>Third party analysis of the treated water is being carried out twice in a month by NABL and MoEF&CC accredited agency namely M/s. Unistar Environment and Research Labs Pvt. Ltd., Vapi. The results of the same are attached as Annexure - 3.</p>
8	The company shall stick to the time bound programme submitted to this department for the proposed activities including installation of desalination plant for meeting the entire water requirement.	<p>Already complied. Not applicable at present.</p> <p>Construction work was completed on time and project is in operation phase. Desalination plant with the capacity of 47 MLD is installed to meet the water requirement for overall APSEZ, Mundra.</p> <p>For detail on present source of water and quantity of water consumption, Please refer to Specific Condition no. ix of the compliance of EC and CRZ clearance above.</p>
9	The company shall ensure that the commercial fisheries are not hampered due to the presence of barges, vessels and other activities in the region. Necessary plan in this regards shall be prepared in consultation with the NIO.	<p>Complied.</p> <p>Communication mechanisms have been developed for the smooth movement of fishing boats vis-à-vis shipping activities.</p> <p>Please refer to Specific Condition no. xiv of the compliance of EC and CRZ clearance above for details.</p>
10	The company shall bear the cost of the external	Complied.

	Adani Ports and Special Economic Zone Limited, Mundra.	From : Apr'22 To : Sep'22
Status of the conditions stipulated under CRZ Recommendation		

Sr. No.	Conditions	Status as on 30-09-2022
	agency that may appointed by this department for carrying out the supervision and/or the monitoring of the construction activities.	<p>Construction activities are completed and project is in operation phase. If at all any study is suggested by Govt. of Gujarat, we will give full co-operation.</p> <p>Please refer to Specific Condition no. xv of the compliance of EC and CRZ clearance above for details.</p>
11	The company shall carry out the post project monitoring of various environmental parameters in consultation with this department and Gujarat Pollution Control Board.	<p>Being complied.</p> <p>Post project monitoring of various environmental parameters is being carried out regularly.</p> <p>Please refer to Specific Condition no. xvi of the compliance of EC and CRZ clearance above for details.</p>
12	The company shall prepare the detailed traffic control management plan for the port and shall participate in the VTMS to be developed for the Gulf of Kachchh.	<p>Complied.</p> <p>APSEZ has participated in VTMS.</p> <p>Please refer to Specific Condition no. xvii of the compliance of EC and CRZ clearance above for details.</p>
13	In order the eliminate adverse impact on the mangroves of Bocha Island and coastal ecology of the region, the company shall carry out construction activities only after the construction design and methodology is approved by NIO.	<p>Already complied. Not applicable at present.</p> <p>Construction activity is already completed.</p> <p>EIA report was prepared by NIO in which all impacts on mangroves and coastal ecology of the region for the proposed design were studied in detail.</p>
14	Any other conditions may be stipulated by this department from time to time.	Point noted.

Annexure – 1

પુજારી



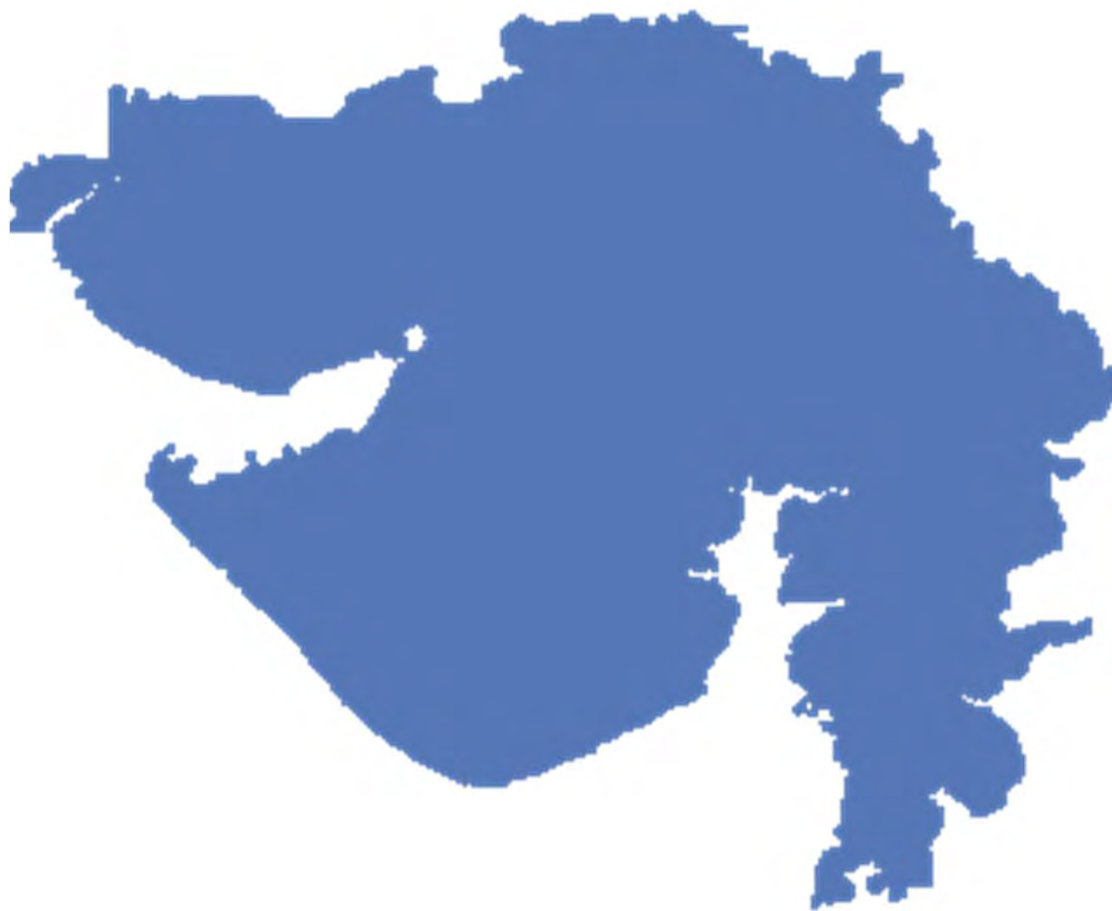
CSR GUJRAT

Six Monthly Report 2022-23

Adani Foundation

Adani House, Port Road, Mundra – Kutch 370 421

[info@adanifoundation.com] [www.adanifoundation.com]




Taking inspiration from the Gandhian philosophy of trusteeship, the Adani Foundation strives to create sustainable opportunities. It does so by facilitating quality education, enabling the youth with income-generating skills, promoting a healthy society by women empowerment and supporting infrastructure development.

With an aim to contribute to the holistic development of communities, the Adani Foundation is contributing to the global agenda of meeting Sustainable Development Goals (SDGs).

Adani Foundation Gujrat sites are catalyst for rural communities residing in villages of Kutch,, Surat and Bharuch District. AF has transformed thousands of lives by serving community to uplift their standard of living by performing CSR activities in various in terms of Infrastructure, Social development, Education, Agriculture, Women empowerment, Water conservation and management and empowering fishermen and Tribal community.

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CSR KUTCH



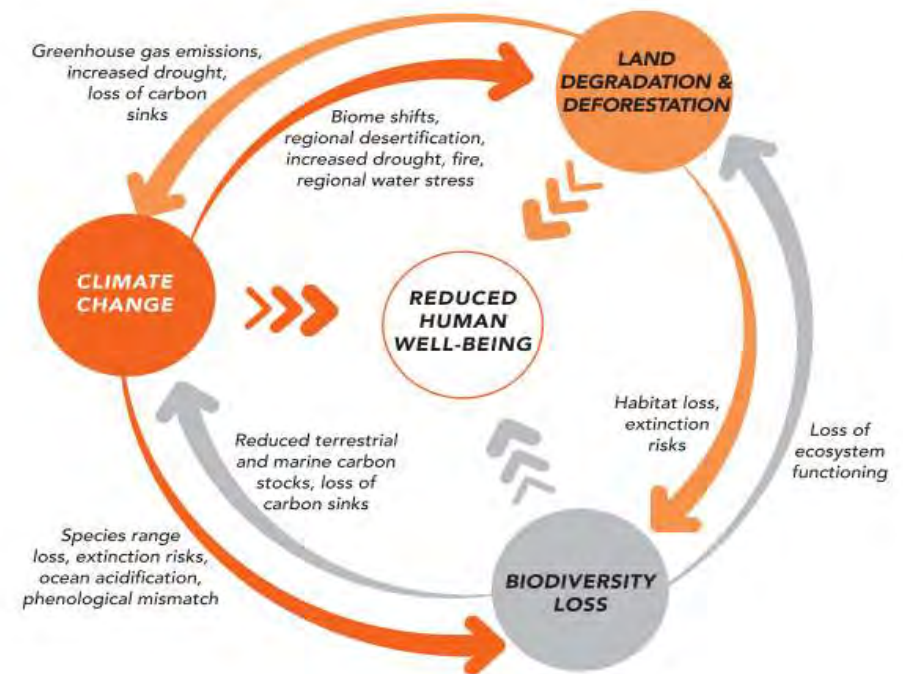
ENVIRONMENT SUSTAINABILITY

Environmental sustainability is the responsibility to conserve natural resources and protect global ecosystems to support health and wellbeing for present and future. These components are closely interrelated and mutually reinforcing Under Corporate Environmental responsibility.

To make connections between human actions Environment & biological diversity found within a habitat and/or ecosystem, Adani Foundation executing various Project as Below

Biodiversity conservation: to preserve biodiversity and Natural Resources.

Regenerative capacity: Protect the depletion of natural resources and keep the harvest rate of renewable resources within the capacity of regeneration.



Environment Sustainability Projects : Ensuring ecological balance, protection of flora and fauna, terrestrial and coastal species conservation, welfare, agro forestry, conservation of natural resources and maintaining quality of soil, air and water



REDUCING CARBON FOOTPRINT

1. Miyawaki – Nana Kapaya

Miyawaki- Dense Plantation is developed in year 2021-22 at Nana Kapaya Village in 2.0 acre land. Miyawaki plot is very close to sewage water tank so watering to plantation by the same.

As discussed with villagers and Adani Foundation, we proposed the close or dense plantation at site- called Miyawaki Types of Plantations with following **four major compartments** (45X20 meters approx.) and with following strategies:

1. Mixed Plantation dominant Drought Resistant Plants
2. Mixed Plantation dominant by Larger Leaves
3. Mixed Plantation dominant by Saline Resistant Plants
4. Mixed Plantation dominant by Medicinal Values.

Plantation of 5880 saplings of different 42 species is completed which will result in dense forest due to good rain this year.



REDUCING CARBON FOOTPRINT

2. Smritivan Memorial park– Bhuj

Smritivan Memorial park is a unique initiative by Prime Minister in order to commemorate the death of about 13,805 people during this massive earthquake which had its epicenter in Bhuj District.

The memorial will occupy around 406 acres of space of the **Bhujia Dungar near Bhuj, Kutch** that will show people's **oppressive response to a natural disaster**.

Adani Foundation has supported for 47000 saplings in Smriti van @ 100 Las INR

In September 2022, Prime Minister had inaugurated smriti van which is the biggest Miyawaki Forest in Gujrat.



REDUCING CARBON FOOTPRINT

3. Mangroves Biodiversity Park

Mangroves are complex ecosystems that provide coastal bio-shield to habitats and societies from natural disasters. Important roles played by the mangroves are; stabilizing the coastline, protect water quality, reduce coastal flooding, reduce the effect of coastal cyclone, etc.

Mangroves are one of the productive ecosystems which contribute a number of ecosystem services to the nature as well as to human and are integral in the control of climate on the Earth.

With a vision to Enhance the diversity of mangrove and its associated species in suitable coastal region of Kachchh, which in turn would enhance the faunal diversity and fishery resources of the area by providing suitable habitats and breeding ground. The ultimate aim of the project is to improve overall coastal biodiversity of the region which in turn assist in improving the livelihood of the coastal populace. Further, the area will serve as a base model for researchers, knowledge center for students and promote awareness for conservation and management of mangroves for the benefit of human and the environment.



REDUCING CARBON FOOTPRINT

Total five mangrove species, such as *Ceriops*, *Aegiceras* and *Rhizophora* were selected which in turn enhanced the dependent faunal diversity of the area. Thereby, there will be an increase considerable biodiversity of the area. **The initial pilot trails were undertaken in an area of approximately 16 hector during the period between 2018 and 2021 with the active participation of local communities.** Current year 4 Hector plantation is in progress which will be resulted in 20 Hector Mangroves Biodiversity Park within one year

S. NO	Mangrove Associate	Life form
1	<i>Suaeda</i> Spp.	Herb
2	<i>Porteresia coarctata</i>	Herb
3	<i>Opuntia elatior</i>	Shrub
4	<i>Sesuvium portulacastrum</i>	Herb
5	<i>Ipomoea biloba</i>	Climber
6	<i>Salvadora persica</i> L.	Shrub
7	<i>Urochondra setulosa</i>	Herb



REDUCING CARBON FOOTPRINT

Sr. No	Species	Common Name
1.	<i>Boleophthalmus dussumieri</i> (Valenciennes, 1837)	Levti Mud Skipper
2.	<i>Scartelaos histophorus</i> (Valenciennes, 1837)	Walking goby
3.	<i>Periophthalmus waltoni</i> Koumans, 1941	Walton's mudskipper
4.	<i>Austruca iranica</i> (Pretzmann, 1971).	Arabian Fiddler Crab
5.	<i>Austruca sindensis</i> (Alcock, 1900)	Indus Fiddler Crab
6.	<i>Austruca lactea</i> (De Haan, 1835)	Milky Fiddler Crab
7.	<i>Parasesarma plicatum</i> (Latreille, 1803)	Mudflat crab
8.	<i>Dotilla blanfordi</i> Alcock, 1900	Sand bubbler crab
9.	<i>Scylla serrata</i> (Forskål, 1775)	Mud Crab
10.	<i>Eurycarcinus orientalis</i> A. Milne-Edwards, 1867	Violet Crab
11.	<i>Pirenella cingulata</i> (Gmelin, 1791)	Horn snail
12.	<i>Telescopium telescopium</i> (Linnaeus, 1758)	Telescope snail
13.	<i>Mitrella blanda</i> (G. B. Sowerby I, 1844)	Dove snail
14.	<i>Bakawan rotundata</i> (A. Adams, 1850)	Mangrove dweller
15.	<i>Protapes cor</i> (G. B. Sowerby II, 1853)	Venus clam
16.	<i>Callista umbonella</i> (Lamarck, 1818)	Striped venus clam
17.	<i>Solen digitalis</i> Jousseaume, 1891	Razor clam



1. *Boleophthalmus dussumieri*



2. *Scartelaos histophorus*



3. *Periophthalmus waltoni*



4. *Austruca sindensis*



5. *Austruca lactea*



6. *Parasesarma plicatum*

REDUCING CARBON FOOTPRINT

4. Home biogas -



4,176 TONS OF ANIMAL MANURE TREATED

359,687 HOURS OF CLEAN COOKING;

9.3 TONS OF BIOGAS CREATED

325 TONS OF FIREWOOD REPLACED;

47,375 HOURS SAVED ON REDUCTION OF FIREWOOD
& COLLECTION

1225 TONS CO₂ EMISSION REDUCTION

Reducing organic waste,
Transitioning to renewable energy
Motivation for reduction in use for fertilizer

Home biogas is the Israel based company was founded in 2012 manufactures dynamic biogas unit not only for farm waste but for kitchen waste too. Under Gram Utthan Project, Adani Foundation is supporting home biogas to farmers periphery Villages.

Promotion of Natural Farming–Home biogas And Improving the health and living conditions for the millions of families that are still cooking on charcoal and wood. Adani Foundation is not only supporting but creating awareness to save environment and health of the community who regularly cooking on Chula. **It is proven that one hour cooking on Chula is as dangerous as smoking 40 cigrates.**

Till date 225 farmers are utilizing it with satisfaction and considerable outcome by saving Average Rs. 23,400 for gas and fertilizer as well – with Economic benefit of Rs,52.65 Lacs.

135 Farmers are linked up with Gobardhan Yojana in which DRDA is providing Biogas with Rs. 5000 Contribution. Adani Foundation has worked as a facilitator between DRDA and Beneficiaries farmers in filling and submission of forms. Total 360 farmers are supported with Biogas as sustainable environment protection

REDUCING CARBON FOOTPRINT

5. Water Conservation Project

Since 10 years considerable Water Conservation Work carried out in Mundra Taluka. Due to satisfactory rain in current year 1.11 mtr ground water table increased in coastal belt of Mundra as per Government Figures. Our water conservation work is as Below.

- Large number of water harvesting structure (18 Nos. of check dams in coordination with salinity department) and Augmentation of 3 check dams
- Ground recharge activities (pond deepening work for more than 56 ponds) individually and 26 ponds under Sujlam Suflam Jal Abhiyan were built leading to a significant increase in water table and higher returns to the farmers
- Roof Top Rain Water Harvesting 145 Nos. **(40 Nos current year)** which is having 10,000 litre storage which is sufficient for one year drinking water purpose for 5 people family.
- Recharge Bore well 201 Nos **(12 Nos current yr)** which is best ever option to direct recharge the soil
- Drip Irrigation approx. 1156 Farmers benefitted in coordination with Gujrat Green Revolution Company till date
- Bund construction on way of Nagmati River could save more than 575 MCFT water quantity which recharged in ground due to which bore well depth decreased by 50-100 Ft in Zarpara, Bhujpur and Navinal Vadi Vistar.
- **Check dam gate valve construction at Bhujpur which controlled more than 350 MCFT water to go into sea and get recharged current year.**
- **Pond Pipe line work at Prasla Vistar Zarpara which increase recharge capacity more than 25% in 100 hector area.**



Water conservation and Management

Process Flow for Rooftop Rain Water Harvesting System



Social Survey & TDS mapping



Community Contribution



RRWHS



Impact

- Portable water at door step
- Cost saving for portable water
- Improved water quality with
- Creates water conservation awareness in rural community
- Improves standard of living of rural community

Total Target for 2022-23

40

RRWHS Constructed in Q1

25

Population Impacted

300+

Savings per household

15000+

TDS difference between Ground water and RRWHS water



REDUCING CARBON FOOTPRINT

6. Tree Plantation

Till the date 1,40,000 Tree have been planted at various Public places , Schools, GP and crematorium with their responsibility to nurture and maintain regularly.

For this passionate work our team Member Mr. Karshan Gadhvi was Felicited with Van Mitra Award by Forest department and Government of Gujarat.



EDUCATION PROJECT

Adani Vidya Mandir, Bhadreshwar
(SDG - 4/4.1)



EDUCATION: FREE AND COMPULSORY - vision of Adani Foundation to provide cost-free education, food, uniform, books to the children of economically challenged families of Mundra Bock. Adani Vidya Mandir, Bhadreshwar was established in June 2012, with aim of uplifting the communities through education. The school is equipped with excellent infrastructure and resources required for all-round development of the student. The child is given admission in class 1 and is molded to be an educated and a good human being by experienced and compassionate teachers. The school follows a curriculum designed by GSEB. **507 underprivileged students of Fisherman & Maldhari communities from 8 villages benefitted costfree education at the school**

Teachers Day Celebration with facilitation of all teachers and awarded 5 best teachers in academics. District Education Officer Mr. Prajapati graced the occasion and motivated the staff.

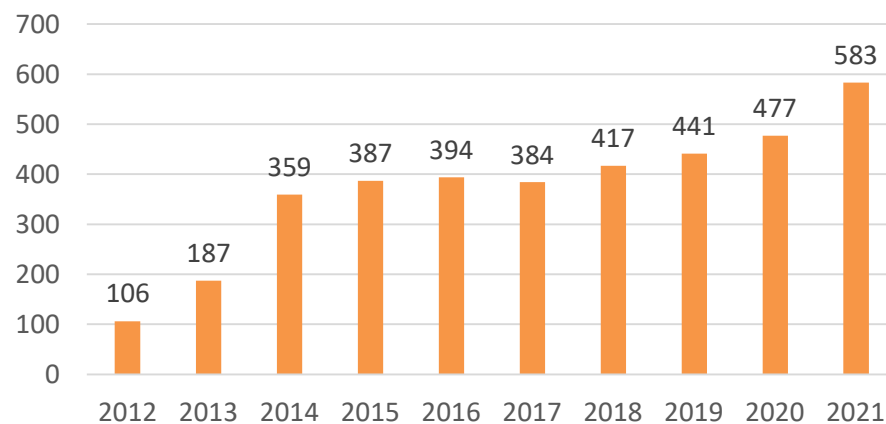
EDUCATION PROJECT

Two milestone achievement in this six months

- Adani Vidya Mandir Bhadreswar Gujrat Board Standard 10th Examination Result is 100%.
- NABET Certification received after rigorous process of documentation and audit committee visit.

Adani Vidya Mandir Bhadreswar		
2021-22 (10 th Board)		
NO	GRADE	STUDENTS
1	Above 80 %	3
2	60-80%	18
3	40-60%	10
	TOTAL	31
Result		100%

AVMB



PROJECT UTTHAN

To provide learning exposure. Utthan project encourages students to gain knowledge and read books.

Along with reading, various competitions and exercises are conducted like reading, fluency, book reviews, vocab building to hone their reading skills. Utthan believes in creating atmosphere for students which fulfills need of holistic learning of rural students who are devoid of advanced education. Activities like movie showing and discussing its morale helps students to increase their analytical skills.



PROJECT UTTHAN

Total village covered	Total School	Total Students	Priya Vidhyarthi	Book issue by library	Language reach (English)	Mother's meet	IT on wheel	Students participate in summer camp	Competitive exam
33	59	9895	2600	41316	5221	4253	2101 (std.6to8)	5316	898 (JNV, NMMS & PSE)

૨૦૨૦-૨૧ના જિલ્લામાં તાલુકા વાર્ષિક ગુણોત્સવના ગ્રેડ

તાલુકો	A+	A	B	C	D	કુલ
અબડાસા	૦૧	૨૮	૧૧૬	૨૬	૦૨	૧૭૩
અંજાર	૦૦	૦૫	૯૯	૨૫	૦૦	૧૨૯
ભચાઉ	૦૦	૦૨	૧૨૧	૪૬	૦૩	૧૭૨
ભુજ	૦૧	૧૪	૧૭૮	૧૩૮	૧૧	૩૪૨
ગાંધીધામ	૦૦	૦૫	૪૩	૦૭	૦૧	૫૬
લખપત	૦૦	૦૦	૫૩	૪૭	૦૭	૧૦૭
માંડવી	૦૦	૦૯	૧૨૫	૩૩	૦૦	૧૬૭
મુન્દ્રા	૦૦	૦૨	૮૩	૨૦	૦૦	૧૦૫
નખત્રાણા	૦૧	૨૦	૧૨૮	૨૧	૦૦	૧૭૦
રાપર	૦૦	૦૪	૧૮૦	૮૭	૨૭	૨૯૮
કુલ	૦૩	૮૮	૧૧૨૬	૪૫૦	૫૧	૧૭૧૮

૨૦૨૧-૨૨ના જિલ્લામાં તાલુકા વાર્ષિક ગુણોત્સવના ગ્રેડ

તાલુકો	A+	A	B	C	D	કુલ
અબડાસા	૦૫	૧૫	૧૨૫	૨૫	૦૦	૧૭૦
અંજાર	૦૨	૧૬	૮૯	૨૦	૦૨	૧૨૯
ભચાઉ	૦૦	૦૮	૧૨૬	૩૪	૦૪	૧૭૨
ભુજ	૨૦	૫૮	૧૮૦	૭૭	૦૯	૩૪૪
ગાંધીધામ	૦૦	૦૭	૩૮	૧૧	૦૦	૫૬
લખપત	૦૧	૧૭	૬૩	૨૫	૦૨	૧૦૮
માંડવી	૦૬	૨૭	૧૦૭	૨૫	૦૧	૧૬૬
મુન્દ્રા	૧૪	૪૫	૩૯	૦૭	૦૦	૧૦૫
નખત્રાણા	૦૬	૩૪	૧૧૬	૧૪	૦૧	૧૭૧
રાપર	૦૩	૦૪	૧૬૦	૧૦૫	૨૨	૨૯૪
કુલ	૫૭	૨૩૧	૧૦૪૩	૩૪૩	૪૧	૧૭૧૫

- ✓ Government of Gujarat for strengthening the quality outcomes, launched a programme called Gunotsav, or 'Celebrating Quality'.
- ✓ Mundra - A+ : 14/105; in which 7/34 Utthan schools
- ✓ Increase gunotsav result in almost all schools.
- ✓ Teachers, Principals, SMC members & Village leaders appreciate effort of Utthan Sahayak

PROJECT UTTHAN

- ✓ MOU between DPEO, Kutch and Adani foundation for include new 17 schools – Total 59 Schools.
- ✓ Conduct Baseline assessment & Utthan Sahayak Start teaching to progressive learner. 96 students Mainstreamed from progressive Learner this year. 730 students mainstreamed last year.
- ✓ Promoting co-curricular activities.
- ✓ Students write Letter to Supermom on Mothers day.
- ✓ Creating joyful learning spaces: Smart TV & Software, Sports kit, Music kit & Book supports.
- ✓ All Utthan School Linked Up with Google Map
- ✓ Various day were celebrated by Utthan Sahayak like, Yoga day, Gurupurnima, Rakshabandhan, Sports day, Azadika Amrit Mahotsav. Children from all classes participated enthusiastically



WOMEN EMPOWERMENT PROJECT

"You can tell the condition of a nation by looking at the status of its women" – Women are central to the entire development process, be it in an individual family, village, state and to the whole nation.

The below mentioned figure shows determinants associated with the empowerment of women and these are the challenges for us as a CSR to work upon.

Adani Foundation is considering all parameters as a part of Empowerment.

- Education – Uthhan Project promotes girl child education, Creating awareness through various Govt schemes i.e. Vahali Dikri Yojana, Sukanya Samriddhi Yojana etc. till date covered more than 1200 girl child to get benefit out of it.
- Health and Nutrition – Home biogas is the best example of intervention of women health – 225 home biogas is supported to farmers which is good for lungs health
- Skill Development and Income Generation – Adani Foundation is working with 15 Self help group and supporting to develop entrepreneur skills to become self reliant, sourcing more than 500 women to absorb in various job – this will give them identity, confidence and right to speak in any decision for home, village and working area.
- Drinking Water and Sanitation – Total 145 Roof Top Rain Water Harvesting is supported for reducing hassle of the women to fetch the water as well as making clean water available.



UDAAN - MUNDRA

Dashboard (June - Sep) sustainable project revenue generated

Total Institutes engaged **177**

School	College	ITI	ASDC
125	45	2	5

Total Visitors
11464 participants

Impact

INSPIRE TO ASPIRE

Igniting thoughts for the bright future.

INDUCING KNOWLEDGE

Widening of knowledge horizon.

UNFORGETTABLE EXPERIENCE

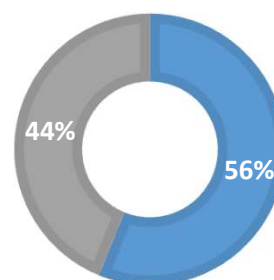
Visitors get to observe and experience the operations on sites.

THOUGHT PROVOKING

Stimulating young minds to think out of the box.

GENDER RATIO

■ Male ■ Female



ENCOURAGE TOWARDS GOAL

APSEZ existence proves that dreams come true if we convert them in GOALS.

INFUSE CREATIVITY

Students gets exposure which enable them to provoke ideas in them during visits.



Project Udaan

Under this project exposure tours are organised wherein school students are given a chance to visit the Adani Group facilities such as Adani Port, Adani Power and Adani Wilmar refinery at Mundra, Hazira, Dahanu, Kawai, Tirorda and Dhamra to get an insight into the large-scale business operations and thus get inspired to dream big in life. The exercise stimulates the young minds to dream big and help them become entrepreneurs, innovators and achievers of tomorrow, and thus play an active role in the process of nation building

UDAAN - MUNDRA



Awards & Recognitions

10,000+ Positive Feedbacks

100+ Mementos received

55+ Certificates received

Adani Foundation, Udaan Project invited the members of self-finance School Association, Gujarat for an exposure visit. 90 participants were facilitated with extraordinary experience of Port, Power, Wilmar and Solar plants visit.

FARMERS SUSTAINABLE LIVELIHOOD PROJECTS

Promotion of Natural Farming

- To promote Natural farming Adani Foundation has originated cow based farming initiative with interconnected techniques which can increase farmer yield – our main objective is to improve quality of soil.
- **Implementation**
- Survey and identification of farmers to adopt Natural farming –Total **950 Farmers are selected as criteria – coordinated with ATMA for support of 10,800 INR per year by Direct Bank Transfer.**
- **135 farmers facilitated by DRDA Scheme – Gobardhan Yojana of Biogas with Contribution of Rs. 5000.**
- Water & Soil Testing- Most of Farm soil contain low organic carbon.
- Arranged Workshop & Hands on training for them which was conducted by Agri expert ,KVK and Progressive farmers with 1000+ farmers
- 325 Jivamrut unit have been set-up. Which is facilitated through with farmer Contribution.
- 257 Farmers have started to preparing JivaMrut & Gaukrupa Amrutam Bio-fertilizer and using in agri crop. Series of Training is arranged by ATMA and Adani Foundation



FARMERS SUSTAINABLE LIVELIHOOD PROJECTS

Prakrutik Sahkari Mandli

Formation of Shree Raj Shakti Prakrutik Kheti sahkari Mandali Limited Mangara and register Under Gujarat CO-operative SOCIETY act-1961 with 29 Members which is the First Organic Company of Registered across Kutch.

Objective

- 1.To promote natural Farming practices as group and individual
- 2.Value addition of Agri Produce and find out common Market to sell.
- 3.Set Up Cleaning, Grading Packaging and Processing Unit.
4. Established stall for input and output of Agri Produce ,Medicine ,Agri equipment.
5. Avail Agri machinery and equipment on rent to Farmers.
- 6.Facilitaion of Government Scheme.
- 7.Arrnged Exposure and Agri Training Program.
8. Laboratory et-up for soil and water Analysis

Shree Raj Mandli is planning to sale Organic Vegetables, Fruits, Grains, jevamrut and Mineral mixture. Rented Shredder Machine and preparation of bio mass is also next level planning of Mandli.



FARMERS SUSTAINABLE LIVELIHOOD PROJECTS

Farmer's Producer Organization

Kutch Kalpaturu Producer Company (KKPC) is established in the year of 2020 to address the challenges faced by the farmers, particularly to provide common platform for inputs & out put The company has been set up with 237 Farmers shareholders. Half year Turn Over of the company is 7.18 lacs

Vision –

Promotion of rural livelihood through sustainable & innovative agricultural and allied practices in the collective manner through Input and Out Support.

Mission:-

- Reduce Transaction cost per unit area through linking farmer with Kutch Kalpaturu Producer Company (KKPC) to Procure Input at reasonable prize.
- Imbibe Knowledge to adopt Modern Agri technology through training, Exposures and demonstration to Increase Production & Productivity.
- Enhance value of Agri produces and set up sustainable arrangement to sell their Produces.
- Sorting, grading and value addition for Proper Marketing of Agri Produces to fetch High value for the Betterment of farmers and shareholder in a sustainable way.
- Aware and Facilitation of Government Agriculture scheme over Farmers.
- Establishment of Agro Center at Various Village

WIP:-

In past six months KKPC worked for Date Packaging box, Milk Supply in Colonies and Shantivihar ,NB 21 Off suits Supply, Vegetable Seed Mineral Mixture and Cattle feed.



FARMERS SUSTAINABLE LIVELIHOOD PROJECTS

Pashudhan : " Fodder Support Programme, Individual Fodder Cultivation and Preventive Health Care

- ❑ Adani Foundation provides Good Quality dry and green fodder to 29 Villages. Project is covering total 14116 Cattels / AF Provide Dry and green Fodder to 29 Villages of our vicinity which covering 33072 cattle of 2747 farmers.
- ❑ Fodder Cultivation- To made fodder sustain villages - 100 Acre Gauchar land of Zarpara and 25 Acre in Siracha village is being cultivated for the same.
- ❑ To protect Cattles against Bovine Brucellosis zoonotic disease, Awareness and vaccination program is ongoing with Kutch fodder fruit & Forest development trust (KFFT) in our 11 Villages. In end of the year 100 percentage female calves will be benefitted by this initiative.





FARMERS SUSTAINABLE LIVELIHOOD PROJECTS

Pashudhan : Fodder Cultivation



Village Gauchar land development for the fodder cultivation to made fodder sustain village & Avail green fodder in scarcity phase.

With the support of Gauchar Seva Samiti Grassland development in Siracha-40 Acre & Zarpara 165 Acre done which resulted in total production 82 ton.

Zarpara Gauchar Land Development will become the change maker model for other villages too. 165-acre land with Shorghum, Rajko, Maize, Zinzvo etc. different types of fodder due to this nutrition value of milk will be improved and average one liter milk quantity will be increased. Average 2450 cattle get benefitted of green fodder for 65 days months which –which increase 0.5 litre milk quantity of 50% cattle (1225 cattle x 0.5 litre milk quantity Increase x 40 INR per litre = 1592000)

Apart that due to natural grazing Benefit save farmer cost to purchase Fodder .

(2450 cattle x 7kg /Day X 65 Days = Rs. 2786875

This Intervention could save Rs.4378875

Adani Foundation is planning to expand this model from 125 acre to 500 acre up to next year monsoon.

FISHERFOLK SUSTAINABLE LIVELIHOOD PROJECTS

❖ **Balwadi**

- Mental and Physical Cognitive Education with Joy full learning activities to 2.5- to 6-year-old children.
- Provide Nutritional Food Facilities.
- Capacity Building program for Balwadi teachers.

❖ **Vehicle Transportation Facilities**

Vehicle Transportation facilities to 25 school Going Children from Juan Bandar to Nearest Government School Education Kit Support (Note Book , Guide, Etc) To Secondary and Higher secondary Fisherfolk students as Motivation

- ❖ Free education in Adani Vidya Mandir school.
- ❖ Due to This Efforts First generation of Fisherfolk Community get in the Main stream of education.



FISHERFOLK SUSTAINABLE LIVELIHOOD PROJECTS

- ❖ **Mangrove plantation** and Nursery development work has created a two facet impact by providing Livelihood to Fisherfolk during two months Fishing during Off season and developing **162** hector dense mangrove afforestation. **4430 Men days work** provide to 284 Fisherfolk of Luni ,Sekhdiya and Bhadreswar Villages.
- ❖ **Youth Employment :-** Adani Foundation is committed for youth employment with imparting technical and Non-Technical Training for Fisherfolk Youth and started Electrical ,Welder ad Masson work training under Adani Skill Development Centre.
 - **35** Youth get Employed in GPVC,AWL,MSPVL and KCL WinTech and Other CFS.
 - **194** - Fisherfolk men and women were supported with skilled and unskilled Job and Contract work in various APSEZ Department.
- ❖ **Government scheme** Awareness session was held in association with Fisheries department Bhuj to facilitate pagadiya fishermen by providing fishing kits to seven Fishermen. The coordination was made by Adani Foundation to process application.



FISHERFOLK SUSTAINABLE LIVELIHOOD PROJECTS

- Adani Foundation supports fisherfolk community by distributing Potable water to Luni, Bavdi and Randh Bandar on daily bases. Moreover Kutdi Zarpra, Vira bandar and Juna Bandar is also supported by Adani Foundation in association with Mundra Nagarpalika.

Sr. No	Vasaht name	Population	Quantity Of water
1	Luni Bandar	384	15000
2	Bavdi Bandar	476	20000
3	Ranbdh bandar	930	25000



WOMEN SUSTAINABLE LIVELIHOOD PROJECT

- Total 82 Active SHG Group – 834 women are engaged with Adani Foundation for Savings activity. Among 15 SHG groups are involved in income generation. We facilitate them capacity building training for quality, Marketing Finance and team work to made them self sustain.
- Saheli Swa Sahay Juth have completed order of 10,000 Sanitary pad from District Health Department.
- "Shradhha Saheli Sva sahay Juth" is won the tender to provide Catering service in Block level Government
- Tejasvini SHG has received order of 3000 traditional dress preparation worth 3.25 Lacks
- Sonal Saheli Women SHG had supplied 1000 KG washing powder to Adani port & Willmar.
- Meghdhanush Saheli group had opened a stall of eco friendly Ganpati and did sale of 55000 INR. They have also participated in "Sartha" Exhibition in which they did sale of 15000 INR.



WOMEN SUSTAINABLE LIVELIHOOD PROJECT



"Pragati" – 75 Stories of Empowered Women to Celebrate Azadi ka Amrut Mahotsav

Over the past two decades, Adani Foundation Mundra takes a privilege to showcase journey of women to uplift and encourage contribution in local business, services and small enterprises in nation building through this book.

The book was launched by Respected Chairman Sir Gautam Adani sir on 1st day of Auspicious Navratri Parv.

WOMEN SUSTAINABLE LIVELIHOOD PROJECT

Gram Bharti : Women Sustainable Livelihood Projects

The SHG mela (exhibition cum sale) Gram Bharti, was planned between 26th to 28th September main reception lobby Adani Corporate House Ahmedabad. The inauguration session was on 26th September 2022 by Respected Chairman Gautam Adani sir with Mrs. Shilin Adani mam and Mr. Vasant Gadhavi sir.

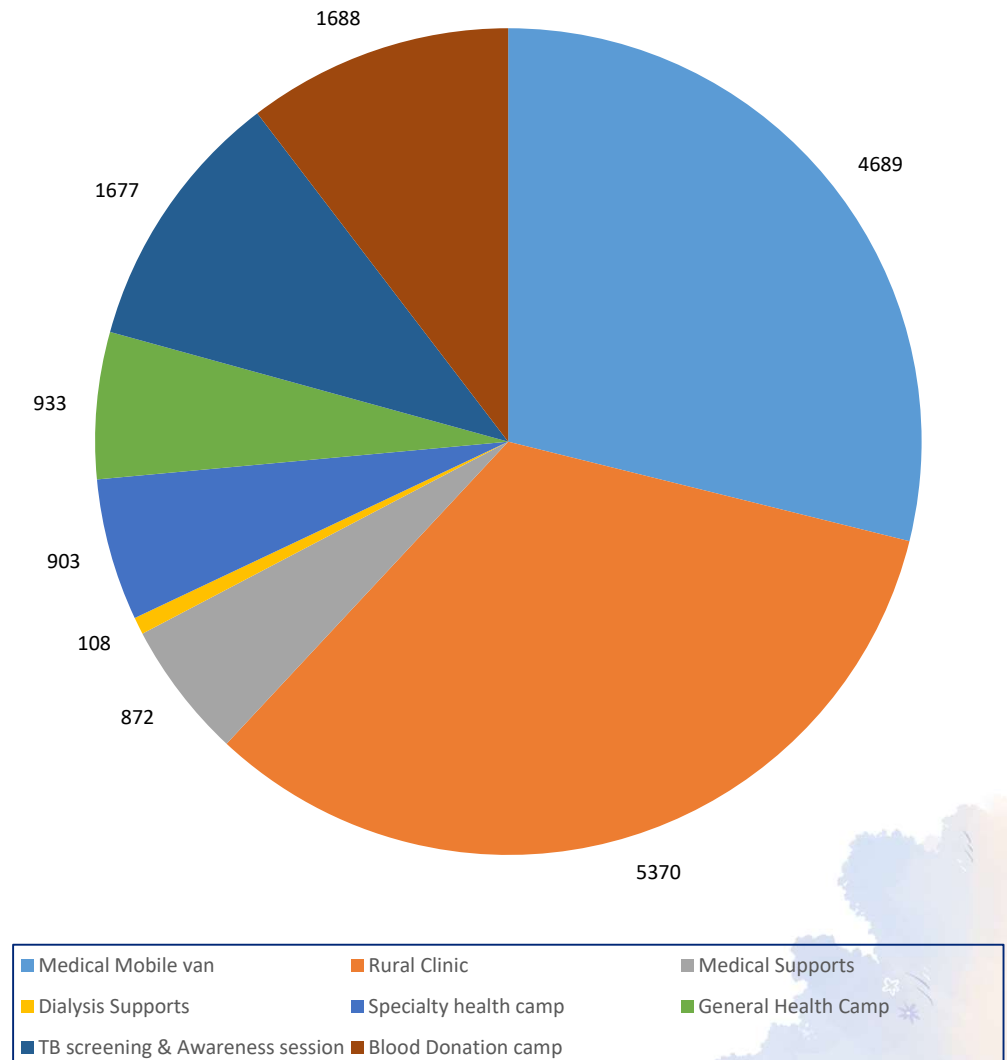
From Mundra
Tejaswi Saheli SHG
Shraddha Saheli SHG
Pragpar Saheli SHG
Meghdhanush Saheli SHG
Radhe Saheli SHG
Umang Saheli SHG
Jyot Saheli SHG had participated with lots of enthusiasm and zeal.

Total Sale @ 3.2 Lacs with further order of Rs. 1.1 Lacs to Meghdhanush, Jyot and Pragpar Saheli Group.



COMMUNITY HEALTH

Health is the basic need for any individual and community Development considering various kind of Project are being executed as per the need and assessment to ensure good health for all citizen of Mundra villages. Like Mobile health van, Rural Clinics, support to dialysis patients and poor patients and health Camp Frequently and During disease outbreak.



COMMUNITY HEALTH

- The Adani Foundation runs Rural Clinic and Mobile health care Unit to render basic Medical Facilities to Interior Villages and Fishermen vasahat since 10 Year.
- Equipped with 94 types of general and life saving medicines with Potable ECG machine.
- **Rural Clinic:-** 09 Villages
06 villages of Mundra block, 02 villages of Anjar block and 01 village of Mandvi block)
- **Mobile health care Unit:-** Covered 30 Villages.
- Total Patients Benefitted:- 10059.
- Apart that Adani Foundation facilitates early diagnosis and screening for non communicable disease during MHCU & Rural clinic visit



COMMUNITY HEALTH

Dialysis Support:-

Awareness camps are conducted in community for Prevention and Care against Kidney Stone followed by support for dialysis if more criticality is there. Patients are provided with dialysis support for months and years as per their needs and medical condition.

5 financially challenged patients has been supported with Dialysis treatment at 108 Times which added day in their Life.

Economically underprivileged Patients Support:-

Medical support is a service by foundation which includes, consultation, medicine, vaccination drives and immediate care to the needy patients **872** Patients from Mundra, Mandavi and Anjar Block are Benefitted at adani hospital.

National TB Elimination Programme (NTEP) aims to meet the ambitious goal, announced by the Honorable Prime Minister Shri. Narendra Modi, of ending the TB epidemic by 2025.

Adani foundation with APSEZ, APML, AWL and MSPVL HR department has started cluster based screening program to eliminate TB in labors under Dignity of workforce program. Adani Ports and SEZ Limited has initiated screening Total 3200 work force screened in first & Second phase with target of screening more than 10,000 workforce of all group businesses and SEZ Industries.



COMMUNITY HEALTH

Health camp

specialty camps , Eye checkup camps ,Blood donation camp, Anti-tobacco awareness camp, TB screening, and other are conducted in core villages as well as in labour colonies.

Specialty health(Gynec , Pediatric eye specialty health camp) :- 04 camp – 903 Patients.

General health camp :- 05 camp -1041 Patients

Awareness Session

1.Health & Hygiene for School Students- - 432 Students.

2. Malnourished Child and Adolescent Girl- 108 Child and Girls.

Blood Donation camp was held at various location on the Occasion of Respected Chairman sir's birthday on 24th June.

Total 590800 CC quantity of Blood had been donated by 1088 Employees.

Patients who are suspected with critical illness directed towards G.K General Hospital.



COMMUNITY INFRASTRUCTURE DEVELOPMENT

Adani Foundation has designed, planned and built a strong infrastructure to improve the Standard of Education, Health, Agriculture and Basic facilities for the betterment of Community.

All initiatives were fulfilled according to the official requests and demands of people of the community and the Gram Panchayat.



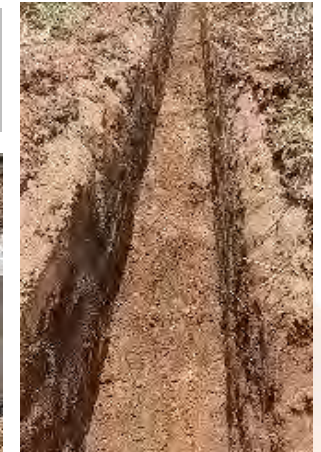
COMMUNITY INFRASTRUCTURE DEVELOPMENT

❖ Work completed.

1. Percolation well Recharging work at Bhadiya & Mota Kandgra village.
2. Sluice gate Construction to Control Flood during Flooding at Khoydivadi Vistar Bhujpur.
3. Pond Beatification and Bund Strengthening at Bhujpur village.
4. commissioning of Community Training Centre at Shekhadiya.
5. Two Pond Deepening at Zarpara under Amrut Sarovar Yojna.
6. JCB & Hitachi Machine Support for Pre-Monsoon activities.
7. Repairing and Maintenance work of Approach at Luni, Bavdi and Navinal Fishermen Bandar.

❖ Work in Progress.

1. Development of Vegetable Market Development at Mundra with 128 Stall Work in Progress.
2. Pond Pipe Line Work at Pranshla vadi vistar Zarpara village.
3. Sluice gate Construction & Pipe line work to Control Flood during Flooding at Pranshlavadi Vistar Zarpara.
4. Check dam Restrengthening and Road restoration at Bharudiya village
5. Development of Cricket Ground at Hatdi Village.
6. Renovation and reaping work Community Center , Mundra.
7. Renovation and Road reparing work at All Fishermen Vasahat.



ADANI SKILL DEVELOPMENT CENTRE

ASDC Bhuj - Total Centre Admissions FY 22 - 23

Courses	Female	Male	Total	Revenue Generated
Interview Skills	21	9	30	0
General Duty Assistant	21	7	28	1,93,714
Disaster Management	0	2	2	3,998
Basic Functional English	0	2	2	1,198
Beauty Therapist	2	0	2	3,998
Assistant Beauty Therapist	1	0	1	1,499
Self Employed Tailor	8	0	8	7,992
Digital Literacy	5	1	6	3,349
Domestic Data Entry Operator	0	1	1	4,720
Non Domain Employability Skills	21	8	29	0
Understanding Operating System	21	7	28	0
Entrepreneurship	23	7	30	20,800
Financial Literacy	45	1	46	0
Total	168	45	213	2,41,268



MOU with Kachchh District Education Office. In this MOU we will provide training of Digital Literacy and Basic Functional English in Kachchh District Schools. As per MOU Kachchh District Education Office will provide minimum 5000 candidates to us for training (Adani Skill Development Centre).

Courses	Total
Basic Functional English	1387
Digital Literacy	211
Total	1598

ADANI SKILL DEVELOPMENT CENTRE



Soft Launching of Self Employed Tailor – Outreach Batch at Meghpar

Soft Launched Self-Employed Tailor Batch at Meghpar (Out-reach). Total 25 candidates are enrolled.



Soft Launch of General Duty Assistant Batch

Soft launched General Duty Assistant Batch with 30 candidates under DDU-GKY scheme as per instruction by GLPC.



Soft Launch of Entrepreneurship Development Program

Soft Launch of Entrepreneurship Development Program Training at Centre under CED with 30 candidates.



Soft Launch of FL Training under Special Project

Launching Special Project Jointly with KMVS NGO for FSW (Female Sex Worker) Financial Literacy training Inaugurated on 22-07-2022
Total 37 women participant

ADANI SKILL DEVELOPMENT CENTRE

ASDC Mundra

ASDC and Thermax Foundation Done MoU

- ASDC and Thermax Foundation Jointly Organised , Skill Development training program for " Dhrab Village youth"
- Today we have Inaugurated this training program at Dhrab Village . In 1st phase We are starting Domestic Data Entry Opertor training with 50 students (25 girls and 25 boys)
- Chief Guest of this program was Mr.Anees Shaikh- Head ,ER& Administration , Thermax,
- Ashlam bhai Turk- Dhrab Village Sarpanch
- Mavji Sir , Manhar Bhai & Deval Ben was presented from Adani Foundation.
- Mr.Jayesh was presented from Thermax Foundation.
- Mr. Sagar Kotak has done anchoring of this program.
- Mr.Praful Garoda has done all coordination of this program and setup the computer lab.
- Mr.Harshid and Raj also supported in this program.

Tie Ups with (Thermax Foundation, Empazer, Navin Group and DEO Kutch @ Rs.21.58 lacs.



Course Name	Total Admissions
Pedicurist and Manicurist	68
Self Employed Tailor	01
Assistant Electrician	30
Bar Bender and Steel Fixer	29
Meson General	29
Domestic Data Entry Operator	55
Junior Crane Operator	23
Interview Skills	32
Self Employed Tailor	30
Basic Functional English & Digital Literacy	1539
	1836

ADANI SKILL DEVELOPMENT CENTRE

ASDC Mundra

Success of completion of batch 1 of Pragati was celebrated today (29th April) at Adani House, Mundra in esteemed presence of Mr Vikram Tandon, Chief Human Resource Officer, Adani Group, Shri Vasant Gadhavi ,Executive Director, Adani Foundation and Mr Rakshit Shah, Executive Director, APSEZ. Other dignitaries who graced the occasion were Mr. Anil Kumar Kalaga, , Mr. Charles Douglas, CEO, Mundra and Tuna Ports, Jatin Trivedi, COO, Adani Skill Development Centre and all HR and Department heads of APSEZ, Power, Solar and Wilmar.

The event celebrated by distributing skill training certificate to 52 fisher folk students, who were trained under Mason and Assistant Electrician job roles under Adani Saksham. Event also included batch 2 launch ceremony by providing training kits to trainees.

All trainees got the privilege to meet Mr. Vikram Tandon and received words of encouragement and guidance from him for their bright future ahead. Highlight of the Project Pragati is All 52 students who underwent trainees got placed with decent income. This will transform not just their lives but also will gradually lead to socio economic shift in fisher folk community of Mundra, Kutch.



ADANI KANDLA BULK TERMINAL PVT LTD - TUNA

Fodder Support

Support of Dry & Green Fodder to Tuna and Rampar Village Gaushala Cattles during Scarcity which impacted on Cattle health and Milk Productivity ultimately Farmers Income as well. Total 643825 Kg green Fodder Supported for 900 Cattles of Tuna & Rampar.



Tree -Plantation

Total 200 Tree was planted and ensure responsibility for watering and Gurdning Public place and Schools Premises with involving Community and School students and sensitized to plant more trees and nurture.



Water at Fisherfolk settlement

Potable water (18 KL per Day) Distribution to Vira and Dhavlvaro Bandar through Water tanker Regularly which improve Hygiene and Health standard and reduce Women drudgery ,Cost and Time to get water by **Linkages through AKBTPL and GWIL daily bases.**



ADANI GREEN ENERGY LTD - ABDASA

Adani Solar Plant Bitta is under Adani Green Energy Limited. Adani Foundation is doing regular support of JCB during monsoon or any accident cases as and when required.

Apart from it Celebrated Chairperson's Birthday by distribution of school bags to the children taking admission in class 1 along with necessary books and Education Material. Which includes Bitta School, Nani Dhufi School and Moti Dhufi School.



SUPOSHAN



A CSR initiative by Adani Wilmar Ltd.



SUPOSHAN

Activities	Beneficiary
Family counselling	1728
Anthropometry	4644
Focus Group Discussion	535
Cooking demo	43
Poshan Vatika	165
Plantation (Moringa, Papaya, Lemon etc.)	220
CMTC / NRC admission	04
CMTC / NRC discharge	04
New Pregnant women identified	148
Newborn Identified	114
No. of WASH Kit Distributed	03
Village level Events	68
No of Sanginis	23



SUCCESS STORY



Amrutaben desired to ask God for one thing, a new pushcart ! - Mundra

Jiluben is an elderly woman with physical limitations and a terrible economic state. She's been widowed for thirty years. Jiluben's son is 50 years old, unmarried and almost face continuously ill. while her daughter Amrutaben is divorced (she got married 20 years ago). Jiluben, who is 70 years old only has her daughter Amrutaben is working. Amrutaben used to use her old pushcart but it was heavy and too old for her to carry around everywhere, plus she didn't have enough money to buy a new one. Amrutaben only desired to ask God for one thing, a new pushcart ! because everything else she could take care of on her own despite such bad situation.

An employee of the Adani foundation have spoken with Sarpanch Hawaben about the work being done by the Foundation on support of people with disabilities. As soon as she informed & requested that to make visit at Jiluben house. Their pushcart needs were discussed by representative from the visited, verified all the necessary paperwork, and spoke with Jiluben and her family about government programs for widows and people with disabilities. And a week later the entire process was completed and the new pushcart was provided to them. She is now able to work promptly and help their family in overcoming this difficulty.

SUCCESS STORY



Only a teacher can turn the disability into a talent ! -
Mundra

Challenges are what make life interesting. Overcoming them is what makes life meaningful". Halepotra sadiya studying in class 4 of Dhrub primary school is the SEN - special education needed .she is not able to see clearly through her eyes that is having the problem of vision by birth , she underwent 4 operations but have a great IQ level which never stopped her from learning new things. sadiya's parents never stopped her coming to school. she had a problem in basic maths ,gujarati reading and writing but within an year she worked continuously during her free time and now is able to read write and perform basic calculation. Her favourite hobby is learning new things , colouring and listening new rhymes from YouTube. she can now stand up in morning assembly and give her introduction in English . "only a teacher can turn the disability into a talent through hard work and self confidence". Her dream is to become a teacher.

SUCCESS STORY



Journey of Transformation in the Lives of Umarpada Tribal Women - Hazira

Umarpada is a Town and Taluka in Surat District of Gujarat. According to census 2011 there are 17,338 houses and 83,723 people living in the taluka. In terms of literacy, 58.56% of people in Umarpada Taluka are educated. From 2022 to 2023, the Adani Foundation's Hazira unit begin its CSR efforts in the Umarpada block as part of the Tribal Development Initiative. empowerment of women is One of the most significant aspects of this project. In Ghanawad village, most of the women used to do household work and often went into the forest and nearby villages for agriculture related work. They labour 8 to 10 hours and actually earn between Rs. 100 and Rs.130. This group, which is entirely made up of tribal people, also includes one of the oldest still-existing primitive tribes, the Kotwadiya community. Due to the majority of their hours being spent at work, they are unable to emphasise on the health and education of their child.

Ten potential SHGs have been uncovered by AF Hazira Team. A group of women were encountered and trained by the AF Hazira staff. In the initial batch, 35 tribal women were Trained in the production of papad, pickles, and masala. These women thought they could manage this business unit after ten days of training. With the help of the hygienic standards they have begun preparing pickles and papads in their own kitchens. They have partnerships with Surat-based businesses to supply their items to their canteen as well as local markets where they sell their products. They have a fixed source of additional income. They gather around and talk about one other's challenges in order to discover solutions as a group. The other villager's women have looked up to this group of women as a role model.

SUCCESS STORY



Impact of silage in Income of
Maheshbhai - Dahej

Maheshbhai Haribhai Ahir lives in the Atali village of Dahej Taluka with his family. His primary source of income comes from the production and distribution of milk. His family has owned 3 cows and 23 buffaloes in addition to 5 acres of agricultural land. Twenty buffaloes and two cows are currently lactating. This is the second generation of the family working in animal husbandry. In the summer, they suffer from a lack of green fodder due to irrigation systems being insufficient. There is plenty of green animal feed available during the rainy season. In order to produce milk, green feed is crucial.

Adani Foundation held farmer meetings in the village of Atali on January 18, 2012. Give details about making silage for animal feeding at this meeting. Making silage would solve the problem of summer time green fodder shortage. Maheshbhai received 10 50kg silage bags in March 2022. Silage feeding increased milk production by 2 litres per day (from current milk production 6 litres). In just 60 days, milk production has increased by a total of 120 litres, and income has increased by a total of Rs. 7200. Production of milk increased by 480 litres from the following year to 300 litres in 2021.

SUCCESS STORY



health care service is to save the lives !

Mohammad Sadik Turk, 16, of Dhrub arrived in critical condition because of pain in the area of his kidneys. The condition was treated as an intestinal problem by doctors. The specialists tried their best to treat him & offering variety of medications. Support him for his routine dialysis for six to eight months while paying attention to his condition. He no longer needs dialysis after complete therapy, but he still needs to regularly administer injections three times every month.

Many young children pass away each year from insufficient medical care and inability to pay for necessary treatments. As long as there is only one source of income for the family and everyone depends on him, it is hard to provide costs for those who are living below the poverty line. Although India has more than 50,000 patients who receive long term dialysis, it has only a thousand kidney specialists in the entire country. Furthermore, treatment can be expensive. In situation like this Foundation pays for the child's injections in light of his financial situation and wishes him a quick recovery and a long and healthy life. The main goal of the Adani Foundation's community health care service is to save the lives of children like Sadik.

SUCCESS STORY



Hope and Faith from the Mobile health Unit Justify!

Jorubha Bapubha Jadeja, age 70 of Hatadi village has been suffering severe weakness. He was short of Money and means of transportation to go to the hospital. thereafter waits for the Adani Foundation's mobile health care unit to arrive. A foundation initiative to provide primary facility at door by the mobile health care unit. Since everyone in the village is aware of this, they regularly choose to come here for primary health problems. After giving them basic care, transfer them to a hospital facility if required, and if not, doctors follow up with them until they recovered. Jorubha anticipated the arrival of the Mobile Unit of the Foundation in his village because he was unable to get to the hospital & he has faith in Mobile unit as he has earlier recovered from illness without visiting a hospital.

The prospect of meeting with a doctor gave them hope for improvement in his health. His health had become a little worse since it had been a few days. Jorubha entered worth of headache, nausea, and vomiting symptoms. His blood pressure was 168/90 mmHg at the moment, so he needed symptomatic and other necessary treatment. Along with medication, the doctor encourages him to take care of himself by avoiding unhealthy food that is fried or oily, applying salt sparingly, and engaging in light activity like walking, yoga. Doctor take ongoing telephone follow-up with Jorubha & providing them with the information they wanted. The mobile health unit returned on Friday to check blood pressure once more; it was 155/85mmHg. then Antihypertensive medication was started. Blood pressure is periodically checked every Friday and is continuously monitored after 20 days when it enters the usual range of 123/80 mmHg. Jorubha was delighted when he saw how much the doctor cared like his son and also how his health had improved. The Adani Foundation received blessing from him.

SUCCESS STORY



**Suf Handicraft :
Conserving "VIRASAT"
of Decades**

Parvati Ben's earliest memory of stitching delicate handicrafts is from when she was as little as 5-years-old. Since then, she has followed this art with an immense dedication that shows through her intricate and precise handiwork. Parvati is a resident of Pragpar-2 village. She lives in a house with 5 other people and is the sole breadwinner. Even so, Parvati is a humble, loving and welcoming individual.

Parvati Ben had been practising her intricate Suf handicraft all along, making scarves, table cloths, garments and more for her fellow villagers and the occasional visitors. Her artwork had consistently been worth more than what she sold it for- her only desire being that her art finds an expression, a space in the world, however small it may be. One day, Adani Foundation discovered this diligent, rigorous woman. Parvati Ben now works on projects brought to her by Adani Foundation and is hence able to sustain her entire family on her own. She has risen to be an aspirational figure, looked upon as a role model by her fellow village women. Parvati Ben is playing a major role in now setting up a federation for the village women across Mundra district to practise their handicraft work and earn a livelihood. But more than all the titles and positions, what Parvati Ben deems sacred is the sheer recognition of her art. All she ever wanted was to be known as an artist and now she is the voice of this very own art, inspiring dozens of women like her to become independent.

EVENTS



Support of Biogas kits on Earth Day



Participation Krishi Mela in presence of Central Agricultural minister



Utthan students prepared cards on Mother's Day



World Health Day celebrated by creating health awareness programs and schools and at Adani wilmar.



No Tobacco day celebrated by creating awareness to take preventive measures for workforce



Tree plantation at Zarpara village on 'Word Environment Day' in presence of SDM



International coastal clean-up day was celebrated in association with National Coast Guard department at mandavi with Cleanliness Drive.



The International Mangrove Day for the Conservation of the Mangrove Ecosystem is celebrated every year on 26th July,



Teacher Day Celebration on 5th September in all Utthan School.

AWARDS



Adani Foundation received Diamond Award in participatory ground water management organized by Quality circle forum of India - QCFI

Jyoti ben tank received Award from Vice President in Amazing Indians Awards who is member of Prakrutik Sahkari Mandali supported by Adani Foundation which is matter of Proud

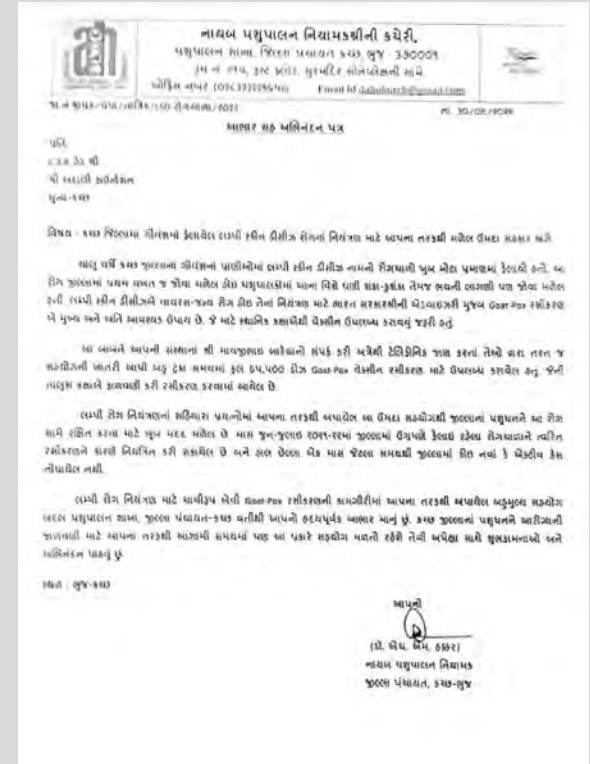
AWARDS



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Received appreciation letter from District Animal Welfare Department for commendable work for Cattles affected by Lumpy Virus

આપનિક યુગ માં સસાયણિક ખાતરમુક્ત આહાર મેળવવો એ માનવમાત્ર માટે ષડકારરૂપ બન્યું છે ત્યારે મુન્દ્રા પંથકના સાત ગામના 51 ખેતીએ ગાય આધારિત ખેતીનો પ્રારંભ કરી નવો રાહ ચીધો છે.

ખેડૂતો પોતાના આંગણે બે પ્રકારના ખાતરો ઉત્પન્ન કરી ગાય આધારિત ખેતી કરી શકે તે માટે સતત પ્રયત્નશીલ અદાવી કાઉન્ડેશન

દ્રારા એક દેશી રીતથી ૩૦ એકર જમીનમાં જીવામૃત પેતી કરી શકાય જ્યારે સજીવ પેતીમાં ૩૦ ગાયોથી એક એકર માં પાક ઉગારી શકાય તે અંગેની સમજ આપતાં ભૂમિપુત્રોને તે અંગેની રીતથી અવગત કર્યા હતા. કાલ દાદાથી યુવાના સહયોગથી જ કિસાનોને ત્યાં મોટેલ કામ બનાવી ગયે આધારિત પેતી શરૂ કરવામાં આવી છે અને આ પ્રોજેક્ટનો વિસ્તાર કરવા

જળસંરક્ષણ ક્ષેત્રે અસામાન્ય કામગીરી બદલ સન્માન
અદાણી ફાઉન્ડેશનને જળશક્તિ
મંત્રાલય તરફથી એવોર્ડ એનાયત

સમગ્ર જિલ્લામાં જળ સંરક્ષણ ક્ષેત્રે ઉત્કૃષ્ઠ કામગીરી બદલ અદ્યાપ્તી ફાઉન્ડેશન ને જળશક્તિ મંત્રાલય તરફથી એવોર્ડ વડે સન્માનિત કરાયું હતું.

[illegible]

માં સ્વજન પ્રોજેક્ટ અંતર્ગત રૂકોટોપ રેઈન વોટર ના 115 યુનિટ સ્થાપિત કર્યા છે. 31 કુવા 189 બોરવેલ સિયાર્જ ઉપરાંત 56 તળાવો ઉડાવી 34 લેટોપ અને 18 બાંધી

મુંદરા પોર્ટની અદાણી વિલમાર કંપનીમાં વિશ્વ મેલેરિયા દિવસની ઉજવણી કરાઈ

[illegible]

મેહેરિયા કેવી રીતે ફેલાય છે?

મેહેરિયા એકપણથી નામના મળતા કાલો રોગ બાળકોમાંથી યોગ્ય બાળકોને

ને. આમથી અગાઉ જે અડો કામગીરી જે કામગીરી હતી, ત્યારબાદ ૮ થી ૧૨ સાલ
 ત્યાં જાવ અને છે. ત્યાં સુધી હિસાબ બોલતો અને અગાઉ કરોજી અને, મા
 ને. મરી કુળે, કમરત બાપ, ઉઘટી બાપ, ઉમકા અને, તારા અને તારા બે
 પાંચેએ વાળે છે.

અંતરંગ કંપનીમાં મેલેજા મેલ કિરિયાં કુપેસાઈટ બ્યુ સાક્ષીને મેલિયા
 જિલ્લા મેલિયા કુપરવાઈટ સેપ્સાઈટ તારવાર પર બાર મુખી અને

મેલેશિયા અટકાયવા
માટે શું કરવું જોઈએ
● તાવ અને સોજીની નિવાન કરાવે
● સંપૂર્ણ સ્વાસ્થ્ય. ● પહાણી સંસ્કારનું
તમામ પાઠ્ય સંસ્કૃતિ બેંચ ડાઉનવા.
● યાત્રા સંસ્કાર સંસ્કૃતિ બેંચ ડાઉનવા.
● મોટા સંસ્કાર સંસ્કૃતિ તો તેમની જોડાઓ
માણસી મુશ્કેલી. ● પહાણી ચાપા મા
● પહાણી ભવચાંદી ફોટો કપડાંથી ફોટો કરી
સાથે કરવી. ● ટાપર, ડામ્બા તથા ચાપા
બનાવવાને જોગ્ય સ્થળે નિગ્રહ કરવે.
● પહાણી, ધમુને પહાણી ચોપાની રાખેલી
ફોટો-વિડીયો નિષેધિત કરવા કરવા.

જ્યારે તાલુકા મુપરવારિનર હાલિયા
જાડીયાને મેંદરેલા, ડેન્ડુ, જોલ
પાળાળ્ય લેશે અને સમજાણ અર્પ
મળી. તમારું મંત્રણ મુપરવારિનર
કોસ્ટાજારી કકરે સારનાર અને
કીલોપેર પાળેને અડેપે તંત્ર દાંડે
લેવાલા પડ્યાં અને સંકલનની વા
કવી સતી. તાલુકા ડી.બી. મુપરવારિ
મેપજાણનાં લોપેને લાલ લખેલે ડી.બી.
અને વિનુતુ માલિની આવી સતી

સાવચેતીઓ મેલેરિયા સામે રક્ષણ આપશે

[illegible]

ખપારે જાગડીશખારી ભાડેથી નવા
આવાસ માટેની સંકુલ અવરજવ તથા
કામી બાદ જ એક ઘણા બનાવી
અવાસમાં આવે છે જેના કારણે
ખાસ કરી ડેરોને કાચીની અટકાવી
કાચમ પે છે. એ વાત કડીને કાચીની
સીમેથી બાંધવા માટેની કાચીમળ
સેવાઓ મનાવવામાં આવેલા છે કડી
સેવાઓ.

તમામ કાર્યકર્મીઓ બાંધકામ બહારથી
કાઠી-કાઠીના સી. એલ. આર. એડ
પંક્તિના કામ કરે છે. સિલકાર કમ્પોનીંગ
એલ. આર. એડ. આર. એડ. આર. એડ. આર. એડ.
માટેની કાચીમાં કાચીમાં કાચીમાં
સિલકાર કમ્પોનીંગ, નિષ્કાર કમ્પોનીંગ,
સુપર કમ્પોનીંગ, અર્થિક એડ. આર. એડ.
સેવાઓ તથા જમરાજ સેવાઓ કાચીમાં
કાચીમાં.

અદાણી ફાઉન્ડેશન દ્વારા સ્વંત્રતા દિવસે ૧૭ શાળાઓમાં સ્પોર્ટ્સ અને મ્યુઝિક કીટનું વિતરણ

[illegible]

અદાણી ફાઉન્ડેશન આઈસીડીએસ અને ઈન્તરવ્હીલ ક્લબ ઓફ મુંદરાના સંયુક્ત ઉપક્રમે મહિલા દિવસની અનોખી ઉજવણી

મુદત (કુપ્ત પરિણામ)
મુંદરામાં આંતરરાષ્ટ્રીય મહિલા કિડ્સ-ટી એનોપી ઉપજાવી કરવામાં આવી હતી. ઉપરોક્ત ત્રણેય સંસ્થાઓના સંયુક્ત ઉપલક્ષે મહિલા કિડ્સ ઉપજાવેલ ઉપજાવો હતો. આ પ્રસંગે સામાજિક પ્રવૃત્તિઓના ઉત્કૃષ્ટ યોગદાન અપનાવનાર કાઉન્સિલોનો ત્રણમળ કરવામાં આવ્યું હતું. મહિલાઓનો દલાયત્વથી દુરદશા પ્રસાર કરતી રહેલ કીડ્સનો વિતરણ કરવામાં આવ્યું હતું.

પોલીસે આયોજીત સમાનના આ કાર્યક્રમના મુખ્ય પ્રવચનમાં આંશીકો રાષ્ટ્રીય આધારપત્રના સિદ્ધિ મેળાવી તેનેને જ્વલન અને નિરોહીનો સ્વચ્છ જવાબની પ્રેરણા આપી હતી. તેણે તેને પરિવર્તનને ક્રોડીતું મુખ્ય ચુલ્લ ગણાવ્યું હતું. પુણ્યપૂર્વે નાણીની સમમયથી શાંત પ્રાચીન અપુલિત સમયની આપણી ઓશીનો મોડરનીયન કિલ્લાઓના નિવાસ આપણો હતો.



રંગમંચીકલ અભિનાયક મુખ્ય
 શ્રીમતી કિશોરિબેન દિલીપભાઈ
 ચોર દાસ પિરંગમ કોરબા
 રંગમંચીકલ અભિનાયક
 અરુણકિશોરેન વિરદાસી સતી.

અદાણી ફાઉન્ડેશને નેત્રંગ તાલુકાના અંતરિયાળ વિસ્તારમાં પુસ્તકાલયની સ્થાપના કરી

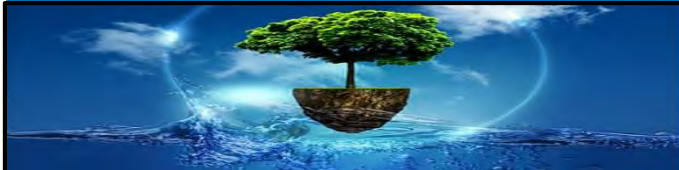
ધબકાર પ્રતિનિધિ, વાગરા, તા. ૦૯

ગ્રામીણ વિસ્તારમાં સ્પર્ધાત્મક પરીક્ષાઓની તૈયારી કરતાં યુવાનોને ઘર આગળ સુવિધા મળે એ આશયથી અદાણી ફાઉન્ડેશન દહેજ દ્વારા ભરૂચના અંતરિયાળ થવા ગામમાં સંપૂર્ણ સુવિધાયુક્ત લાઈબ્રેરીની સ્થાપના કરી હતી. જેનું ઉદ્ઘાટન હજીરા અને દહેજ અદાણી પોર્ટના સીઈઓ અનિલ



કિશોર સિંહના હસ્તે સ્થાનિક બનાવવાનું નક્કી કરાયુ હતો. આજના લોકાર્પણ કાર્યક્રમ આગેવાનોની હાજરીમાં કર્યુ હતુ. ગામડાંઓનું યુવાધન સ્પર્ધાત્મક દરમિયાન અદાણી ફાઉન્ડેશન દહેજ હતુ. નેત્રંગ તાલુકાના થવા અને પરીક્ષા ની તૈયારી સુધેરે કરી શકે એ દ્વારા પુસ્તકાલયમાં વધુ પુસ્તકોની સાથે આસપાસના ગામોના ૧૦૦થી વધુ માટે સંદર્ભ સાહિત્ય સાથે ની સમયાતરે વિષય નિષ્ણાત વક્તા અને વિદ્યાર્થીઓ સ્પર્ધાત્મક પરીક્ષામાં ભાગ પુસ્તકાલયમાં ગુજરાતી, હિન્દી અને સલાહકારોની શિબિરનું પણ આયોજન લેતા હોય છે. પરંતુ આર્થિક સ્થિતિ અને અંગ્રેજી ના પુસ્તકો ઉપલબ્ધ કરાવાયા કરવામાં આવશે ની જાહેરાત કરવામાં વાંચન સામગ્રીની સુવિધાના અભાવ છે. જેમાં અભ્યાસક્રમ ના પુસ્તકો ઉપરાંત આવી હતી. અદાણી ફાઉન્ડેશનો ઉદ્દેશ્ય પરીક્ષાઓમાં ઉત્તમ પ્રદર્શન કરી શકતા જનરલ નોલેજ મહાન વ્યક્તિઓના પરીક્ષાઓ પાસ કરનારા વિદ્યાર્થીઓને ન હતા. જે બાબત ને ધ્યાને લઈ અદાણી જીવનચરિત્ર, નવલકથાઓ અને મદદરૂપ થવાની સાથે સામાજિક સ્તર ફાઉન્ડેશન દ્વારા સુવિધા સજ્જ લાયબ્રેરી અમબારો નો સમાવેશ કરાયો ઊંચુ લાવવાનો છે.

Annexure – 2



“Half Yearly Environmental Monitoring Reports “

For,



M/S. ADANI PORTS & SPECIAL ECONOMIC ZONE LTD.

PLOT NO. 169/P, AT - NAVINAL ISLAND, TAL. - MUNDRA, DIST. - KUTCH - 370421.

Monitoring Period: April – 2022 to September - 2022

Submitted By



UniStar Environment & Research Labs Pvt. Ltd.

White House, Near GIDC Office, Char Rasta, Vapi, Gujarat, India – 396195



MARINE WATER MONITORING SUMMARY REPORT

RESULTS OF MARINE WATER [M1 LEFT SIDE OF BOCHA CREEK - N 22°45'183" E 069°43'241"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.16	8.07	8.12	7.98	8.24	8.04	8.18	8.08	8.22	8.13	8.19	8.14	IS 3025 (Part11)1983
2.	Temperature	°C	30.1	30	30.2	30.1	30.3	30.2	30.1	30	30.1	30	30.2	30	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	124	116	128	114	128	114	132	122	140	124	154	132	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.4	BDL	2.6	BDL	2.5	BDL	2.6	BDL	2.8	BDL	2.6	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	6.07	5.87	6.12	5.92	6.02	5.82	6.17	5.96	6.17	5.96	6.05	5.85	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.24	35.68	35.32	35.81	35.42	35.94	35.64	36.02	35.56	35.98	35.48	35.94	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991, Amd. 2
8.	Nitrate as NO ₃	μmol/L	2.33	2.15	2.49	2.32	2.32	1.72	1.94	1.72	2.37	2.24	3.45	3.02	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.235	0.17	0.259	0.215	0.379	0.312	0.344	0.293	0.328	0.293	0.302	0.276	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.37	2.28	2.28	2.16	2.59	2.16	2.37	2.32	2.5	2.37	3.19	2.84	APHA 23 rd Ed., 2017,4500- NH3 B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.52	5.47	5.029	4.695	5.289	4.19	4.654	4.333	5.198	4.903	6.942	6.136	APHA 23 rd Ed., 2017,4500 NH3 - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36428	36962	36128	36788	35922	36464	35864	36124	35810	35984	35846	36012	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	12.02	8.02	15.9	11.9	15.8	11.8	24.05	16.03	11.99	7.99	16.1	12.07	APHA 23 rd Ed.,2017, 5220-B

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RESULTS OF MARINE WATER [M1 LEFT SIDE OF BOCHA CREEK - N 22°45'183" E 069°43'241"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A	Phytoplankton														
1.	Chlorophyll	mg/m³	2.4	3.25	2.98	2.88	2.88	3.21	3.21	3.15	2.36	3.25	1.98	3.25	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytin	mg/m³	0.47	0.74	0.84	0.67	0.9	0.87	0.89	0.97	1.23	0.84	0.58	0.84	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	123	75	105	89	96	98	106	58	98	69	71	69	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Navicula	Pinnularia	Navicula	Pinnularia	Biddulphia	Coscinodiscus	Pinnularia	Navicula	Pinnularia	Odontella	Ceratium	Nitzschia	APHA (23rd Ed. 2017)10200 F
			Fragillaria	Navicula	Fragillaria	Surirella	Fragillaria	Thalassionema	Surirella	Fragillaria	Surirella	Rhizosolenia	Diploneis	Pinnularia	
			Thalassiothrix	Odontella	Skeletonema	Odontella	Odontella	Rhizosolenia	Odontella	Thalassiothrix	Odontella	Coscinodiscus	Odontella	Odontella	
			Grammatophora	Grammatophora	Grammatophora	Grammatophora	Grammatophora	Dinophysis	Grammatophora	Grammatophora	Grammatophora	Grammatophora	Grammatophora	Dinophysis	
			Surirella	Melosira	Odontella	Melosira	Melosira	Skeletonema	Melosira	Surirella	Melosira	Thallassiosira	Melosira	Surirella	

B	Zooplankton														
1	Abudance(Population)	noX103/ 100 m³	25	32	30	42	35	40	APHA (23rd Ed. 2017)10200 G						
2	Name of Group Number and name of group species of each group		Copepods	Copepods	Crustacean Larvae	Egg(Fish and Shrimps)	Egg(Fish and Shrimps)	Egg(Fish and Shrimps)							
			Oikoplura	Egg(Fish and Shrimps)	Decapoda	Oikoplura	Oikoplura	Oikoplura							
			Crustacean Larvae	Crustacean Larvae	Copepods	Copepods nauplii	Copepods nauplii	Copepods nauplii							
			Crustacean	Crustacean	Crustacean	Crustacean	Crustacean	Crustacean							
			Bivalve Larvae	Bivalve Larvae	Bivalve Larvae	Bivalve Larvae	Bivalve Larvae	Bivalve Larvae							
3	Total Biomass	ml/100 m³	14.69	15.3	18.4	17.41	15.63	14.32							

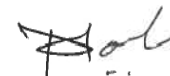
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RESULTS OF MARINE WATER [M1 LEFT SIDE OF BOCHA CREEK - N 22°45'183" E 069°43'241"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
C	Microbiological														
1	Total Bacterial Count	CFU/ml	201	142	214	128	100	234	APHA 23 rd Ed.2017,9215-C						
2	Total Coliform	/100ml	35	30	28	40	27	44	APHA 23 rd Ed.2017,9222-B						
3	Ecoli	/100ml	12	24	18	20	14	20	IS :15185:2016						
4	Enterococcus	/100ml	8	12	6	14	8	14	IS:15186:2002						
5	Salmonella	/100ml	Absent	Absent	Absent	Absent	Absent	Absent	IS:15187:2016						
6	Shigella	/100ml	Absent	Absent	Absent	Absent	Absent	Absent	APHA 23 rd Ed.2017,9260-E						
7	Vibrio	/100ml	Absent	Absent	Absent	Absent	Absent	Absent	IS: 5887 (Part V):1976						



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF SEDIMENT ANALYSIS [M1 LEFT SIDE OF BOCHA CREEK - N 22°45'183" E 069°43'241"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022 SEDIMENT	MAY-2022 SEDIMENT	JUNE-2022 SEDIMENT	JULY-2022 SEDIMENT	AUGUST-2022 SEDIMENT	SEPTEMBER-2022	TEST METHOD
1.	Organic Matter	%	0.76	0.62	0.68	0.56	0.48	0.52	IS: 2720 (Part 22):1972 RA.2015, Amds.1
2.	Phosphorus as P	µg/g	512.6	546.2	536.2	546.2	502.4	518.1	IS: 10158 :1982, RA.2009 Method B
3.	Texture	--	Sandy	Sandy	Sandy	Sandy	Sandy	Sandy	Lab SOP No. UERL/CHM/LTM/108
4.	Petroleum Hydrocarbon	µg/g	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23rd ED,2017,5520 F
5.0	Heavy Metals								
5.1	Aluminum as Al	%	2.86	3.02	3.18	3.32	3.38	3.44	IS3025(Part 55)2003
5.2	Total Chromium as Cr+3	µg/g	88.2	102.1	111.4	118.1	125.4	120.2	EPA 3050B/7190 (Extraction &Analytical Method): 1986
5.3	Manganese as Mn	µg/g	539.8	556.3	542.6	586.3	602.5	614.5	EPA 3050B/7460 (Extraction &Analytical Method): 1986
5.4	Iron as Fe	%	3.21	3.28	3.49	4.06	4.12	4.18	EPA 3050B/7380 (Extraction &Analytical Method): 1986
5.5	Nickel as Ni	µg/g	33.16	36.24	35.68	36.12	33.24	40.36	EPA 3050B/7520 (Extraction &Analytical Method): 1986
5.6	Copper as Cu	µg/g	30.25	32.45	32.58	34.12	32.46	36.25	EPA 3050B /7210 (Extraction &Analytical Method):1986
5.7	Zinc as Zn	µg/g	78.64	82.14	84.86	92.46	96.54	104.2	EPA 3050B/7950 (Extraction &Analytical Method): 1986
5.8	Lead as Pb	µg/g	4.18	3.94	3.85	3.42	3.21	3.12	EPA 3050B /7420 (Extraction &Analytical Method):1986
5.9	Mercury as Hg	µg/g	BDL	BDL	BDL	BDL	BDL	BDL	EPA 7471B (Extraction &Analytical Method) :2007

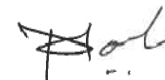
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RESULTS OF SEDIMENT ANALYSIS [M1 LEFT SIDE OF BOCHA CREEK - N 22°45'183" E 069°43'241"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022 SEDIMENT	MAY-2022 SEDIMENT	JUNE-2022 SEDIMENT	JULY-2022 SEDIMENT	AUGUST-2022 SEDIMENT	SEPTEMBER-2022 SEDIMENT	TEST METHOD
D			Benthic Organisms						
1	Macrobenthos	--	Gastropods	Decapods Larvae	Gastropods	Turbellarians	Amphipods	Amphipods	APHA (23rd Ed. 2017)10500 C
			Isopods	Isopods	Isopods	Isopods	Decapod Larvae	Decapod Larvae	
			Amphipods	Amphipods	Amphipods	Gastropods	Isopods	Isopods	
			Sipunculids	Sipunculids	Sipunculids	Sipunculids	Gastropods	Gastropods	
2	MeioBenthos	--	Polychates	Foraminiferan	Polychates	Polychates	Turbellarians	Turbellarians	
			Herpectacoids	Herpectacoids	Herpectacoids	Herpectacoids	Herpectacoids	Herpectacoids	
3	Population	no/m ²	308	300	280	268	302	356	



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M2 MOUTH OF BOCHA & NAVINAL CREEK - N 22°44'239" E 069°43'757"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.14	8.05	8.25	8.11	8.19	8.05	8.21	8.12	8.19	8.05	8.21	8.09	IS 3025 (Part11)1983
2.	Temperature	°C	30.2	30.1	30.3	30.1	30.2	30	30.2	30.1	30.1	30	30.2	30.1	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	126	112	132	106	132	106	124	98	136	106	144	112	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.8	BDL	2.7	BDL	2.8	BDL	3	BDL	2.9	BDL	2.8	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	6.17	5.97	6.22	5.92	6.12	5.92	6.06	5.86	6.06	5.86	5.95	5.75	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.22	35.86	35.41	35.91	35.55	36.05	35.42	36.11	35.36	36.05	35.42	36.11	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991, Amd. 2
8.	Nitrate as NO ₃	µmol/L	2.67	2.41	2.84	2.59	3.45	2.59	3.23	2.59	2.8	2.59	3.02	2.37	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	µmol/L	0.54	0.475	0.56	0.517	0.431	0.328	0.413	0.379	0.362	0.345	0.345	0.302	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	µmol/L	2.67	2.54	2.32	2.28	2.84	2.62	3.66	2.93	2.8	2.5	3.79	3.36	APHA 23 rd Ed., 2017,4500- NH3 B
11.	Phosphates as PO ₄	µmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	µmol/L	5.38	5.34	5.72	5.387	6.721	5.538	7.303	5.899	5.962	5.435	7.155	6.032	APHA 23 rd Ed., 2017,4500 NH3 - B
13.	Petroleum Hydrocarbon	µg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36426	36832	36342	36744	36124	36580	36210	36742	36150	36544	36110	36540	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	20.04	12.02	23.9	15.9	19.7	11.8	16.03	12.02	15.98	11.99	24.14	16.1	APHA 23 rd Ed.,2017, 5220-B

RESULTS OF MARINE WATER [M2 MOUTH OF BOCHA & NAVINAL CREEK - N 22°44'239" E 069°43'757"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A	Phytoplankton														
1.	Chlorophyll	mg/m³	3.14	2.97	2.87	3.21	2.74	2.98	2.85	2.78	2.78	2.05	3	2.05	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytin	mg/m³	0.59	0.36	0.75	2.96	0.63	1.87	0.95	0.56	1	0.48	1.85	0.58	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	99	63	101	70	100	110	96	102	100	100	109	100	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Ceratium	Coscinodiscus	Pinnularia	Nitzschia	Cyclotella	Pleurosigma	Nitzschia	Ceratium	Melosira	Grammatophora	Thalassiothrix	Odontella	APHA (23rd Ed. 2017)10200 F
			Diploneis	Diplotella	Pleurosigma	Pinnularia	Pinnularia	Cyclotella	Pinnularia	Diploneis	Pinnularia	Rhizosolenia	Surirella	Rhizosolenia	
			Odontella	Odontella	Odontella	Odontella	Skeletonema	Biddulphia	Odontella	Odontella	Skeletonema	Nitzschia	Navicula	Coscinodiscus	
			Grammatophora	Dinophysis	Grammatophora	Dinophysis	Thalassiosira	Skeletonema	Dinophysis	Grammatophora	Rhizosolenia	Thalassiosira	Thalassiosira	Grammatophora	
			Melosira	Surirella	Melosira	Surirella	Thalassionema	Thalassiosira	Surirella	Melosira	Pleurosigma	Pleurosigma	Skeletonema	Thalassiosira	

B			Zooplankton												
1	Abundance (Population)	noX10 ³ / 100 m ³	50	41	38	40	42	36							APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		<i>Copepods nauplii</i>	<i>Copepods nauplii</i>	<i>Crustacean</i>	<i>Crustacean Larvae</i>	<i>Copepods nauplii</i>	<i>Crustacean Larvae</i>							
			<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Oikoplura</i>	<i>Egg(Fish and Shrimps)</i>	<i>Oikoplura</i>	<i>Egg(Fish and Shrimps)</i>							
			<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Crustacean Larvae</i>	<i>Copepods</i>	<i>Crustacean Larvae</i>	<i>Copepods</i>							
			<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Oikoplura</i>	<i>Crustacean</i>	<i>Oikoplura</i>	<i>Crustacean</i>							
3	Total Biomass	ml/100 m ³	15.89	14.36	15.89	16.95	16.23	15.46							

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Laboratory under the EPA-1986 (12.01.2020 to 17.03.2023)

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ISO 9001:2015
Certified Company

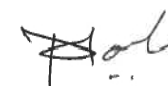
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Certified Company

RESULTS OF MARINE WATER [M2 MOUTH OF BOCHA & NAVINAL CREEK - N 22°44'239" E 069°43'757"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
C	Microbiological														
1	Total Bacterial Count	CFU/ml	152		168		150		136		184		184		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	41		36		47		52		40		40		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	20		29		12		27		20		20		IS :15185:2016
4	Enterococcus	/100ml	12		15		9		13		12		12		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF SEDIMENT ANALYSIS [M2 MOUTH OF BOCHA & NAVINAL CREEK - N 22°44'239" E 069°43'757"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022	MAY-2022	JUNE-2022	JULY-2022	AUGUST-2022	SEPTEMBER-2022	TEST METHOD
			SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	
1.	Organic Matter	%	0.52	0.46	0.52	0.42	0.39	0.42	IS: 2720 (Part 22):1972 RA.2015, Amds.1
2.	Phosphorus as P	µg/g	602.4	586.1	544.6	534.6	558.5	564.2	IS: 10158 :1982, RA.2009 Method B
3.	Texture	--	Sandy	Sandy	Sandy	Sandy	Sandy	Sandy	Lab SOP No. UERL/CHM/LTM/108
4.	Petroleum Hydrocarbon	µg/g	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23rd ED,2017,5520 F
5.0	Heavy Metals								
5.1	Aluminum as Al	%	2.52	2.84	3.01	3.25	3.43	3.52	IS3025(Part 55)2003
5.2	Total Chromium as Cr+3	µg/g	68.2	79.2	80.4	94.8	104.5	111.5	EPA 3050B/7190 (Extraction &Analytical Method): 1986
5.3	Manganese as Mn	µg/g	492.1	512.4	528.5	567.9	588.4	602.8	EPA 3050B/7460 (Extraction &Analytical Method): 1986
5.4	Iron as Fe	%	2.86	2.96	3.24	3.52	3.59	3.68	EPA 3050B/7380 (Extraction &Analytical Method): 1986
5.5	Nickel as Ni	µg/g	36.89	42.12	44.19	41.4	38.9	42.5	EPA 3050B/7520 (Extraction &Analytical Method): 1986
5.6	Copper as Cu	µg/g	36.82	42.84	41.28	39.86	39.58	40.12	EPA 3050B /7210 (Extraction &Analytical Method):1986
5.7	Zinc as Zn	µg/g	56.85	60.12	55.64	64.23	70.45	78.94	EPA 3050B/7950 (Extraction &Analytical Method): 1986
5.8	Lead as Pb	µg/g	2.94	2.83	2.88	2.65	2.58	2.46	EPA 3050B /7420 (Extraction &Analytical Method):1986
5.9	Mercury as Hg	µg/g	BDL	BDL	BDL	BDL	BDL	BDL	EPA 7471B (Extraction &Analytical Method) :2007

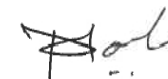
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RESULTS OF SEDIMENT ANALYSIS [M2 MOUTH OF BOCHA & NAVINAL CREEK - N 22°44'239" E 069°43'757"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TEST METHOD
			SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	
D			Benthic Organisms						
1	Macrobenthos	--	<i>Sipunculids</i>	<i>Sipunculids</i>	<i>Sipunculids</i>	<i>Foraminiferan</i>	<i>Amphipods</i>	<i>Gastropods</i>	APHA (23rd Ed. 2017)10500 C
			Decapods Larvae	Decapods Larvae	Decapods Larvae	Decapods Larvae	Isopods	Isopods	
			<i>Amphipods</i>	<i>Polychates</i>	<i>Amphipods</i>	<i>Amphipods</i>	<i>Sipunculids</i>	<i>Amphipods</i>	
			<i>Isopods</i>	<i>Isopods</i>	<i>Isopods</i>	<i>Polychates</i>	<i>Decapod Larvae</i>	<i>Sipunculids</i>	
2	MeioBenthos	--	<i>Turbellarians</i>	<i>Turbellarians</i>	<i>Turbellarians</i>	<i>Turbellarians</i>	<i>Herpectacoids</i>	<i>Polychates</i>	
			<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Foraminiferan</i>	<i>Polychates</i>	<i>Herpectacoids</i>	
3	Population	no/m ²	356	298	302	200	249	301	



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M3 EAST OF BOCHAISLANOT DETECTED - N 22°46'530" E 069°41'690"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.17	8.04	8.26	8.09	8.23	8.14	8.25	8.16	8.24	8.14	8.14	7.98	IS 3025 (Part11)1983
2.	Temperature	°C	30.1	30	30.2	30.1	30.3	30.2	30.1	30	30.2	30.1	30.1	30	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	134	114	112	98	112	98	118	94	116	94	118	102	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.6	BDL	2.9	BDL	3.1	BDL	2.9	BDL	2.8	BDL	2.7	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	6.07	5.97	6.02	5.92	6.02	5.8	6.17	6.1	6.17	6.1	5.85	5.7	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.28	35.88	35.52	36.12	35.44	35.94	35.26	35.86	35.22	35.89	35.28	35.94	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991, Amd. 2
8.	Nitrate as NO ₃	μmol/L	2.93	2.76	2.84	2.67	2.49	2.15	3.23	3.02	3.02	2.8	3.23	2.8	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.3	0.235	0.345	0.284	0.259	0.13	0.344	0.259	0.362	0.293	0.328	0.276	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.54	2.45	2.49	2.28	2.28	1.81	3.62	2.84	3.32	3.1	3.53	2.97	APHA 23 rd Ed., 2017,4500- NH3 B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.55	5.47	5.675	5.234	5.029	2.461	7.194	6.119	6.702	6.193	7.088	6.046	APHA 23 rd Ed., 2017,4500 NH3 - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36344	36854	35984	36768	36002	36648	36118	36748	35986	36422	36080	36640	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	24.05	16.03	19.9	11.9	23.7	15.8	20.04	16.03	19.98	15.98	20.12	12.07	APHA 23 rd Ed.,2017, 5220-B

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RESULTS OF MARINE WATER [M3 EAST OF BOCHAISLANOT DETECTED - N 22°46'530" E 069°41'690"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A			Phytoplankton												
1.	Chlorophyll	mg/m³	3	2.56	3.1	2.79	3.1	2.87	3.1	3.14	3.25	3.06	2.36	2.89	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytn	mg/m³	1.2	0.97	0.93	1.23	85	0.99	78	1.03	1.42	1.45	0.96	1.25	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	84	102	98	120	100	130	95	124	105	109	102	118	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	<i>Pinnularia</i>	<i>Fragillaria</i>	<i>Fragillaria</i>	<i>Odontella</i>	<i>Odontella</i>	<i>Skeletonema</i>	<i>Odontella</i>	<i>Pinnularia</i>	<i>Cyclotella</i>	<i>Coscinodiscus</i>	<i>Cyclotella</i>	<i>Dinophysis</i>	APHA (23rd Ed. 2017)10200 F
			<i>Thalassionema</i>	<i>Rhizosolenia</i>	<i>Thalassionema</i>	<i>Rhizosolenia</i>	<i>Cyclotella</i>	<i>Diplotella</i>	<i>Rhizosolenia</i>	<i>Thalassionema</i>	<i>Pinnularia</i>	<i>Diploneis</i>	<i>Pinnularia</i>	<i>Pinnularia</i>	
			<i>Navicula</i>	<i>Pinnularia</i>	<i>Navicula</i>	<i>Coscinodiscus</i>	<i>Pinnularia</i>	<i>Odontella</i>	<i>Coscinodiscus</i>	<i>Navicula</i>	<i>Skeletonema</i>	<i>Rhizosolenia</i>	<i>Skeletonema</i>	<i>Thalassiothrix</i>	
			<i>Thallassiosira</i>	<i>Grammatophora</i>	<i>Thallassiosira</i>	<i>Grammatophora</i>	<i>Biddulphia</i>	<i>Dinophysis</i>	<i>Grammatophora</i>	<i>Thallassiosira</i>	<i>Thallassiosira</i>	<i>Dinophysis</i>	<i>Thallassiosira</i>	<i>Grammatophora</i>	
			<i>Skeletonema</i>	<i>Thallassiosira</i>	<i>Skeletonema</i>	<i>Thallassiosira</i>	<i>Thallassiosira</i>	<i>Surirella</i>	<i>Thallassiosira</i>	<i>Skeletonema</i>	<i>Thalassionema</i>	<i>Thalassionema</i>	<i>Thalassionema</i>	<i>Ceratium</i>	

B															
Zooplankton															
1	Abudance(Population)	noX103 / 100 m3	32		45		51		39		28		37		APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		<i>Copepods nauplii</i>		<i>Copepods nauplii</i>		<i>Copepods nauplii</i>		<i>Crustacean</i>		<i>Egg(Fish and Shrimps)</i>		<i>Copepods nauplii</i>		
			<i>Oikoplura</i>		<i>Copepods</i>		<i>Copepods</i>		<i>Copepods nauplii</i>		<i>Copepods</i>		<i>Crustacean Larvae</i>		
			<i>Crustacean Larvae</i>		<i>Crustacean Larvae</i>		<i>Crustacean Larvae</i>		<i>Crustacean Larvae</i>		<i>Crustacean Larvae</i>		<i>Oikoplura</i>		
			<i>Crustacean</i>		<i>Bivalve Larvae</i>		<i>Bivalve Larvae</i>		<i>Crustacean</i>		<i>Oikoplura</i>		<i>Bivalve Larvae</i>		
<i>Bivalve Larvae</i>		<i>Crustacean</i>		<i>Crustacean</i>		<i>Bivalve Larvae</i>		<i>Crustacean</i>		<i>Oikoplura</i>					
3	Total Biomass	ml/100 m³	13.25		15.68		15.74		17.45		15.42		16.32		

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Auditor (Schedule-II)

ISO 9001:2015
Certified Company

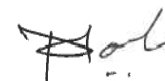
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Certified Company

RESULTS OF MARINE WATER [M3 EAST OF BOCHAISLANOT DETECTED - N 22°46'530" E 069°41'690"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM			
C			Microbiological												
1	Total Bacterial Count	CFU/ml	198		200		190		200		245		245		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	39		28		40		36		42		42		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	22		11		27		21		20		20		IS :15185:2016
4	Enterococcus	/100ml	15		18		15		20		14		14		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF SEDIMENT ANALYSIS [M3 EAST OF BOCHASLANOT DETECTED - N 22°46'530" E 069°41'690"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022 SEDIMENT	MAY-2022 SEDIMENT	JUNE-2022 SEDIMENT	JULY-2022 SEDIMENT	AUGUST-2022 SEDIMENT	SEPTEMBER-2022 SEDIMENT	TEST METHOD
1.	Organic Matter	%	0.66	0.59	0.62	0.59	0.56	0.52	IS: 2720 (Part 22):1972 RA.2015, Amds.1
2.	Phosphorus as P	µg/g	574.4	588.2	594.6	574.2	562.4	542.2	IS: 10158 :1982, RA.2009 Method B
3.	Texture	--	Sandy	Sandy	Sandy	Sandy	Sandy	Sandy	Lab SOP No. UERL/CHM/LTM/108
4.	Petroleum Hydrocarbon	µg/g	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23rd ED,2017,5520 F
5.0	Heavy Metals								
5.1	Aluminum as Al	%	2.83	2.98	3.32	3.49	3.52	3.64	IS3025(Part 55)2003
5.2	Total Chromium as Cr+3	µg/g	82.4	94.2	92.2	104.2	110.5	118.4	EPA 3050B/7190 (Extraction &Analytical Method): 1986
5.3	Manganese as Mn	µg/g	402.1	424.6	462.4	489.6	510.5	522.4	EPA 3050B/7460 (Extraction &Analytical Method): 1986
5.4	Iron as Fe	%	2.89	3.05	3.15	3.35	3.42	3.58	EPA 3050B/7380 (Extraction &Analytical Method): 1986
5.5	Nickel as Ni	µg/g	38.94	40.1	42.5	46.32	44.26	52.24	EPA 3050B/7520 (Extraction &Analytical Method): 1986
5.6	Copper as Cu	µg/g	34.29	41.36	44.4	40.25	38.56	42.85	EPA 3050B /7210 (Extraction &Analytical Method):1986
5.7	Zinc as Zn	µg/g	64.97	70.19	65.2	75.94	78.24	82.85	EPA 3050B/7950 (Extraction &Analytical Method): 1986
5.8	Lead as Pb	µg/g	4.43	4.05	3.86	3.52	3.45	3.28	EPA 3050B /7420 (Extraction &Analytical Method):1986
5.9	Mercury as Hg	µg/g	BDL	BDL	BDL	BDL	BDL	BDL	EPA 7471B (Extraction &Analytical Method) :2007

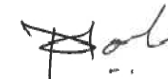
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RESULTS OF SEDIMENT ANALYSIS [M3 EAST OF BOCHASLANOT DETECTED - N 22°46'530" E 069°41'690"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22 SEDIMENT	May-22 SEDIMENT	Jun-22 SEDIMENT	Jul-22 SEDIMENT	Aug-22 SEDIMENT	Sep-22 SEDIMENT	TEST METHOD
D			Benthic Organisms						
1	Macrobenthos	--	<i>Isopods</i>	<i>Gastropods</i>	<i>Isopods</i>	<i>Sipunculids</i>	<i>Polychates</i>	<i>Sipunculids</i>	APHA (23rd Ed. 2017)10500 C
			<i>Polychates</i>	<i>Polychates</i>	<i>Polychates</i>	<i>Polychates</i>	<i>Gastropods</i>	<i>Decapods Larvae</i>	
			<i>Sipunculids</i>	<i>Sipunculids</i>	<i>Sipunculids</i>	<i>Gastropods</i>	<i>Isopods</i>	<i>Amphipods</i>	
			<i>Amphipods</i>	<i>Amphipods</i>	<i>Amphipods</i>	<i>Isopods</i>	<i>Sipunculids</i>	<i>Isopods</i>	
2	MeioBenthos	--	<i>Polychates</i>	<i>Herpectacoids</i>	<i>Polychates</i>	<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Turbellarians</i>	
			<i>Foraminiferan</i>	<i>Foraminiferan</i>	<i>Foraminiferan</i>	<i>Foraminiferan</i>	<i>Polychates</i>	<i>Herpectacoids</i>	
3	Population	no/m ²	300	320	380	352	360	355	



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M4 JUNA BANOT DETECTEDAR N 22°47'577" E 069°43'620"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.04	7.92	8.18	8.01	8.24	8.08	8.19	8.04	8.21	8.08	8.24	8.12	IS 3025 (Part11)1983
2.	Temperature	°C	30.1	30	30.3	30.2	30.4	30.2	30.2	30.1	30.2	30.1	30.2	30.1	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	128	102	124	108	124	108	126	88	130	112	124	106	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	3.1	BDL	2.8	BDL	2.9	BDL	2.8	BDL	3.1	BDL	2.9	BDL	IS 3025(Part 4)1993Amd.01
5.	Dissolved Oxygen	mg/L	6.07	5.86	5.92	5.71	6.02	5.82	6.06	5.86	6.17	5.96	6.15	6.05	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.29	35.94	35.36	35.82	35.74	36.24	35.62	35.98	35.45	36.02	35.43	35.94	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991,Amd.2
8.	Nitrate as NO ₃	μmol/L	2.84	2.5	2.32	2.93	2.84	2.59	2.37	2.16	2.59	2.24	3.66	3.23	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.365	0.325	0.379	0.31	0.345	0.3	0.207	0.189	0.241	0.198	0.276	0.259	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.62	2.49	2.59	2.32	2.49	2.06	2.75	2.62	3.84	3.32	3.62	3.28	APHA 23 rd Ed., 2017,4500- NH ₃ B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.68	5.55	5.289	5.56	5.675	4.95	5.327	4.969	6.671	5.758	7.556	6.769	APHA 23 rd Ed., 2017,4500 NH ₃ - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36524	37042	36204	36944	36312	36864	36422	36894	36128	36750	35988	36520	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	20.04	16.03	23.9	19.9	19.7	11.8	24.05	12.02	23.98	15.98	20.12	16.1	APHA 23 rd Ed.,2017, 5220-B

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RESULTS OF MARINE WATER [M4 JUNA BANOT DETECTEDAR N 22°47'577" E 069°43'620"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A	Phytoplankton														
1.	Chlorophyll	mg/m³	2.24	3.06	2.68	3.06	2.44	2.8	2.44	2.74	2.36	2.78	2.69	3.21	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytin	mg/m³	0.48	0.48	0.8	0.48	0.79	0.65	0.87	0.68	0.84	0.62	1.32	0.52	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	129	86	109	86	114	70	98	100	101	120	95	123	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Melosira	Diploneis	Melosira	Gramma tophora	Diploneis	Cyclotella	Gramma tophora	Melosira	Gramma tophora	Rhizosolenia	Coscinodiscus	Ceratium	APHA (23rd Ed. 2017)10200 F
			Pinnularia	Rhizosolenia	Pinnularia	Rhizosolenia	Rhizosolenia	Fragillaria	Rhizosolenia	Pinnularia	Rhizosolenia	Pinnularia	Diploneis	Pinnularia	
			Skeletonema	Nitzschia	Skeletonema	Nitzschia	Nitzschia	Diniphyss	Nitzschia	Skeletonema	Nitzschia	Thalassiothrix	Rhizosolenia	Odontella	
			Rhizosolenia	Thalassiothrix	Nitzschia	Thalassiosira	Cyclotella	Thalassiosira	Thalassiosira	Rhizosolenia	Thalassiosira	Gramma tophora	Dinophysis	Thalassiothrix	
			Pleurosigma	Pleurosigma	Pleurosigma	Pleurosigma	Pleurosigma	Skeletonema	Pleurosigma	Pleurosigma	Pleurosigma	Ceratium	Thalassionema	Thalassiosira	

B			Zooplankton												
1	Abundance(Population)	noX103 / 100 m ³	45	38	41	40	31	40							APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		Egg(Fish and Shrimps)	Egg(Fish and Shrimps)	Egg(Fish and Shrimps)	Copepods nauplii	Copepods nauplii	Pinnularia							
			Oikoplura	Oikoplura	Oikoplura	Crustacean Larvae	Crustacean Larvae	Surirella							
			Copepods nauplii	Copepods nauplii	Copepods nauplii	Oikoplura	Oikoplura	Odontella							
			Crustacean	Crustacean	Crustacean	Bivalve Larvae	Bivalve Larvae	Grammatophora							
			Bivalve Larvae	Bivalve Larvae	Bivalve Larvae	Oikoplura	Oikoplura	Melosira							
3	Total Biomass	ml/100 m ³	17.24	16.35	13.98	14.74	16.48	16.54							

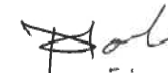
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RESULTS OF MARINE WATER [M4 JUNA BANOT DETECTEDAR N 22°47'577" E 069°43'620"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM			
C			Microbiological												
1	Total Bacterial Count	CFU/ml	150		188		128		148		200		204		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	30		42		24		28		41		35		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	28		30		12		10		23		22		IS :15185:2016
4	Enterococcus	/100ml	10		21		8		6		17		21		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF SEDIMENT ANALYSIS [M4 JUNA BANOT DETECTEDAR N 22°47'577" E 069°43'620"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022 SEDIMENT	MAY-2022 SEDIMENT	JUNE-2022 SEDIMENT	JULY-2022 SEDIMENT	AUGUST-2022 SEDIMENT	SEPTEMBER-2022 SEDIMENT	TEST METHOD
1.	Organic Matter	%	0.52	0.49	0.56	2.46	1.84	1.51	IS: 2720 (Part 22):1972 RA.2015, Amds.1
2.	Phosphorus as P	µg/g	622.1	638.2	612.4	586.4	582.5	544.1	IS: 10158 :1982, RA.2009 Method B
3.	Texture	--	Sandy	Sandy	Sandy	Sandy	Sandy	Sandy	Lab SOP No. UERL/CHM/LTM/108
4.	Petroleum Hydrocarbon	µg/g	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23rd ED,2017,5520 F
5.0	Heavy Metals								
5.1	Aluminum as Al	%	3.12	3.31	3.16	3.39	3.44	3.48	IS3025(Part 55)2003
5.2	Total Chromium as Cr+3	µg/g	58.64	71.2	68.6	76.9	80.4	91.2	EPA 3050B/7190 (Extraction &Analytical Method): 1986
5.3	Manganese as Mn	µg/g	404.1	419.8	435.6	486.2	502.2	513.4	EPA 3050B/7460 (Extraction &Analytical Method): 1986
5.4	Iron as Fe	%	3.12	3.26	3.52	3.75	3.84	4.02	EPA 3050B/7380 (Extraction &Analytical Method): 1986
5.5	Nickel as Ni	µg/g	42.16	44.39	44.82	42.62	40.26	44.36	EPA 3050B/7520 (Extraction &Analytical Method): 1986
5.6	Copper as Cu	µg/g	28.94	36.84	38.24	39.84	36.58	35.26	EPA 3050B /7210 (Extraction &Analytical Method):1986
5.7	Zinc as Zn	µg/g	52.12	58.57	55.64	64.85	68.52	76.94	EPA 3050B/7950 (Extraction &Analytical Method): 1986
5.8	Lead as Pb	µg/g	4.16	3.94	3.85	3.42	3.25	2.89	EPA 3050B /7420 (Extraction &Analytical Method):1986
5.9	Mercury as Hg	µg/g	BDL	BDL	BDL	BDL	BDL	BDL	EPA 7471B (Extraction &Analytical Method) :2007

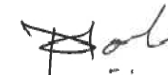
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RESULTS OF SEDIMENT ANALYSIS [M4 JUNA BANOT DETECTEDAR N 22°47'57" E 069°43'620"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22 SEDIMENT	May-22 SEDIMENT	Jun-22 SEDIMENT	Jul-22 SEDIMENT	Aug-22 SEDIMENT	Sep-22 SEDIMENT	TEST METHOD
D			Benthic Organisms						
1	Macrobenthos	--	<i>Amphipods</i>	<i>Amphipods</i>	<i>Amphipods</i>	<i>Amphipods</i>	<i>Amphipods</i>	<i>Isopods</i>	APHA (23rd Ed. 2017)10500 C
			<i>Decapod Larvae</i>	<i>Decapod Larvae</i>	<i>Sipunculids</i>	<i>Sipunculids</i>	<i>Sipunculids</i>	<i>Polychates</i>	
			<i>Isopods</i>	<i>Isopods</i>	<i>Isopods</i>	<i>Isopods</i>	<i>Isopods</i>	<i>Sipunculids</i>	
			<i>Gastropods</i>	<i>Gastropods</i>	<i>Gastropods</i>	<i>Gastropods</i>	<i>Gastropods</i>	<i>Amphipods</i>	
2	MeioBenthos	--	<i>Foraminiferan</i>	<i>Turbellarians</i>	<i>Decapods Larvae</i>	<i>Decapods Larvae</i>	<i>Decapods Larvae</i>	<i>Polychates</i>	APHA (23rd Ed. 2017)10500 C
			<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Herpectacoids</i>	<i>Foraminiferan</i>	
3	Population	no/m ²	278	265	290	321	342	289	



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M5 TOWARDS WESTERN SIDE OF EAST PORT – N 22°46'041" E 069°47'296"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.12	8.02	8.31	8.12	8.24	8.11	8.21	8.04	8.25	8.09	8.22	8.12	IS 3025 (Part11)1983
2.	Temperature	°C	30.2	30.1	30.2	30.1	30.3	30.1	30.2	30.1	30.1	30	30.2	30.1	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	94	88	106	96	106	96	102	90	142	114	138	110	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.9	BDL	3	BDL	3.2	BDL	3.2	BDL	3	BDL	3.1	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	5.97	5.87	6.02	5.81	6.12	5.92	5.96	5.85	6.07	5.86	6.15	5.85	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.18	35.68	35.29	35.89	35.36	36.92	35.28	36.12	35.22	35.98	35.34	36.05	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39)1991, Amd.2
8.	Nitrate as NO ₃	μmol/L	2.76	2.67	3.45	2.76	2.32	1.72	3.23	2.8	3.36	3.02	3.88	3.45	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.39	0.365	0.431	0.345	0.379	0.276	0.379	0.344	0.632	0.31	0.302	0.224	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.37	2.24	2.84	2.49	2.59	2.24	3.96	2.93	3.84	3.62	3.19	2.84	APHA 23 rd Ed., 2017,4500- NH3 B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.77	5.6	6.721	5.595	5.289	4.24	7.569	6.074	7.832	6.95	7.372	6.514	APHA 23 rd Ed., 2017,4500 NH3 - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36710	36944	36528	37002	36244	36948	36008	36644	35866	36542	35920	36610	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	16.03	8.02	15.9	11.9	15.8	7.9	20.04	16.03	7.99	4	24.14	12.07	APHA 23 rd Ed.,2017, 5220-B

Continue...

RESULTS OF MARINE WATER [M5 TOWARDS WESTERN SIDE OF EAST PORT – N 22°46'041" E 069°47'296"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A			Phytoplankton												
1.	Chlorophyll	mg/m³	3.16	2.36	2.9	3.1	3.12	2.94	2.68	3.41	2.47	2.98	2.47	2.87	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytn	mg/m³	0.93	1.25	0.88	1.25	0.85	1.3	0.97	2.14	1.23	0.98	0.97	0.85	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	107	135	89	96	69	90	79	87	59	104	74	96	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Cyclotella	Pinnularia	Rhizosolenia	Thalassiothrix	Pinnularia	Ceratium	Thalassiothrix	Cyclotella	Rhizosolenia	Diploneis	Fragillaria	Surirella	APHA (23rd Ed. 2017)10200 F
			Pinnularia	Surirella	Biddulphia	Surirella	Biddulphia	Melosira	Surirella	Pinnularia	Biddulphia	Rhizosolenia	Thalassionema	Thalassiothrix	
			Skeletonema	Navicula	Skeletonema	Navicula	Navicula	Nitzschia	Navicula	Skeletonema	Skeletonema	Nitzschia	Navicula	Navicula	
			Thalassiosira	Thalassiosira	Thalassiosira	Thalassiosira	Thalassiosira	Dinophysis	Thalassiosira	Thalassiosira	Thalassiosira	Thalassiothrix	Thalassiosira	Skeletonema	
			Thalassionema	Skeletonema	Thalassionema	Skeletonema	Skeletonema	Pleurosigma	Skeletonema	Thalassionema	Thalassionema	Pleurosigma	Skeletonema	Thalassiosira	

B			Zooplankton												
1	Abundance (Population)	noX10 ³ / 100 m ³	29	32	32	51	47	51							APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Egg (Fish and Shrimps)</i>	<i>Egg (Fish and Shrimps)</i>	<i>Copepods</i>	<i>Nitzschia</i>							
			<i>Decapoda</i>	<i>Egg (Fish and Shrimps)</i>	<i>Copepods</i>	<i>Copepods</i>	<i>Oikoplura</i>	<i>Pinnularia</i>							
			<i>Copepods</i>	<i>Copepods</i>	<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Odontella</i>							
			<i>Crustacean</i>	<i>Crustacean</i>	<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Crustacean</i>	<i>Dinophysis</i>							
			<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Surirella</i>							
3	Total Biomass	ml/100 m ³	15.74	14.78	16.78	15.48	17.86	18.23							

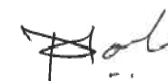
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RESULTS OF MARINE WATER [M5 TOWARDS WESTERN SIDE OF EAST PORT – N 22°46'041" E 069°47'296"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM			
C			Microbiological												
1	Total Bacterial Count	CFU/ml	142		170		200		209		176		158		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	50		44		39		42		39		23		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	29		31		29		30		25		20		IS :15185:2016
4	Enterococcus	/100ml	18		20		22		20		16		10		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF SEDIMENT ANALYSIS [M5 TOWARDS WESTERN SIDE OF EAST PORT – N 22°46'041" E 069°47'296"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022 SEDIMENT	MAY-2022 SEDIMENT	JUNE-2022 SEDIMENT	JULY-2022 SEDIMENT	AUGUST-2022 SEDIMENT	SEPTEMBER-2022 SEDIMENT	TEST METHOD
1.	Organic Matter	%	0.49	0.52	0.56	0.49	0.45	0.44	IS: 2720 (Part 22):1972 RA.2015, Amds.1
2.	Phosphorus as P	µg/g	588.2	574.2	564.8	542.5	535.2	554.1	IS: 10158 :1982, RA.2009 Method B
3.	Texture	--	Sandy	Sandy	Sandy	Sandy	Sandy	Sandy	Lab SOP No. UERL/CHM/LTM/108
4.	Petroleum Hydrocarbon	µg/g	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23rd ED,2017,5520 F
5.0	Heavy Metals								
5.1	Aluminum as Al	%	2.61	2.86	3.16	3.39	3.46	3.51	IS3025(Part 55)2003
5.2	Total Chromium as Cr+3	µg/g	38.94	44.23	42.64	46.25	48.9	56.4	EPA 3050B/7190 (Extraction &Analytical Method): 1986
5.3	Manganese as Mn	µg/g	388.5	402.2	388.6	402.4	410.8	424.1	EPA 3050B/7460 (Extraction &Analytical Method): 1986
5.4	Iron as Fe	%	2.69	2.75	2.84	3.12	3.28	3.35	EPA 3050B/7380 (Extraction &Analytical Method): 1986
5.5	Nickel as Ni	µg/g	33.28	36.85	36.88	38.62	36.24	41.25	EPA 3050B/7520 (Extraction &Analytical Method): 1986
5.6	Copper as Cu	µg/g	18.96	24.21	24.82	26.89	28.64	33.28	EPA 3050B /7210 (Extraction &Analytical Method):1986
5.7	Zinc as Zn	µg/g	35.24	40.28	41.28	49.84	52.4	64.82	EPA 3050B/7950 (Extraction &Analytical Method): 1986
5.8	Lead as Pb	µg/g	3.56	3.24	3.64	3.38	3.12	2.82	EPA 3050B /7420 (Extraction &Analytical Method):1986
5.9	Mercury as Hg	µg/g	BDL	BDL	BDL	BDL	BDL	BDL	EPA 7471B (Extraction &Analytical Method) :2007

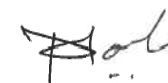
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RESULTS OF SEDIMENT ANALYSIS [M5 TOWARDS WESTERN SIDE OF EAST PORT – N 22°46'041" E 069°47'296"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22 SEDIMENT	May-22 SEDIMENT	Jun-22 SEDIMENT	Jul-22 SEDIMENT	Aug-22 SEDIMENT	Sep-22 SEDIMENT	TEST METHOD
D			Benthic Organisms						
1	Macrobenthos	--	Decapod Larvae	Decapod Larvae	Polychates	Polychates	Polychates	Amphipods	APHA (23rd Ed. 2017)10500 C
			Gastropods	Gastropods	Gastropods	Gastropods	Gastropods	Decapod Larvae	
			Isopods	Isopods	Isopods	Isopods	Isopods	Isopods	
			Amphipods	Sipunculids	Sipunculids	Sipunculids	Sipunculids	Gastropods	
2	MeioBenthos	--	Herpectacoids	Herpectacoids	Herpectacoids	Herpectacoids	Herpectacoids	Foraminiferan	
			Polychates	Polychates	Polychates	Polychates	Polychates	Herpectacoids	
3	Population	no/m ²	250	278	284	384	325	306	



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M7 EAST PORT N 22°47'120" E 069°47'110"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.21	8.08	8.26	8.11	8.26	8.02	8.24	8.11	8.15	8.02	8.16	7.97	IS 3025 (Part11)1983
2.	Temperature	°C	30.2	30.1	30.3	30.2	30.2	30.1	30.1	30	30.2	30.1	30.3	30.2	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	122	114	132	112	132	112	122	108	128	114	136	112	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.7	BDL	3.1	BDL	2.8	BDL	2.6	BDL	2.8	BDL	3	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	5.97	5.77	5.92	5.81	5.92	5.8	6.06	6	6.17	5.96	6.05	5.95	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.26	35.86	35.44	36.02	35.26	35.86	35.44	35.94	35.38	35.92	35.42	36.12	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39)1991, Amd. 2
8.	Nitrate as NO ₃	μmol/L	2.84	2.67	2.93	2.67	2.76	2.59	2.8	2.37	3.23	2.59	3.66	3.02	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.235	0.17	0.241	0.198	0.379	0.276	0.259	0.189	0.293	0.259	0.328	0.259	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.58	2.54	2.41	2.24	2.32	1.56	4.05	3.83	3.97	3.84	3.79	3.36	APHA 23 rd Ed., 2017,4500- NH3 B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.81	5.64	5.581	5.108	5.459	4.426	7.109	6.389	7.493	6.689	7.778	6.639	APHA 23 rd Ed., 2017,4500 NH3 - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36128	36620	36442	36714	36244	36824	36102	36558	35956	36444	36020	36580	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	16.03	8.02	19.9	11.9	15.8	11.8	20.04	12.02	15.98	7.99	20.12	16.1	APHA 23 rd Ed.,2017, 5220-B

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RESULTS OF MARINE WATER [M7 EAST PORT N 22°47'120" E 069°47'110"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A			Phytoplankton												
1.	Chlorophyll	mg/m³	2.14	2.48	2.14	2.65	2.59	2.65	3.25	2.87	3	3.14	3	3	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytn	mg/m³	0.74	0.96	0.74	1.1	0.78	1.85	0.96	2	0.78	2.03	0.9	1.75	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	110	140	110	128	83	115	90	109	98	114	108	106	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Gramma tophora	Coscinodiscus	Thalassiosira	Navicula	Coscinodiscus	Navicula	Navicula	Gramma tophora	Thalassiosira	Gramma tophora	Thalassiosira	Gramma tophora	APHA (23rd Ed. 2017)10200 F
			Rhizosolenia	Diploneis	Melosira	Skeletonema	Diploneis	Cyclotella	Skeletonema	Rhizosolenia	Melosira	Rhizosolenia	Melosira	Rhizosolenia	
			Nitzschia	Rhizosolenia	Nitzschia	Rhizosolenia	Rhizosolenia	Pinnularia	Rhizosolenia	Nitzschia	Nitzschia	Nitzschia	Nitzschia	Nitzschia	
			Thalassionema	Dinophysis	Rhizosolenia	Dinophysis	Dinophysis	Skeletonema	Dinophysis	Thalassionema	Rhizosolenia	Thalassionema	Rhizosolenia	Thalassiosira	
			Pleurosigma	Thalassionema	Pleurosigma	Thalassionema	Thalassionema	Thalassiosira	Thalassionema	Pleurosigma	Pleurosigma	Pleurosigma	Pleurosigma	Pleurosigma	

B Zooplankton															
1	Abudance(Population)	noX103 / 100 m3	30		27		36		47		41		48		APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		Crustacean		Copepods nauplii		Oikoplura		Oikoplura		Copepods nauplii		Copepods nauplii		
			Oikoplura		Oikoplura		Copepods nauplii		Copepods nauplii		Crustacean Larvae		Crustacean Larvae		
			Crustacean Larvae		Crustacean Larvae		Crustacean Larvae		Crustacean Larvae		Oikoplura		Oikoplura		
			Oikoplura		Oikoplura		Crustacean		Crustacean		Bivalve Larvae		Bivalve Larvae		
	Bivalve Larvae		Bivalve Larvae		Bivalve Larvae		Bivalve Larvae		Oikoplura		Oikoplura				
3	Total Biomass	ml/100 m³	16.54		15.38		14.98		16.98		16.32		15.36		

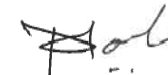
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RESULTS OF MARINE WATER [M7 EAST PORT N 22°47'120" E 069°47'110"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
C			Microbiological												
1	Total Bacterial Count	CFU/ml	178		198		196		180		202		200		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	39		32		47		36		32		30		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	20		21		25		21		24		21		IS:15185:2016
4	Enterococcus	/100ml	17		14		20		14		15		17		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M8 RIGHT SIDE OF BOCHA CREEK N 22°45'98" E 069°43'119"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.22	8.09	8.19	8.12	8.24	8.16	8.18	8.06	8.22	8.02	8.05	7.92	IS 3025 (Part11)1983
2.	Temperature	°C	30.3	30.2	30.2	30.1	30.3	30.1	30.2	30.1	30.2	30.1	30.3	30.2	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	118	104	134	106	134	106	144	126	156	130	134	112	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.9	BDL	2.8	BDL	2.9	BDL	2.5	BDL	2.6	BDL	2.8	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	5.97	5.87	6.12	5.92	6.02	5.92	6.06	5.96	6.07	5.96	5.95	5.75	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.31	35.82	35.46	35.94	35.28	35.88	35.14	35.72	35.18	35.74	35.28	35.94	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991, Amd. 2
8.	Nitrate as NO ₃	μmol/L	2.67	2.41	2.59	2.32	2.84	2.59	3.66	3.44	3.45	3.02	3.45	2.8	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.475	0.365	0.56	0.431	0.474	0.31	0.413	0.379	0.379	0.328	0.345	0.276	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.62	2.58	2.49	2.24	2.41	1.89	3.96	3.62	3.84	3.62	3.28	3.1	APHA 23 rd Ed., 2017,4500- NH ₃ B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.68	5.52	5.64	4.991	5.724	4.79	8.033	7.439	7.669	6.968	7.075	6.176	APHA 23 rd Ed., 2017,4500 NH ₃ - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36284	36622	36846	37124	36564	37056	36124	36786	36020	36594	36110	36630	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	16.03	12.02	15.9	11.9	19.7	11.8	24.05	16.03	11.99	7.99	16.1	12.07	APHA 23 rd Ed.,2017, 5220-B

Continue...

RESULTS OF MARINE WATER [M8 RIGHT SIDE OF BOCHA CREEK N 22°45'987" E 069°43'119"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A			Phytoplankton												
1.	Chlorophyll	mg/m³	2.09	3.21	3.14	3	3.14	2.69	2.98	2.47	3.01	2.85	3.01	2.85	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytin	mg/m³	1.32	1.41	1.3	1.12	1.3	0.86	1.97	0.96	2.38	0.86	2.38	0.86	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	131	100	125	103	125	100	120	67	115	96	113	102	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Skeletonema	Rhizosolenia	Odontella	Dinophysis	Rhizosolenia	Surirella	Dinophysis	Skeletonema	Dinophysis	Skeletonema	Grammatophora	Pinnularia	APHA (23rd Ed. 2017)10200 F
			Grammatophora	Pinnularia	Grammatophora	Pinnularia	Fragillaria	Rhizosolenia	Pinnularia	Grammatophora	Pinnularia	Grammatophora	Rhizosolenia	Thalassionema	
			Nitzschia	Thalassiothrix	Nitzschia	Thalassiothrix	Thalassiothrix	Nitzschia	Thalassiothrix	Nitzschia	Thalassiothrix	Nitzschia	Nitzschia	Navicula	
			Thalassiothrix	Grammatophora	Thalassiothrix	Grammatophora	Grammatophora	Thalassionema	Grammatophora	Thalassiothrix	Grammatophora	Thalassiothrix	Thalassionema	Thalassiosira	
			Pleurosigma	Ceratium	Pleurosigma	Ceratium	Ceratium	Pleurosigma	Ceratium	Pleurosigma	Ceratium	Pleurosigma	Pleurosigma	Skeletonema	

B															
Zooplankton															
1	Abundance(Population)	noX103 / 100 m3	41		39		47		58		60		54		APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		Egg(Fish and Shrimps)		Egg(Fish and Shrimps)		Decapoda		Crustacean Larvae		Egg(Fish and Shrimps)		Egg(Fish and Shrimps)		
			Copepods		Copepods		Copepods		Decapoda		Oikoplura		Oikoplura		
			Crustacean Larvae		Crustacean Larvae		Crustacean Larvae		Copepods		Copepods nauplii		Copepods nauplii		
			Oikoplura		Oikoplura		Crustacean		Crustacean		Crustacean		Crustacean		
			Bivalve Larvae		Crustacean		Oikoplura		Bivalve Larvae		Bivalve Larvae		Bivalve Larvae		
3	Total Biomass	ml/100 m³	17.21		16.21		15.36		14.52		15.23		14.68		

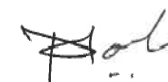
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RESULTS OF MARINE WATER [M8 RIGHT SIDE OF BOCHA CREEK N 22°45'987" E 069°43'119"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
C			Microbiological												
1	Total Bacterial Count	CFU/ml	200		202		214		208		216		264		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	32		37		29		28		30		47		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	19		22		20		20		17		31		IS :15185:2016
4	Enterococcus	/100ml	11		10		12		12		10		24		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF SEDIMENT ANALYSIS [M8 RIGHT SIDE OF BOCHA CREEK N 22°45'987" E 069°43'119"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022	MAY-2022	JUNE-2022	JULY-2022	AUGUST-2022	SEPTEMBER-2022	TEST METHOD
			SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	SEDIMENT	
1.	Organic Matter	%	0.42	0.48	0.52	0.49	0.52	0.54	IS: 2720 (Part 22):1972 RA.2015, Amds.1
2.	Phosphorus as P	µg/g	594.2	601.2	609.8	611.2	594.5	560.5	IS: 10158 :1982, RA.2009 Method B
3.	Texture	--	Sandy	Sandy	Sandy	Sandy	Sandy	Sandy	Lab SOP No. UERL/CHM/LTM/108
4.	Petroleum Hydrocarbon	µg/g	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23rd ED,2017,5520 F
5.0	Heavy Metals								
5.1	Aluminum as Al	%	2.58	2.74	2.88	3.16	3.24	3.38	IS3025(Part 55)2003
5.2	Total Chromium as Cr+3	µg/g	42.41	48.9	44.6	56.58	59.54	66.8	EPA 3050B/7190 (Extraction &Analytical Method): 1986
5.3	Manganese as Mn	µg/g	431.2	444.1	452	487	497	510	EPA 3050B/7460 (Extraction &Analytical Method): 1986
5.4	Iron as Fe	%	2.61	2.73	2.84	3.25	3.35	3.42	EPA 3050B/7380 (Extraction &Analytical Method): 1986
5.5	Nickel as Ni	µg/g	32.62	36.94	34.85	36.92	35.24	37.16	EPA 3050B/7520 (Extraction &Analytical Method): 1986
5.6	Copper as Cu	µg/g	22.21	26.24	26.38	29.85	30.25	32.19	EPA 3050B /7210 (Extraction &Analytical Method):1986
5.7	Zinc as Zn	µg/g	46.82	52.22	55	65	70	78	EPA 3050B/7950 (Extraction &Analytical Method): 1986
5.8	Lead as Pb	µg/g	4.74	4.29	4.11	3.86	3.42	3.25	EPA 3050B /7420 (Extraction &Analytical Method):1986
5.9	Mercury as Hg	µg/g	BDL	BDL	BDL	BDL	BDL	BDL	EPA 7471B (Extraction &Analytical Method) :2007

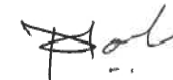
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RESULTS OF SEDIMENT ANALYSIS [M8 RIGHT SIDE OF BOCHA CREEK N 22°45'987" E 069°43'119"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22 SEDIMENT	May-22 SEDIMENT	Jun-22 SEDIMENT	Jul-22 SEDIMENT	Aug-22 SEDIMENT	Sep-22 SEDIMENT	TEST METHOD
D			Benthic Organisms						
1	Macrobenthos	--	Amphipods	Gastropods	Gastropods	Sipunculids	Sipunculids	Sipunculids	APHA (23rd Ed. 2017)10500 C
			Sipunculids	Isopods	Isopods	Isopods	Isopods	Decapods Larvae	
			Isopods	Amphipods	Amphipods	Foraminiferan	Foraminiferan	Polychates	
			Decapod Larvae	Decapod Larvae	Decapod Larvae	Decapod Larvae	Decapod Larvae	Isopods	
2	MeioBenthos	--	Herpectacoids	Polychates	Polychates	Herpectacoids	Herpectacoids	Turbellarians	
			Polychates	Turbellarians	Turbellarians	Turbellarians	Turbellarians	Herpectacoids	
3	Population	no/m ²	326	330	330	385	340	325	



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M11 MPT T1 JETTY N 22°42'278" E 069°43'450"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.16	7.94	8.22	7.99	8.3	8.13	8.28	8.14	8.24	8.09	8.18	8.05	IS 3025 (Part11)1983
2.	Temperature	°C	30.3	30.2	30.4	30.3	30.3	30.2	30.1	30	30.1	30	30.2	30.1	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	119	111	122	114	122	114	134	118	144	124	122	104	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	2.8	BDL	2.8	BDL	2.9	BDL	2.7	BDL	2.5	BDL	2.6	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	6.07	5.87	6.22	6.02	6.12	6	6.17	6.1	6.17	5.96	6.15	5.95	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.22	35.74	35.28	35.82	35.42	35.94	35.19	35.82	35.24	35.78	35.22	35.95	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991, Amd. 2
8.	Nitrate as NO ₃	μmol/L	2.67	2.33	2.76	2.59	2.93	2.67	3.23	3.02	2.93	2.37	3.02	2.59	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.325	0.235	0.379	0.31	0.241	0.22	0.293	0.259	0.241	0.198	0.276	0.215	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.67	2.58	2.32	2.16	2.41	1.94	3.66	3.18	3.32	3.1	3.79	3.36	APHA 23 rd Ed., 2017,4500- NH ₃ B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.55	5.47	5.459	5.06	5.581	4.83	7.183	6.459	6.491	5.668	7.086	6.165	APHA 23 rd Ed., 2017,4500 NH ₃ - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36112	36624	36628	37250	36524	37146	36262	36860	36124	36762	36140	36640	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	24.05	20.04	27.9	19.9	23.7	15.8	20.04	12.02	19.98	11.99	12.07	8.05	APHA 23 rd Ed.,2017, 5220-B

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RESULTS OF MARINE WATER [M11 MPT T1 JETTY N 22°42'278" E 069°43'450"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A			Phytoplankton												
1.	Chlorophyll	mg/m³	2.78	2.85	2.78	2.79	2.78	2.74	2.48	2.41	2.69	2.41	2.69	2.58	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytin	mg/m³	1.1	1.32	0.97	1.2	0.97	1.32	0.91	2.14	1.02	1.65	1.02	1.78	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	90	98	98	101	98	98	90	108	86	106	97	114	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Ceratium	Melosira	Thalassiothrix	Ceratium	Melosira	Cyclotella	Ceratium	Ceratium	Diploneis	Ceratium	Diploneis	Pinnularia	APHA (23rd Ed. 2017)10200 F
			Melosira	Cyclotella	Melosira	Pinnularia	Pinnularia	Fragillaria	Pinnularia	Melosira	Rhizosolenia	Pinnularia	Rhizosolenia	Surirella	
			Odontella	Odontella	Odontella	Odontella	Skeletonema	Navicula	Odontella	Odontella	Nitzschia	Odontella	Nitzschia	Odontella	
			Dinophysis	Skeletonema	Dinophysis	Thalassiothrix	Thalassiosira	Thalassiosira	Thalassiothrix	Dinophysis	Cyclotella	Thalassiothrix	Cyclotella	Grammatophora	
			Pleurosigma	Thalassiosira	Pleurosigma	Thalassiosira	Thalassionema	Skeletonema	Thalassiosira	Pleurosigma	Pleurosigma	Thalassiosira	Pleurosigma	Melosira	

B			Zooplankton												
1	Abundance (Population)	noX10 ³ / 100 m ³	32	44	50	43	36	44							
2	Name of Group Number and name of group species of each group		<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Egg (Fish and Shrimps)</i>	<i>Decapoda</i>	<i>Crustacean Larvae</i>	<i>Grammatophora</i>							
			<i>Copepods nauplii</i>	<i>Copepods nauplii</i>	<i>Oikoplura</i>	<i>Copepods</i>	<i>Decapoda</i>	<i>Rhizosolenia</i>							
			<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Copepods nauplii</i>	<i>Crustacean Larvae</i>	<i>Copepods</i>	<i>Nitzschia</i>							
			<i>Crustacean</i>	<i>Crustacean</i>	<i>Crustacean</i>	<i>Crustacean</i>	<i>Crustacean</i>	<i>Thalassionema</i>							
			<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Oikoplura</i>	<i>Bivalve Larvae</i>	<i>Pleurosigma</i>							
3	Total Biomass	ml/100 m ³	15.36	14.96	17.58	16.85	17.86	15.26							

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Laboratory under the EPA-1986 (12.01.2020 to 17.03.2023)

QCI-NABET Accredited EIA
Consultant Organization

GPCB Recognized Environmental
Auditor (Schedule-II)

ISO 9001:2015
Certified Company

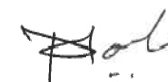
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Certified Company

RESULTS OF MARINE WATER [M11 MPT T1 JETTY N 22°42'278" E 069°43'450"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
C			Microbiological												
1	Total Bacterial Count	CFU/ml	214		200		190		190		184		202		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	40		30		35		35		33		36		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	25		20		20		26		29		30		IS :15185:2016
4	Enterococcus	/100ml	16		9		18		21		19		24		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF MARINE WATER [M12 SPM N 22°40'938" E 069°39'191"]

SR. NO.	TEST PARAMETERS	UNIT	APRIL-2022		MAY-2022		JUNE-2022		JULY-2022		AUGUST-2022		SEPTEMBER-2022		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
1.	pH	--	8.19	8.06	8.28	8.11	8.26	8.09	8.25	8.12	8.23	8.05	8.24	8.08	IS 3025 (Part11)1983
2.	Temperature	°C	30.3	30.2	30.3	30.1	30.2	30.1	30.1	30	30.2	30.1	30.1	30	IS 3025 (Part 9)1984
3.	Total Suspended Solids	mg/L	118	112	126	108	126	108	106	78	120	104	114	98	APHA 23 rd Ed.,2017,2540- D
4.	BOD (3 Days @ 27°C)	mg/L	3.2	BDL	2.9	BDL	3.1	BDL	2.9	BDL	2.8	BDL	2.7	BDL	IS 3025(Part 44)1993Amd.01
5.	Dissolved Oxygen	mg/L	5.97	5.77	6.12	6.02	6.12	5.92	6.27	6.17	6.17	6.07	6.15	6.05	APHA 23 rd Ed.,2017,4500-O, B
6.	Salinity	ppt	35.27	35.86	35.33	35.74	35.28	35.83	35.21	35.78	35.19	35.68	35.06	35.76	By Calculation
7.	Oil & Grease	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	IS 3025(Part39) 1991, Amd. 2
8.	Nitrate as NO ₃	μmol/L	2.5	2.24	2.84	2.76	2.59	2.15	3.44	2.59	3.36	2.8	3.23	2.37	APHA 23 rd Ed., 2017,4500 NO3-B
9.	Nitrite as NO ₂	μmol/L	0.3	0.17	0.474	0.431	0.56	0.379	0.344	0.293	0.328	0.276	0.345	0.302	APHA 23 rd Ed.,2017,4500NO ₂ B
10.	Ammonical Nitrogen as NH ₃	μmol/L	2.54	2.49	2.41	2.28	2.49	2.24	3.83	2.75	3.62	3.32	3.62	3.28	APHA 23 rd Ed., 2017,4500- NH3 B
11.	Phosphates as PO ₄	μmol/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	APHA 23 rd Ed.,2017,4500-P, D
12.	Total Nitrogen	μmol/L	5.68	5.55	5.724	5.471	5.64	4.77	7.614	5.633	7.308	6.396	7.195	5.952	APHA 23 rd Ed., 2017,4500 NH3 - B
13.	Petroleum Hydrocarbon	μg/L	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	APHA 23 rd ED,2017,5520 F
14.	Total Dissolved Solids	mg/L	36638	36912	36942	37624	36842	37122	36520	37160	36442	36988	36520	36840	APHA 23 rd Ed.,2017, 2540- C
15.	COD	mg/L	16.03	12.02	23.9	15.9	23.7	19.7	16.03	8.01	15.98	11.99	20.12	12.07	APHA 23 rd Ed.,2017, 5220-B

Continue...

RESULTS OF MARINE WATER [M12 SPM N 22°40'938" E 069°39'191"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	
A			Phytoplankton												
1.	Chlorophyll	mg/m³	2.69	2.41	2.78	2.97	2.78	2.56	2.78	3.1	2.78	2.7	2.89	2.45	APHA (23rd Ed. 2017)10200 H
2.	Phaeophytin	mg/m³	0.82	0.85	0.95	1.11	0.95	0.88	1.25	0.85	0.78	0.78	1.25	0.87	APHA (23rd Ed. 2017)10200 H
3.	Cell Count	No. x 10³/L	105	126	100	113	100	90	96	86	87	91	90	108	APHA (23rd Ed. 2017)10200 F
4	Name of Group Number and name of group species of each group	--	Biddulphia	Grammatophora	Pleurosigma	Surirella	Grammatophora	Coscinodiscus	Surirella	Biddulphia	Pinnularia	Surirella	Thalassiosira	Nitzschia	APHA (23rd Ed. 2017)10200 F
			Fragillaria	Dinophysis	Dinophysis	Thalassiothrix	Dinophysis	Diploneis	Thalassiothrix	Fragillaria	Biddulphia	Thalassiothrix	Melosira	Pinnularia	
			Odontella	Navicula	Odontella	Navicula	Navicula	Nitzschia	Navicula	Odontella	Navicula	Navicula	Nitzschia	Odontella	
			Grammatophora	Fragillaria	Grammatophora	Skeletonema	Fragillaria	Dinophysis	Skeletonema	Grammatophora	Thalassiosira	Skeletonema	Rhizosolenia	Dinophysis	
			Melosira	Thalassiosira	Melosira	Thalassiosira	Biddulphia	Thalassionema	Thalassiosira	Melosira	Skeletonema	Thalassiosira	Pleurosigma	Surirella	

B			Zooplankton												
1	Abundance (Population)	noX103 / 100 m ³	35	51	48	50	45	50							APHA (23rd Ed. 2017)10200 G
2	Name of Group Number and name of group species of each group		<i>Decapoda</i>	<i>Decapoda</i>	<i>Decapoda</i>	<i>Decapoda</i>	<i>Crustacean</i>	<i>Coscinodiscus</i>							
			<i>Copepods</i>	<i>Copepods</i>	<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Diploneis</i>							
			<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Crustacean Larvae</i>	<i>Rhizosolenia</i>							
			<i>Crustacean</i>	<i>Crustacean</i>	<i>Bivalve Larvae</i>	<i>Bivalve Larvae</i>	<i>Oikoplura</i>	<i>Dinophysis</i>							
			<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Oikoplura</i>	<i>Bivalve Larvae</i>	<i>Thalassionema</i>							
3	Total Biomass	ml/100 m ³	13.45	15.78	16.34	17.36	16.9	17.1							

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ISO 9001:2015 Certified Company


ISO 45001:2018 Certified Company

RESULTS OF MARINE WATER [M12 SPM N 22°40'938" E 069°39'191"]

SR. NO.	TEST PARAMETERS	UNIT	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		TEST METHOD
			SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM	SURFACE	BOTTOM			
C			Microbiological												
1	Total Bacterial Count	CFU/ml	110		142		230		222		212		196		APHA 23 rd Ed.2017,9215-C
2	Total Coliform	/100ml	24		31		40		41		46		52		APHA 23 rd Ed.2017,9222-B
3	E.coli	/100ml	16		23		28		31		26		32		IS :15185:2016
4	Enterococcus	/100ml	8		10		18		12		18		22		IS:15186:2002
5	Salmonella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		IS:15187:2016
6	Shigella	/100ml	Absent		Absent		Absent		Absent		Absent		Absent		APHA 23 rd Ed.2017,9260-E
7	Vibrio	/100ml	110		142		230		222		212		196		IS: 5887 (Part V):1976



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

RESULTS OF ETP OUTLET WATER

SR.NO.	TEST PARAMETERS	UNIT	LIQUID TERMINAL						GPCB Limit	TEST METHOD
			APRIL-2022	MAY-2022	JUNE-2022	JULY-2022	AUGUST-2022	SEPTEMBER- 2022		
			25-04-2022	30-05-2022	28-06-2022	21-07-2022	26-08-2022	27-09-2022		
1.	Colour	Pt. Co. Scale	20	25	30	20	25	30	100	IS 3025(Part 4)
2.	pH @ 27 ° C	--	7.14	7.34	7.46	7.14	7.38	7.44	6.5 to 8.5	APHA 23 rd Ed.,2017,4500-H ⁺ B
3.	Temperature	°C	30.5	31	31	30	30	30.5	40	IS 3025(Part 9)1984
4.	Total Suspended Solid	mg/L	46	38	44	36	42	44	100	APHA 23 rd Ed.,2017,2540 –D
5.	Total Dissolved Solids	mg/L	1462	1486	1494	1502	1510	1524	2100	APHA 23 rd Ed.,2017,2540- C
6.	COD	mg/L	72.6	88.4	89.1	76.4	80.8	88.5	100	IS 3025(Part 58)2006
7.	BOD (3 days at 27 °C)	mg/L	20	24	24	21	23	25	30	IS 3025(Part 44)1993Amd.01
8.	Chloride (as Cl) ⁻	mg/L	480.9	502.2	516.9	520.6	510.6	524.2	600	IS 3025(PART 32) 1988
9.	Oil & Grease	mg/L	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	10	IS 3025(Part39)1991, Amd. 2
10.	Sulphate (as SO ₄)	mg/L	150.4	124.2	110.6	108	112	122	1000	IS 3025(Part 24)1986
11.	Ammonical Nitrogen	mg/L	22.2	26.8	24.8	28.6	26.5	22.5	50	IS 3025(Part 34)1988,
12.	Phenolic Compound	mg/L	BDL(MDL:0.1)	BDL(MDL:0.1)	BDL(MDL:0.1)	BDL(MDL:0.1)	BDL(MDL:0.1)	BDL(MDL:0.1)	1	IS 3025(Part 43)1992, Amd.2
13.	Copper as Cu	mg/L	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	3	IS 3025(Part 42)1992amd.01,
14.	Lead as Pb	mg/L	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	0.1	APHA 23 rd Ed.,2017,3111-B

Continue...

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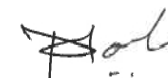
ISO 9001:2015
Certified Company

ISO 45001:2018
Certified Company

SR.NO.	TEST PARAMETERS	UNIT	LIQUID TERMINAL						GPCB Limit	TEST METHOD
			APRIL-2022	MAY-2022	JUNE-2022	JULY-2022	AUGUST-2022	SEPTEMBER- 2022		
			25-04-2022	30-05-2022	28-06-2022	21-07-2022	26-08-2022	27-09-2022		
15.	Sulphide as S	mg/L	0.54	0.86	0.54	1.12	1.19	1.24	2	APHA 23 rd Ed., 2017, 4500 S ⁻² F
16.	Cadmium as Cd	mg/L	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	2	APHA 23 rd Ed., 2017, 3111-B
17.	Fluoride as F	mg/L	1.03	0.84	0.86	1.03	0.94	0.82	2	APHA 23 rd Ed., 2017, 4500 F, D
18.	Residual Chlorine	mg/L	0.74	0.77	0.69	0.65	0.68	0.74	0.5 Min.	APHA 23 rd Ed., 2017, 4500-Cl-B
19.	Percent Sodium	%	45.59	46.92	47.84	46.57	46.52	45.46	60	By Calculation
20.	Sodium Absorption ratio	--	6.87	6.52	6.45	6.25	6.29	6.29	26	By Calculation



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

Results of Ambient Air Quality Monitoring

Name of Location		CT3 RMU-2						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
1.	07-04-2022	87.56	35.43	35.43	41.25	1.2	5.12	NOT DETECTED
2.	08-04-2022	84.53	30.21	31.48	38.95	0.78	4.76	NOT DETECTED
3.	11-04-2022	88.43	43.25	37.25	44.56	1.25	3.54	NOT DETECTED
4.	12-04-2022	78.97	37.65	38.25	42.35	1.00	5.12	NOT DETECTED
5.	18-04-2022	88.24	41.25	35.67	40.17	0.98	4.43	NOT DETECTED
6.	21-04-2022	81.46	44.2	40.13	42.68	1.23	3.10	NOT DETECTED
7.	25-04-2022	85.52	45.21	36.54	41.45	1.00	5.00	NOT DETECTED
8.	28-04-2022	87.32	39.34	38.23	40.87	1.43	4.85	NOT DETECTED
9.	02-05-2022	78.34	40.25	36.73	43.56	1.00	4.12	NOT DETECTED
10.	05-05-2022	82.34	37.65	34.15	39.25	1.35	6.75	NOT DETECTED
11.	09-05-2022	88.76	34.56	35.25	41.78	1.16	4.25	NOT DETECTED
12.	12-05-2022	80.23	37.85	32.34	37.51	1.20	3.1	NOT DETECTED
13.	16-05-2022	75.67	36.12	31.56	37.25	1.15	5.25	NOT DETECTED
14.	18-05-2022	84.32	29.45	36.72	42.39	1.00	4.1	NOT DETECTED
15.	23-05-2022	79.54	35.21	34.84	40.44	1.26	3.9	NOT DETECTED

Continue...

Name of Location		CT3 RMU-2						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
16.	26-05-2022	85.21	30.25	36.17	43.52	1.40	5.45	NOT DETECTED
17.	30-05-2022	72.34	34.21	35.38	41.15	1.30	6.1	NOT DETECTED
18.	02-06-2022	84.51	34.56	31.23	38.23	1.24	5.37	NOT DETECTED
19.	06-06-2022	80.12	37.68	35.43	40.44	1.00	5.1	NOT DETECTED
20.	09-06-2022	76.55	31.25	30.25	36.78	1.4	6.25	NOT DETECTED
21.	13-06-2022	71.95	32.56	33.28	39.15	1.7	6.45	NOT DETECTED
22.	15-06-2022	69.45	30.18	29.47	34.55	1.34	5.12	NOT DETECTED
23.	20-06-2022	76.84	31.68	34.68	40.12	1.55	4.17	NOT DETECTED
24.	23-06-2022	85.43	33.21	31.94	38.45	1.2	6.15	NOT DETECTED
25.	27-06-2022	72.34	37.89	35.7	40.17	1.56	4.25	NOT DETECTED
26.	29-06-2022	88.75	34.52	32.17	37.95	1.23	5.12	NOT DETECTED
27.	04-07-2022	68.95	20.15	14.56	17.89	0.02	2.5	NOT DETECTED
28.	07-07-2022	37.67	12.56	7.68	11.25	NOT DETECTED	NOT DETECTED	NOT DETECTED
29.	11-07-2022	32.34	10.25	9.12	12.46	NOT DETECTED	NOT DETECTED	NOT DETECTED
30.	14-07-2022	31.23	9.23	8.12	11.21	NOT DETECTED	NOT DETECTED	NOT DETECTED
31.	18-07-2022	37.89	12.45	6.15	8.79	NOT DETECTED	NOT DETECTED	NOT DETECTED

Continue...

Name of Location		CT3 RMU-2						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
32.	21-07-2022	35.32	11.1	8.23	11.32	NOT DETECTED	NOT DETECTED	NOT DETECTED
33.	25-07-2022	40.15	14.28	7.15	9.33	NOT DETECTED	NOT DETECTED	NOT DETECTED
34.	28-07-2022	31.45	10.15	6.93	8.25	NOT DETECTED	NOT DETECTED	NOT DETECTED
35.	01-08-2022	75.47	46.26	29.47	36.55	1.13	3.79	NOT DETECTED
36.	04-08-2022	69.74	37.63	36.31	43.54	1.25	7.27	NOT DETECTED
37.	08-08-2022	86.69	41.22	34.65	38.79	1.05	5.83	NOT DETECTED
38.	11-08-2022	89.46	34.74	36.19	41.68	1.32	4.76	NOT DETECTED
39.	15-08-2022	72.18	39.12	37.64	43.84	1.21	4.39	NOT DETECTED
40.	18-08-2022	84.26	32.48	31.38	38.28	0.96	6.1	NOT DETECTED
41.	22-08-2022	81.94	37.93	32.89	42.37	1.2	3.96	NOT DETECTED
42.	25-08-2022	79.57	31.26	38.57	46.32	1.32	7.62	NOT DETECTED
43.	29-08-2022	64.34	37.63	34.75	40.14	1.28	4.26	NOT DETECTED
44.	01-09-2022	66.37	36.73	23.68	28.34	1.15	3.16	NOT DETECTED
45.	05-09-2022	86.37	28.69	26.41	32.29	1.00	6.38	NOT DETECTED
46.	08-09-2022	83.16	37.26	29.74	36.18	0.93	4.38	NOT DETECTED
47.	12-09-2022	81.84	26.93	32.94	38.63	1.24	3.95	NOT DETECTED

Continue...

Name of Location		CT3 RMU-2						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
48.	15-09-2022	87.52	41.69	34.84	39.59	1.18	4.83	NOT DETECTED
49.	19-09-2022	89.73	27.81	26.48	32.74	1.00	5.38	NOT DETECTED
50.	22-09-2022	75.05	34.72	28.15	34.38	1.15	4.37	NOT DETECTED
51.	26-09-2022	86.19	28.47	31.92	36.52	1.08	6.03	NOT DETECTED
52.	29-09-2022	84.39	31.29	27.3	34.49	1.16	5.71	NOT DETECTED
Permissible Value as per NAAQMS		100.0	60.0	80.0	80.0	2.0	---	5.0
Test Method		IS - 5182, Part-23	UERL/AIR/SOP/11	IS - 5182, Part - 2	IS - 5182, Part - 6	IS - 5182, Part - 10	Gas analyzer	IS - 5182, Part - 11



Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Ambient Air Quality Monitoring

Name of Location		Near Fire Station						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
1.	07-04-2022	87.25	35.67	34.67	41.23	1.25	3.45	NOT DETECTED
2.	08-04-2022	81.23	32.19	30.14	37.65	1.00	1.78	NOT DETECTED
3.	11-04-2022	76.45	39.76	36.15	40.25	0.45	4.56	NOT DETECTED
4.	12-04-2022	82.34	35.45	29.17	34.58	0.73	6.12	NOT DETECTED
5.	18-04-2022	77.35	28.23	35.31	42.45	1.00	4.35	NOT DETECTED
6.	21-04-2022	89.34	42.1	38.67	44.12	1.15	5.5	NOT DETECTED
7.	25-04-2022	82.57	30.14	34.56	40.25	0.85	3.12	NOT DETECTED
8.	28-04-2022	87.34	36.74	28.78	36.75	1.00	4.17	NOT DETECTED
9.	02-05-2022	73.22	40.25	36.12	42.35	1.15	2.45	NOT DETECTED
10.	05-05-2022	84.53	37.15	33.21	38.23	1.3	2.35	NOT DETECTED
11.	09-05-2022	87.65	34.12	37.34	43.18	1.00	3.1	NOT DETECTED
12.	12-05-2022	85.43	32.15	30.14	36.25	1.15	4.13	NOT DETECTED
13.	16-05-2022	72.17	39.25	27.25	33.45	1.25	2.25	NOT DETECTED
14.	18-05-2022	75.86	45.12	34.56	40.25	1.00	3.17	NOT DETECTED
15.	23-05-2022	81.34	36.15	37.12	42.15	0.94	4.00	NOT DETECTED

Continue...

Name of Location		Near Fire Station						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
16.	26-05-2022	85.23	32.45	33.15	38.26	1.15	5.15	NOT DETECTED
17.	30-05-2022	75.89	35.15	37.23	41.25	1.00	3.25	NOT DETECTED
18.	02-06-2022	78.95	35.17	32.15	38.16	1.2	4.1	NOT DETECTED
19.	06-06-2022	81.18	38.25	31.26	37.12	1.25	3.76	NOT DETECTED
20.	09-06-2022	84.56	33.45	35.45	40.19	1.00	2.55	NOT DETECTED
21.	13-06-2022	88.56	34.57	34.56	40.12	1.2	5.0	NOT DETECTED
22.	15-06-2022	80.24	41.28	30.18	36.78	1.15	4.2	NOT DETECTED
23.	20-06-2022	85.19	40.25	35.18	41.19	1.00	2.8	NOT DETECTED
24.	23-06-2022	77.87	32.88	36.12	42.35	1.00	4.15	NOT DETECTED
25.	27-06-2022	89.24	38.11	33.19	38.93	1.25	3.78	NOT DETECTED
26.	29-06-2022	81.23	32.45	34.55	40.15	1	2.75	NOT DETECTED
27.	04-07-2022	61.23	18.44	12.34	14.56	0.05	2.15	NOT DETECTED
28.	07-07-2022	30.17	12.34	8.12	10.23	NOT DETECTED	NOT DETECTED	NOT DETECTED
29.	11-07-2022	27.67	10.45	8.45	11.35	NOT DETECTED	NOT DETECTED	NOT DETECTED
30.	14-07-2022	25.67	8.65	7.68	9.45	NOT DETECTED	NOT DETECTED	NOT DETECTED
31.	18-07-2022	30.16	9.45	7.12	11.24	NOT DETECTED	NOT DETECTED	NOT DETECTED

Continue...

Name of Location		Near Fire Station						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
32.	21-07-2022	32.45	10.25	7.45	10.12	NOT DETECTED	NOT DETECTED	NOT DETECTED
33.	25-07-2022	36.78	12.26	6.15	8.78	NOT DETECTED	NOT DETECTED	NOT DETECTED
34.	28-07-2022	29.76	10.43	5.89	9.15	NOT DETECTED	NOT DETECTED	NOT DETECTED
35.	01-08-2022	85.78	36.78	32.79	41.67	1.2	3.72	NOT DETECTED
36.	04-08-2022	70.08	34.64	37.27	43.6	1.05	4.29	NOT DETECTED
37.	08-08-2022	81.49	32.16	34.11	38.24	1.25	4.7	NOT DETECTED
38.	11-08-2022	87.91	36.28	28.74	34.49	1.00	6.72	NOT DETECTED
39.	15-08-2022	83.91	41.39	34.7	40.82	1.12	3.74	NOT DETECTED
40.	18-08-2022	70.58	39.65	29.04	32.46	1.24	4.69	NOT DETECTED
41.	22-08-2022	84.19	31.36	39.16	46.89	1.15	3.27	NOT DETECTED
42.	25-08-2022	89.48	42.63	35.94	41.39	1.32	7.52	NOT DETECTED
43.	29-08-2022	74.33	37.47	41.48	47.24	0.91	5.21	NOT DETECTED
44.	01-09-2022	67.84	32.48	27.36	34.76	1.00	4.27	NOT DETECTED
45.	05-09-2022	83.86	28.36	32.58	36.87	0.9	5.83	NOT DETECTED
46.	08-09-2022	86.25	26.58	28.47	33.13	1.05	6.83	NOT DETECTED
47.	12-09-2022	72.73	33.49	24.83	27.37	1.15	7.18	NOT DETECTED

Continue...

Name of Location		Near Fire Station						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
48.	15-09-2022	76.28	38.72	29.71	35.63	1.17	2.95	NOT DETECTED
49.	19-09-2022	81.27	33.62	32.47	38.31	1.1	6.73	NOT DETECTED
50.	22-09-2022	75.88	27.91	34.83	40.27	1.00	4.36	NOT DETECTED
51.	26-09-2022	78.94	34.39	31.18	37.49	1.25	5.98	NOT DETECTED
52.	29-09-2022	84.94	35.74	36.49	43.65	1.15	4.19	NOT DETECTED
Permissible Value as per NAAQMS		100.0	60.0	80.0	80.0	2.0	---	5.0
Test Method		IS - 5182, Part-23	UERL/AIR/SOP/11	IS - 5182, Part - 2	IS - 5182, Part - 6	IS - 5182, Part - 10	Gas analyzer	IS - 5182, Part - 11



Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Ambient Air Quality Monitoring

Name of Location		ADANI PORT – TUG Berth 600 KL Pupm House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
1.	07-04-2022	84.35	31.46	32.45	39.23	1.00	3.12	NOT DETECTED
2.	08-04-2022	80.54	37.68	37.65	44.56	1.00	2.15	NOT DETECTED
3.	11-04-2022	78.45	29.21	33.45	40.21	0.75	2.67	NOT DETECTED
4.	12-04-2022	88.56	36.78	38.12	45.2	0.98	4.1	NOT DETECTED
5.	18-04-2022	83.45	42.57	37.34	43.67	1.15	1.34	NOT DETECTED
6.	21-04-2022	79.54	43.12	36.11	40.34	0.86	2.5	NOT DETECTED
7.	25-04-2022	84.56	37.97	34.5	38.21	0.9	3.12	NOT DETECTED
8.	28-04-2022	87.12	42.45	39.12	43.45	1.00	6.7	NOT DETECTED
9.	02-05-2022	78.77	35.67	35.13	41.35	1.25	4.58	NOT DETECTED
10.	05-05-2022	82.34	43.56	34.21	40.25	1.15	3.12	NOT DETECTED
11.	09-05-2022	85.67	37.89	36.85	42.67	1.8	5.16	NOT DETECTED
12.	12-05-2022	75.54	41.56	35.12	40.15	1.00	3.15	NOT DETECTED
13.	16-05-2022	70.12	42.56	35.45	38.85	1.35	1.5	NOT DETECTED
14.	18-05-2022	84.56	37.12	38.13	44.25	1.25	1.00	NOT DETECTED
15.	23-05-2022	88.34	45.92	34.00	40.15	1.14	1.25	NOT DETECTED

Continue...

Name of Location		ADANI PORT – TUG Berth 600 KL Pupm House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
16.	26-05-2022	74.23	37.84	38.13	44.52	1.00	1.4	NOT DETECTED
17.	30-05-2022	87.25	35.91	34.87	40.85	1.25	1.15	NOT DETECTED
18.	02-06-2022	80.34	42.35	33.75	39.12	1.1	4.5	NOT DETECTED
19.	06-06-2022	82.36	37.25	36.72	42.19	1.34	3.15	NOT DETECTED
20.	09-06-2022	78.23	40.15	35.12	41.25	1.25	4.27	NOT DETECTED
21.	13-06-2022	75.43	44.58	36.71	42.78	1.24	3.15	NOT DETECTED
22.	15-06-2022	83.21	40.15	34.89	40.25	1.4	2.65	NOT DETECTED
23.	20-06-2022	89.17	36.25	32.15	36.75	1.25	4.15	NOT DETECTED
24.	23-06-2022	82.95	38.15	37.2	43.45	1.00	3.84	NOT DETECTED
25.	27-06-2022	74.2	42.55	32.38	38.44	1.32	2.25	NOT DETECTED
26.	29-06-2022	82.18	37.45	34.21	40.15	1.25	3.15	NOT DETECTED
27.	04-07-2022	68.78	19.89	14.56	16.23	0.05	2.15	NOT DETECTED
28.	07-07-2022	34.56	14.23	11.23	13.25	NOT DETECTED	NOT DETECTED	NOT DETECTED
29.	11-07-2022	30.12	11.21	10.45	12.36	NOT DETECTED	NOT DETECTED	NOT DETECTED
30.	14-07-2022	34.56	9.34	10.21	12.68	NOT DETECTED	NOT DETECTED	NOT DETECTED
31.	18-07-2022	37.89	10.23	9.12	11.21	NOT DETECTED	NOT DETECTED	NOT DETECTED

Continue...

Name of Location		ADANI PORT – TUG Berth 600 KL Pupm House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
32.	21-07-2022	30.12	11.23	8.15	11.23	NOT DETECTED	NOT DETECTED	NOT DETECTED
33.	25-07-2022	41.25	13.45	8.45	9.15	NOT DETECTED	NOT DETECTED	NOT DETECTED
34.	28-07-2022	33.24	11.25	7.25	10.25	NOT DETECTED	NOT DETECTED	NOT DETECTED
35.	01-08-2022	86.84	32.87	31.26	43.74	1.25	6.12	NOT DETECTED
36.	04-08-2022	81.21	38.32	36.1	42.54	1.13	2.6	NOT DETECTED
37.	08-08-2022	72.86	42.86	29.97	36.38	1.28	4.82	NOT DETECTED
38.	11-08-2022	78.25	43.67	34.27	41.53	1.05	6.64	NOT DETECTED
39.	15-08-2022	69.52	46.21	38.54	46.38	1.3	3.23	NOT DETECTED
40.	18-08-2022	85.87	39.58	33.82	37.89	1.18	2.69	NOT DETECTED
41.	22-08-2022	89.57	41.37	36.49	43.61	1.15	1.00	NOT DETECTED
42.	25-08-2022	73.66	38.94	35.31	38.25	1.00	1.94	NOT DETECTED
43.	29-08-2022	84.49	43.73	37.69	44.84	1.34	4.74	NOT DETECTED
44.	01-09-2022	81.69	29.37	24.85	31.91	1.06	5.27	NOT DETECTED
45.	05-09-2022	74.61	33.46	28.18	36.48	1.00	3.85	NOT DETECTED
46.	08-09-2022	86.47	37.59	25.9	32.86	0.93	3.48	NOT DETECTED
47.	12-09-2022	72.84	36.92	31.24	38.71	1.18	5.93	NOT DETECTED

Continue...

Name of Location		ADANI PORT – TUG Berth 600 KL Pupm House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
48.	15-09-2022	70.97	32.46	28.74	35.79	1.15	4.19	NOT DETECTED
49.	19-09-2022	76.48	38.28	21.93	28.31	1.07	3.75	NOT DETECTED
50.	22-09-2022	81.48	42.36	32.68	37.42	1.05	2.79	NOT DETECTED
51.	26-09-2022	73.63	28.72	24.38	28.63	1.00	3.82	NOT DETECTED
52.	29-09-2022	86.38	36.04	29.16	36.2	1.15	5.15	NOT DETECTED
Permissible Value as per NAAQMS		100.0	60.0	80.0	80.0	2.0	---	5.0
Test Method		IS - 5182, Part-23	UERL/AIR/SOP/11	IS - 5182, Part - 2	IS - 5182, Part - 6	IS - 5182, Part - 10	Gas analyzer	IS – 5182, Part – 11



Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Ambient Air Quality Monitoring

Name of Location		PUB / Adani House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
1.	07-04-2022	75.67	28.94	10.26	16.75	NOT DETECTED	2.12	NOT DETECTED
2.	08-04-2022	84.56	31.45	14.56	21.35	0.05	NOT DETECTED	NOT DETECTED
3.	11-04-2022	81.23	29.56	12.34	18.25	0.43	1.54	NOT DETECTED
4.	12-04-2022	79.23	34.55	17.20	23.45	0.20	1.00	NOT DETECTED
5.	18-04-2022	86.12	30.90	15.45	20.17	1.00	2.45	NOT DETECTED
6.	21-04-2022	81.45	28.75	13.45	21.23	0.25	NOT DETECTED	NOT DETECTED
7.	25-04-2022	88.34	34.62	16.21	25.67	0.04	1.67	NOT DETECTED
8.	28-04-2022	80.26	31.25	18.34	23.85	0.75	2.10	NOT DETECTED
9.	02-05-2022	84.24	30.25	14.56	21.34	1.00	3.15	NOT DETECTED
10.	05-05-2022	74.88	37.12	12.35	18.75	1.04	1.56	NOT DETECTED
11.	09-05-2022	80.12	32.45	17.34	23.92	1.00	2.85	NOT DETECTED
12.	12-05-2022	83.45	29.15	21.34	26.15	0.50	4.10	NOT DETECTED
13.	16-05-2022	78.15	27.94	18.45	24.55	0.80	3.35	NOT DETECTED
14.	18-05-2022	81.54	32.45	24.32	30.12	1.00	2.15	NOT DETECTED
15.	23-05-2022	86.54	29.15	20.17	27.13	1.10	4.15	NOT DETECTED

Continue...

Name of Location		PUB / Adani House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
16.	26-05-2022	88.73	31.24	23.45	28.21	1.00	2.45	NOT DETECTED
17.	30-05-2022	80.56	34.27	21.15	27.12	1.25	3.25	NOT DETECTED
18.	02-06-2022	76.85	34.56	18.76	25.44	1.00	2.15	NOT DETECTED
19.	06-06-2022	88.95	35.67	23.18	28.74	1.00	1.00	NOT DETECTED
20.	09-06-2022	70.23	24.56	11.24	18.95	1.20	3.12	NOT DETECTED
21.	13-06-2022	85.34	36.76	19.23	26.73	0.50	2.50	NOT DETECTED
22.	15-06-2022	89.12	33.56	21.23	27.45	1.00	3.41	NOT DETECTED
23.	20-06-2022	81.90	36.75	25.21	30.21	0.50	3.75	NOT DETECTED
24.	23-06-2022	76.85	28.75	22.44	28.75	1.00	4.00	NOT DETECTED
25.	27-06-2022	84.10	30.15	17.85	23.45	0.70	2.76	NOT DETECTED
26.	29-06-2022	88.23	34.21	20.24	26.19	0.50	2.00	NOT DETECTED
27.	04-07-2022	56.78	17.89	12.14	15.45	0.05	NOT DETECTED	NOT DETECTED
28.	07-07-2022	30.12	9.23	8.67	11.23	NOT DETECTED	NOT DETECTED	NOT DETECTED
29.	11-07-2022	37.68	12.45	7.23	8.24	NOT DETECTED	NOT DETECTED	NOT DETECTED
30.	14-07-2022	32.14	10.15	9.34	10.26	NOT DETECTED	NOT DETECTED	NOT DETECTED
31.	18-07-2022	35.67	11.23	6.78	8.35	NOT DETECTED	NOT DETECTED	NOT DETECTED

Continue...

Name of Location		PUB / Adani House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
32.	21-07-2022	32.45	9.85	8.24	10.21	NOT DETECTED	NOT DETECTED	NOT DETECTED
33.	25-07-2022	42.14	12.45	7.21	9.45	NOT DETECTED	NOT DETECTED	NOT DETECTED
34.	28-07-2022	34.56	11.29	6.34	8.33	NOT DETECTED	NOT DETECTED	NOT DETECTED
35.	01-08-2022	68.99	28.59	11.28	24.28	1.18	4.39	NOT DETECTED
36.	04-08-2022	87.93	34.35	14.07	20.93	1.15	2.86	NOT DETECTED
37.	08-08-2022	76.37	36.30	21.69	27.64	1.25	3.82	NOT DETECTED
38.	11-08-2022	89.47	27.84	26.46	32.18	1.00	6.2	NOT DETECTED
39.	15-08-2022	84.17	29.49	16.30	22.32	0.94	4.85	NOT DETECTED
40.	18-08-2022	68.23	38.31	19.98	28.58	1.21	1.79	NOT DETECTED
41.	22-08-2022	72.17	26.40	27.38	36.73	1.09	5.83	NOT DETECTED
42.	25-08-2022	80.74	36.47	21.71	27.47	1.15	4.2	NOT DETECTED
43.	29-08-2022	84.19	39.74	23.31	31.38	1.00	2.05	NOT DETECTED
44.	01-09-2022	72.47	25.73	14.28	18.29	1.05	3.84	NOT DETECTED
45.	05-09-2022	85.39	31.37	16.72	24.47	1.00	3.17	NOT DETECTED
46.	08-09-2022	79.18	33.78	19.34	26.82	1.13	4.82	NOT DETECTED
47.	12-09-2022	69.68	26.39	24.73	28.02	1.16	5.38	NOT DETECTED

Continue...

Name of Location		PUB / Adani House						
Sr. No.	Date of Monitoring	Parameter with Results						
		PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO ₂ µg/m ³	CO mg/m ³	HC µg/m ³	Benzene µg/m ³
48.	15-09-2022	74.18	25.47	22.86	28.63	1.06	5.93	NOT DETECTED
49.	19-09-2022	83.69	34.83	21.28	32.19	1.20	3.1	NOT DETECTED
50.	22-09-2022	81.32	24.49	24.75	30.92	1.00	3.69	NOT DETECTED
51.	26-09-2022	78.61	29.35	18.63	24.31	0.95	5.25	NOT DETECTED
52.	29-09-2022	80.74	36.50	27.62	36.58	1.15	3.93	NOT DETECTED
Permissible Value as per NAAQMS		100.0	60.0	80.0	80.0	2.0	---	5.0
Test Method		IS - 5182, Part-23	UERL/AIR/SOP/11	IS - 5182, Part - 2	IS - 5182, Part - 6	IS - 5182, Part - 10	Gas analyzer	IS - 5182, Part - 11



Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Noise Level Monitoring

Location Name		CT3 RMU-2					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Day Time					
		01-04-2022	06-05-2022	10-06-2022	10-07-2022	10-08-2022	12-09-2022
1	06:00 to 07:00	63.4	62.8	64.2	64.5	64.1	63.9
2	07:00 to 08:00	66.9	63.5	67.8	69.2	64.9	67.8
3	08:00 to 09:00	65.5	64.5	68.9	67.8	66.7	68.9
4	09:00 to 10:00	69.6	66.9	67.3	69.5	62.1	67.1
5	10:00 to 11:00	65.2	66.5	68.5	65.3	63.8	68.5
6	11:00 to 12:00	66.5	66.7	69.1	60.6	67.9	69.1
7	12:00 to 13:00	69.5	68.5	67.5	65.5	65.4	67.5
8	13:00 to 14:00	67.5	65.5	66.9	67.2	66.2	66.9
9	14:00 to 15:00	68.2	62.6	67.2	68.5	64	67.2
10	15:00 to 16:00	69.5	63.5	65.5	66.5	60.9	65.5
11	16:00 to 17:00	68.5	66.7	68.2	65.5	64.6	68.2
12	17:00 to 18:00	68.2	62.4	64.7	68.9	65.4	64.7
13	18:00 to 19:00	69.5	61.5	63.2	67.2	63.2	63.2
14	19:00 to 20:00	65.5	60.5	62.6	66.7	64.6	63.6
15	20:00 to 21:00	61.5	60.3	65.4	65.4	60.4	65.4
16	21:00 to 22:00	64.5	60.1	64.2	63.9	64.6	63.7
Day Time		<75 dB (A)					

Continue...

Location Name		CT3 RMU-2					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) – Night Time					
		01-04-2022	06-05-2022	10-06-2022	10-07-2022	10-08-2022	12-09-2022
1	22:00 to 23:00	64.6	60.3	63.1	62.5	60.9	59.3
2	23:00 to 24:00	64.1	60.2	62.5	61.7	61.5	62.7
3	24:00 to 01:00	63.8	62.5	62.5	64.5	62.5	63.9
4	01:00 to 02:00	63.4	60.4	62.8	60.5	60.4	61.9
5	02:00 to 03:00	62.7	60.4	61.7	63.2	62.4	59.6
6	03:00 to 04:00	60.16	60.2	61.0	61.8	60.2	62.4
7	04:00 to 05:00	58.4	62.3	62.4	64.5	63.3	64.7
8	05:00 to 06:00	59.9	62.3	64.5	63.6	60.4	62.4
Night Time		<70 dB (A)					

Test Method	IS: 9989 : 1981
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Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Noise Level Monitoring

Location Name		Near Fire Station					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Day Time					
		12-04-2022	03-05-2022	03-06-2022	07-07-2022	05-08-2022	05-09-2022
1	06:00 to 07:00	62.8	62.5	64.3	65.8	64.7	63.9
2	07:00 to 08:00	63.5	68.5	66.7	67.9	66.2	65.8
3	08:00 to 09:00	64.5	65.5	68.9	69.3	61.3	68.9
4	09:00 to 10:00	66.9	64.2	65.5	68.6	63.8	63.8
5	10:00 to 11:00	66.5	66.8	67.2	68.3	68.5	67.2
6	11:00 to 12:00	66.7	62.8	65.5	67.3	63.2	64.2
7	12:00 to 13:00	68.5	66.9	68.9	66.2	61.6	68.9
8	13:00 to 14:00	65.5	65.6	66.7	68.2	67.2	68.3
9	14:00 to 15:00	62.6	65.2	69.4	67.5	66.1	69.4
10	15:00 to 16:00	63.5	68.2	67.5	62.9	65.8	66.2
11	16:00 to 17:00	66.7	64.2	66.2	66.4	63.6	66.2
12	17:00 to 18:00	62.4	67.2	67.2	62.6	66.4	61.3
13	18:00 to 19:00	61.5	66.5	65.2	65.5	64.1	65.2
14	19:00 to 20:00	60.5	68.5	64.2	68.5	66.9	63
15	20:00 to 21:00	60.3	63.2	62.1	66.7	65.6	62.1
16	21:00 to 22:00	60.1	59.7	60.5	62.8	62.2	61.2
Day Time		<75 dB (A)					

Continue...

Location Name		Near Fire Station					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Night Time					
		12-04-2022	03-05-2022	03-06-2022	07-07-2022	05-08-2022	05-09-2022
1	22:00 to 23:00	60.3	60.5	61.3	63.5	61.1	57.3
2	23:00 to 24:00	61.3	62.8	60.5	62.5	62.9	63.2
3	24:00 to 01:00	62.3	63.6	60.2	61.9	63.6	64.3
4	01:00 to 02:00	55.2	60.1	61.3	62.8	60.1	61.6
5	02:00 to 03:00	62.9	57.5	60.4	60.5	58.4	59.4
6	03:00 to 04:00	60.7	58.2	59.4	59.6	58.2	60.2
7	04:00 to 05:00	60.4	59.5	60.4	58.5	59.5	58.4
8	05:00 to 06:00	60.5	60.6	61.6	59.7	61.8	62.7
Night Time		<70 dB (A)					

Test Method	IS: 9989 : 1981
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Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Noise Level Monitoring

Location Name		ADANI PORT – TUG Berth 600 KL Pump House					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Day Time					
		04-04-2022	05-05-2022	07-06-2022	08-07-2022	08-08-2022	08-09-2022
1	06:00 to 07:00	62.6	61.3	62.5	63.4	64.3	62.1
2	07:00 to 08:00	68.3	63.5	66.7	66.9	65.1	66.7
3	08:00 to 09:00	64.2	66.7	68.5	65.5	67.4	67.3
4	09:00 to 10:00	69.8	65.5	66.2	69.6	66	66.2
5	10:00 to 11:00	62.2	68.2	69.5	65.2	63.8	69.5
6	11:00 to 12:00	68.8	64.5	66.7	66.5	60.1	62.8
7	12:00 to 13:00	67.2	63.9	65.4	69.5	62.3	65.4
8	13:00 to 14:00	62.5	66.7	68.2	67.5	65.7	69.3
9	14:00 to 15:00	67.1	62.6	65.1	68.2	63.3	65.1
10	15:00 to 16:00	61.5	65.5	68.3	69.5	64.8	69.1
11	16:00 to 17:00	66.8	69.1	67.5	68.5	66.9	68.9
12	17:00 to 18:00	69.2	69.2	68.6	68.2	68.5	68.6
13	18:00 to 19:00	68.1	64.5	65.5	69.5	62.4	63.4
14	19:00 to 20:00	65.2	62.3	66.2	65.5	63.6	66.2
15	20:00 to 21:00	64.1	60.6	63.2	61.5	61.9	63.7
16	21:00 to 22:00	61.2	60.5	62.8	64.5	63.2	61.9
Day Time		<75 dB (A)					

Continue...

Location Name		ADANI PORT – TUG Berth 600 KL Pump House					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Night Time					
		04-04-2022	05-05-2022	07-06-2022	08-07-2022	08-08-2022	08-09-2022
1	22:00 to 23:00	61.9	60.5	62.5	61.5	59.3	58.8
2	23:00 to 24:00	62.8	58.6	60.5	62.5	58.6	58.6
3	24:00 to 01:00	63.8	57.5	61.2	62.3	57.5	57.0
4	01:00 to 02:00	60.1	58.2	59.5	62.3	59.0	61.1
5	02:00 to 03:00	61.9	56.9	60.2	61.6	56.9	57.4
6	03:00 to 04:00	63.7	58.5	60.5	60.3	58.5	59.5
7	04:00 to 05:00	63.5	57.5	61.5	64.4	60.6	62.8
8	05:00 to 06:00	57.9	60.5	62.3	61.8	58.5	59.4
Day Time		<70 dB (A)					

Test Method	IS: 9989 : 1981
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Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Noise Level Monitoring

Location Name		PUB/Adani House					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Day Time					
		13-04-2022	02-05-2022	02-06-2022	05-07-2022	02-08-2022	01-09-2022
1	06:00 to 07:00	65.8	61.5	60.2	62.6	63.8	61.8
2	07:00 to 08:00	67.9	66.7	64.5	65.6	64.7	64.5
3	08:00 to 09:00	69.3	60.5	62.7	68.6	63.5	63.7
4	09:00 to 10:00	68.6	63.9	61.9	65.5	66.2	61.9
5	10:00 to 11:00	68.3	64.5	63.5	68.3	61.1	63.0
6	11:00 to 12:00	67.3	65.2	66.1	68.9	63.3	65.2
7	12:00 to 13:00	66.2	66.1	67.8	65.4	63.9	65.3
8	13:00 to 14:00	68.2	60.6	62.4	66.3	65.6	62.4
9	14:00 to 15:00	67.5	61.8	65.4	68.5	60.8	63.1
10	15:00 to 16:00	62.9	62.5	63.9	64.5	66.5	62.9
11	16:00 to 17:00	66.4	63.2	64.5	68.3	64.2	63.6
12	17:00 to 18:00	62.6	65.4	64.3	65.6	63.7	63.8
13	18:00 to 19:00	65.5	62.1	60.7	67.2	60.1	60.7
14	19:00 to 20:00	68.5	60.2	61.3	63.5	64.0	62.1
15	20:00 to 21:00	66.7	58.9	59.4	60.5	62.4	62.8
16	21:00 to 22:00	62.8	59.2	58.5	62.8	59.2	60.2
Day Time		<75 dB (A)					

Continue...

Location Name		PUB/Adani House					
Sr. No.	Sampling Date and Time	Noise Level Leq. dB(A) - Night Time					
		13-04-2022	02-05-2022	02-06-2022	05-07-2022	02-08-2022	01-09-2022
1	22:00 to 23:00	62.1	58.5	59.2	61.6	59.3	57.3
2	23:00 to 24:00	64.2	56.5	55.4	60.5	56.5	54.7
3	24:00 to 01:00	64.5	57.2	59.8	59.5	58.2	58.9
4	01:00 to 02:00	64.1	55.5	56.7	60.5	63.9	62.4
5	02:00 to 03:00	55.4	55.2	57.2	58.1	55.2	56.4
6	03:00 to 04:00	59.3	54.1	55.5	60.5	54.1	53.7
7	04:00 to 05:00	64.2	59.5	58.4	62.3	58.3	59.2
8	05:00 to 06:00	63.2	60.2	59.8	61.5	59.1	60.4
Day Time		<70 dB (A)					

Test Method	IS: 9989 : 1981
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Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Stack Monitoring								
Sr. No.	Parameter	Unit	Hot Water System-1 (Liquid Terminal)	Hot Water System-2 (Liquid Terminal)	Thermic Fluid Heater (Bitumin-1)	Thermic Fluid Heater (Bitumin-2)	GPCB LIMIT	Method of Test
Apr-22								
1	Particulate Matter	mg/Nm ³	24.56	22.35	20.14	18.15	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	6.42	7.18	7.15	6.15	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	19.45	23.78	21.18	20.64	50	IS 11255 (Part - 7)
May-22								
1	Particulate Matter	mg/Nm ³	20.17	21.34	22.34	20.14	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	6.10	7.45	8.15	7.23	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	20.15	22.90	23.16	22.15	50	IS 11255 (Part - 7)
Jun-22								
1	Particulate Matter	mg/Nm ³	24.52	17.65	20.14	21.67	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	7.23	6.15	7.86	8.12	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	21.50	18.54	19.23	21.62	50	IS 11255 (Part - 7)
Jul-22								
1	Particulate Matter	mg/Nm ³	20.15	20.45	18.76	22.40	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	6.15	7.12	6.45	7.89	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	17.89	19.87	17.89	19.76	50	IS 11255 (Part - 7)

Continue...

Sr. No.	Parameter	Unit	Hot Water System-1 (Liquid Terminal)	Hot Water System-2 (Liquid Terminal)	Thermic Fluid Heater (Bitumin-1)	Thermic Fluid Heater (Bitumin-2)	GPCB LIMIT	Method of Test
Aug-22								
1	Particulate Matter	mg/Nm ³	22.27	22.74	24.28	19.82	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	8.12	6.74	9.72	9.02	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	21.96	21.39	21.51	21.30	50	IS 11255 (Part - 7)
Sep-22								
1	Particulate Matter	mg/Nm ³	23.62	19.27	21.46	20.35	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	7.53	7.48	8.24	8.79	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	19.23	22.27	20.63	20.13	50	IS 11255 (Part - 7)



Nikunj D. Patel
(Chemist)




Jaivik S. Tandel
(Manager - Operations)

Results of Stack Monitoring								
Sr. No.	Parameter	Unit	D.G. Set-6, 7 & 8 (1250 KVA - CT2) Common Stack	D.G. Set-9 (1500 KVA - CT3)	D.G. Set-10 (1500 KVA - CT3)	D.G. Set-11 (1500 KVA - CT3)	GPCB LIMIT	Method of Test
			Jul-22					
			19-09-2022	16-07-2022	16-07-2022	16-07-2022		
1	Particulate Matter	mg/Nm ³	24.8	18.64	18.35	20.4	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	7.13	9.3	6.8	7.5	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	38.25	34.5	29.5	33.1	50	IS 11255 (Part - 7)
4	Carbon Monoxide	mg/Nm3	3.86	3.8	3.5	3.3	--	UERL/AIR/SOP/18
5	Non Methyl Hydro Carbon	ppm	Not Detected	Not Detected	Not Detected	Not Detected	--	UERL/AIR/SOP/27
Sr. No.	Parameter	Unit	D.G. Set-12 (1500 KVA) - CT4	D.G. Set-13 (1500 KVA) - CT4	D.G. Set-14 (1500 KVA) - CT4	D.G. Set-1 (500 KVA) - DG House - MPT	GPCB LIMIT	Method of Test
			Sep-22					
			30-09-2022	30-09-2022	30-09-2022	30-09-2022		
1	Particulate Matter	mg/Nm ³	21.45	24.56	20.14	16.24	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO ₂	ppm	8.7	9.13	8.2	6.48	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NO _x	ppm	18.5	21.45	17.85	21.36	50	IS 11255 (Part - 7)
4	Carbon Monoxide	mg/Nm3	3.4	4.1	3.5	3.74	--	UERL/AIR/SOP/18
5	Non Methyl Hydro Carbon	ppm	Not Detected	Not Detected	Not Detected	Not Detected	--	UERL/AIR/SOP/27

Continue...

Sr. No.	Parameter	Unit	D.G. Set-2 (500 KVA) - DG House - MPT	D.G. Set-3 (500 KVA) - DG House - MPT	D.G. Set-4 (500 KVA) - DG House - MPT	D.G. Set-5 (500 KVA) - DG House - MPT	GPCB LIMIT	Method of Test
			Sep-22					
			11-09-2022	11-09-2022	11-09-2022	11-09-2022		
1	Particulate Matter	mg/Nm³	22.16	18.58	22.73	20.58	150	IS 11255 (Part - 1)
2	Sulphur Dioxide as SO₂	ppm	7.83	7.16	7.26	8.37	100	IS 11255 (Part - 2)
3	Oxides of Nitrogen as NOₓ	ppm	29.67	24.27	28.83	26.13	50	IS 11255 (Part - 7)
4	Carbon Monoxide	mg/Nm3	4.79	4.26	5.27	4.82	--	UERL/AIR/SOP/18
5	Non Methyl Hydro Carbon	ppm	Not Detected	Not Detected	Not Detected	Not Detected	--	UERL/AIR/SOP/27



Nikunj D. Patel
(Chemist)



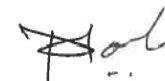

Jaivik S. Tandel
(Manager - Operations)

RESULTS OF BORE HOLE WATER

SR.NO.	TEST PARAMETERS	UNIT	Pump House-1	Pump House-2	Pump House-3	TEST METHOD
			16-05-2022	16-05-2022	16-05-2022	
1.	pH @ 25 ° C	--	8.48	8.12	8.16	IS 3025(Part 11)1983
2.	Salinity	ppt	4.94	5.08	5.16	APHA 23 rd Ed.,2017,2520 B
3.	Oil & Grease	mg/L	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	IS 3025(Part39)1991, Amd. 2
4.	Hydrocarbon	mg/L	Not Detected	Not Detected	Not Detected	GC/GCMS
5.	Lead as Pb	mg/L	0.072	0.084	0.064	IS 3025 (PART 47) 1994
6.	Arsenic as As	mg/L	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	APHA 23 rd Ed.,2017,3114-C
7.	Nickel as Ni	mg/L	0.012	0.012	0.098	IS 3025 (PART 54) 2003
8.	Total Chromium as Cr	mg/L	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	IS 3025 (PART 52) 2003
9.	Cadmium as Cd	mg/L	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	IS 3025(PART 41) 1992
10.	Mercury as Hg	mg/L	BDL(MDL:0.001)	BDL(MDL:0.001)	BDL(MDL:0.001)	APHA 23 rd Ed.,2017, 3112-B
11.	Zinc as Zn	mg/L	0.152	0.289	0.155	IS 3025(PART 49) 1994
12.	Copper as Cu	mg/L	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	IS 3025 (PART 42) 1992
13.	Iron as Fe	mg/L	0.18	0.98	0.88	IS 3025(PART 53) 2003
14.	Insecticides/Pesticides	µg/L	Absent	Absent	Absent	USEPA 8081 B
15.	Depth of Water Level from Ground Level	meter	1.9	2.1	1.95	--



Mr. Nilesh Patel
Sr. Chemist

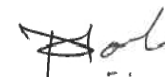
Mr. Nitin Tandel
Technical Manager

RESULTS OF BORE HOLE WATER

SR.NO.	TEST PARAMETERS	UNIT	Pump House-1	Pump House-2	Pump House-3	Near Unloading bays	Near ETP	TEST METHOD
			04-08-2022	04-08-2022	04-08-2022	04-08-2022	04-08-2022	
1.	pH @ 25 ° C	--	8.44	8.02	8.06	7.79	7.6	IS 3025(Part 11)1983
2.	Salinity	ppt	3.4	0.79	0.81	1.12	11.64	APHA 23 rd Ed.,2017,2520 B
3.	Oil & Grease	mg/L	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	BDL(MDL:2.0)	IS 3025(Part39)1991, Amd. 2
4.	Hydrocarbon	mg/L	Not Detected	Not Detected	Not Detected	Not Detected	Not Detected	GC/GCMS
5.	Lead as Pb	mg/L	0.064	0.072	0.044	0.034	0.042	IS 3025 (PART 47) 1994
6.	Arsenic as As	mg/L	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	BDL(MDL:0.01)	APHA 23 rd Ed.,2017,3114-C
7.	Nickel as Ni	mg/L	0.114	0.101	0.09	0.069	0.105	IS 3025 (PART 54) 2003
8.	Total Chromium as Cr	mg/L	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	IS 3025 (PART 52) 2003
9.	Cadmium as Cd	mg/L	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	BDL(MDL:0.003)	IS 3025(PART 41) 1992
10.	Mercury as Hg	mg/L	BDL(MDL:0.001)	BDL(MDL:0.001)	BDL(MDL:0.001)	BDL(MDL:0.001)	BDL(MDL:0.001)	APHA 23 rd Ed.,2017, 3112-B
11.	Zinc as Zn	mg/L	0.132	0.246	0.129	0.122	0.197	IS 3025(PART 49) 1994
12.	Copper as Cu	mg/L	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	BDL(MDL:0.05)	IS 3025 (PART 42) 1992
13.	Iron as Fe	mg/L	0.12	0.85	0.79	1.12	0.94	IS 3025(PART 53) 2003
14.	Insecticides/Pesticides	µg/L	Absent	Absent	Absent	Absent	Absent	USEPA 8081 B
15.	Depth of Water Level from Ground Level	meter	1.9	2.1	1.95	2.15	2	--



Mr. Nilesh Patel
Sr. Chemist

Mr. Nitin Tandel
Technical Manager

Minimum Detection Limit

Ambient Air Quality Monitoring

Sr. No.	Test Parameter	Unit	MDL
1	Particulate Matter (PM10)	µg/m ³	5 µg/m ³
2	Particulate Matter (PM2.5)	µg/m ³	5 µg/m ³
3	Sulphur Dioxide (SO ₂)	µg/m ³	4 µg/m ³
4	Nitrogen Dioxide (NO ₂)	µg/m ³	5 µg/m ³
5	Carbon Monoxide (CO)	mg/m ³	0.01 mg/m ³
6	Ammonia (NH ₃)	µg/m ³	5 µg/m ³
7	Ozone (O ₃)	µg/m ³	5 µg/m ³
8	Lead (Pb)	µg/m ³	0.5 µg/m ³
9	Nickle (Ni)	ng/m ³	1 ng/m ³
10	Arsenic (As)	ng/m ³	1 ng/m ³
11	Benzene	µg/m ³	1µg/m ³
12	Benzo(o)Pyrene	ng/m ³	0.1 ng/m ³
14	Hydro Carbon	µg/m ³	1 µg/m ³

Stack Emission Monitoring

Sr. No.	Test Parameter	Unit	MDL
1	Suspended particulate matter	mg/Nm ³	2 mg/Nm ³
2	Sulphur Dioxide SO ₂	mg/Nm ³	4 mg/Nm ³
3	Oxides of Nitrogen NO _x	mg/Nm ³	5 mg/Nm ³

ETP Water			
Sr. No.	Test Parameter	Unit	MDL
1	Colour	Pt. Co. Scale	5
2	pH @ 27 ° C	--	2
3	Temperature	OC	5
4	Total Suspended Solids	mg/L	4
5	Total Dissolved Solids	mg/L	4
6	COD	mg/L	2
7	BOD (3 days at 27 OC)	mg/L	1
8	Chloride (as Cl) -	mg/L	1
9	Oil & Grease	mg/L	2
10	Sulphate (as SO ₄)	mg/L	1
11	Ammonical Nitrogen	mg/L	2
12	Phenolic Compound	mg/L	0.1
13	Copper as Cu	mg/L	0.05
14	Lead as Pb	mg/L	0.01
15	Sulphide as S	mg/L	0.05
16	Cadmium as Cd	mg/L	0.003
17	Fluoride as F	mg/L	0.2
18	Residual Chlorine	mg/L	0.1
19	Percent Sodium	%	--
20	Sodium Absorption ratio	--	--

MARINE WATER			
Sr. No.	Test Parameter	Unit	MDL
1	pH	--	5
2	Temperature	oC	5
3	Total Suspended Solids	mg/L	4
4	BOD (3 Days @ 27oC)	mg/L	1
5	Dissolved Oxygen	mg/L	0.2
6	Salinity	ppt	0.01
7	Oil & Grease	mg/L	2
8	Nitrate as NO ₃	μmol/L	0.4
9	Nitrite as NO ₂	μmol/L	0.04
10	Ammonical Nitrogen as NH ₃	μmol/L	0.8
11	Phosphates as PO ₄	μmol/L	0.4
12	Total Nitrogen	μmol/L	2.2
13	Petroleum Hydrocarbon	μg/L	0.1
14	Total Dissolved Solids	mg/L	4
15	COD	mg/L	2

Sea SEDIMENT			
Sr. No.	Test Parameter	Unit	MDL
1	Organic Matter	%	0.5
2	Phosphorus as P	µg/g	1
3	Texture	--	--
4	Petroleum Hydrocarbon	µg/g	0.1
5	Aluminum as Al	%	0.1
6	Total Chromium as Cr+3	µg/g	2
7	Manganese as Mn	µg/g	1
8	Iron as Fe	%	0.1
9	Nickel as Ni	µg/g	1
10	Copper as Cu	µg/g	1
11	Zinc as Zn	µg/g	1
12	Lead as Pb	µg/g	1
13	Mercury as Hg	µg/g	0.05

BORE HOLE WATER

Sr. No.	Test Parameter	Unit	MDL
1	pH @ 25 ° C	--	5
2	Salinity	ppt	--
3	Oil & Grease	mg/L	2
4	Hydrocarbon	mg/L	0.1
5	Lead as Pb	mg/L	0.01
6	Arsenic as As	mg/L	0.01
7	Nickel as Ni	mg/L	0.02
8	Total Chromium as Cr	mg/L	0.05
9	Cadmium as Cd	mg/L	0.003
10	Mercury as Hg	mg/L	0.001
11	Zinc as Zn	mg/L	0.05
12	Copper as Cu	mg/L	0.05
13	Iron as Fe	mg/L	0.1
14	Insecticides/Pesticides	µg/L	0.1
15	Depth of Water Level from Ground Level	meter	--

Annexure – 3

Details of Greenbelt Development at APSEZ, Mundra

Total Green Zone Detail Till Up to September – 2022					
LOCATION	Area (In Ha.)	Trees (Nos.)	Palm (Nos.)	Shrubs (SQM)	Lawn (SQM)
SV COLONY	71.66	34920.00	7962.00	69696.00	100646.00
PORT & NON SEZ	81.61	149359.00	19220.00	75061.78	62966.38
SEZ	116.60	227120.00	20489.00	220583.60	28162.03
MITAP	2.52	8168.00	33.00	3340.00	4036.00
WEST PORT	109.37	258252.00	70831.00	24612.00	22854.15
AGRI PARK	8.94	17244.00	1332.00	5400.00	2121.44
SOUTH PORT	14.45	27530.00	3470.00	3882.00	3327.26
SAMUDRA TOWNSHIP	57.27	63722.00	11834.00	23908.89	47520.07
PRODUCTIVE FARMING (VADALA FARM)	23.79	27976.00	0.00	0.00	0.00
TOTAL (APSEZL)	486.19	814291.00	135171.00	426484.27	271633.33
		Total Saplings: 949462.00 Nos.			

Details of Mangrove Afforestation done by APSEZ

Sl. no.	Location	District	Area (Ha)	Duration	Species	Implementation agency
1	Mundra Port	Kutch	24	-	Avicennia marina	Dr. Maity, Mangrove consultant of India
2	Mundra Port	Kutch	25	-	Avicennia marina	Dr. Maity, Mangrove consultant of India
3	Luni/Hamirmora (Mundra,)	Kutch	160.8	2007 - 2015	Avicennia marina, Rhizophora mucronata, Ceriops tagal	GUIDE, Bhuj
4	Kukadsar (Mundra)	Kutch	66.5	2012 - 2014	Avicennia marina	GUIDE, Bhuj
5	Forest Area (Mundra)	Kutch	298	2011 - 2013	Avicennia marina	Forest Dept, Bhuj
6	Jangi Village (Bhachau)	Kutch	50	2012 - 2014	Avicennia marina	GUIDE, Bhuj
7	Jakhau Village (Abdasa)	Kutch	310.6	2007-08 & 2011-13	Avicennia marina, Rhizophora mucronata, Ceriops tagal	GUIDE, Bhuj
8	Sat Saida Bet	Kutch	255	2014-15 & 2016-17	Avicennia marina & Bio diversity	GUIDE, Bhuj
9	Dandi Village	Navsari	800	2006 - 2011	Avicennia marina, Rhizophora mucronata, Ceriops tagal	GEC, Gandhinagar
10	Talaja Village	Bhavnagar	50	2011-12	Avicennia marina	Forest Dept, Talaja
11	Narmada Village	Bhavnagar	250	2014 - 2015	Avicennia marina	GEC, Gandhinagar
12	Malpur Village	Bharuch	200	2012-14	Avicennia marina	SAVE, Ahmedabad
13	Kantiyajal Village	Bharuch	50	2014-15	Avicennia marina	SAVE, Ahmedabad
14	Devla Village	Bharuch	150	210-16	Avicennia marina	SAVE, Ahmedabad
15	Village Tala Talav (Khambhat)	Anand	100	2015 - 2016	Avicennia marina	SAVE, Ahmedabad
16	Village Tala Talav (Khambhat)	Anand	38	2015 - 2016	Avicennia marina	GEC, Gandhinagar
17	Aliya Bet, Village Katpor (Hansot)	Bharuch	62	2017-18	Avicennia marina & Rhizophora spp.	GEC, Gandhinagar
18	Kukadsar- (Bhadeswar- Mundra)	Kutch	250	2021-22	Avicennia marina	Shreeji Enterprise
Total			3140			

Annexure – 4

RISK ASSESSMENT STUDY AND PREPARATION OF CONTINGENCY PLAN FOR MARINE OIL SPILLS AT ADANI PORTS AND SPECIAL ECONOMIC ZONE LTD., MUNDRA



Final Report

JULY 2022

Client



**ADANI PORTS AND SPECIAL ECONOMIC ZONE LTD
Mundra**



Environ Software Pvt. Ltd.

#60/4, Environ Towers, 4th Floor, Hosur Main Road, Electronic City, Bangalore - 560 100

Certificate of Endorsement

I hereby certify that:

1. The oil spill contingency plan for the facility under my charge has been prepared with due regard to the relevant international best practices, international conventions, and domestic legislation.
2. The nature and size of the possible threat including the worst-case scenario, and the resources consequently at risk have been realistically assessed bearing in mind the probable movement of any oil spill and clearly stated.
3. The priorities for protection have been agreed, taking into account the viability of the various protections and clean up options and clearly spelt out.
4. The strategy for protecting and cleaning the various areas have been agreed and clearly explained.
5. The necessary organization has been outlined, the responsibilities of all those involved have been clearly stated and all those who have a task to perform are aware of what is expected of them.
6. The levels of equipment, materials and manpower are sufficient to deal with the anticipated size of spill. If not, back-up resources been identified and, when necessary, mechanisms for obtaining their release and entry to the country have been established.
7. Temporary storage sites and final disposal routes for collected oil and debris have been identified.
8. The alerting and initial evaluation procedures are fully explained as well as arrangement for continual review of the progress and effectiveness of the clean-up operation.
9. The arrangement for ensuring effective communication between shore, sea and air have been described.
10. All aspects of plan have been tested and nothing significant found lacking.
11. The plan is compatible with plans for adjacent areas and other activities.
12. The above is true to the best of my knowledge and belief.
13. I undertake to keep the plan updated at all times and keep the Indian Coast Guard informed of any changes through submissions of a fresh certificate of endorsement.

Seal

Signature :

Name

Designation : Dy. Conservator

Organization: Adani Ports and SEZ Limited, Mundra

Date:

Place:

CONTINGENCY PLANNING COMPLIANCE CHECKLIST

Port Authority: Adani Ports & SEZL

Description		Compl ed Yes/ No	Remarks
RISK ASSESSMENT			
1	Whether the facility produces/ handles/ uses/ imports/ stores any type of petroleum product	Yes	Petroleum products are directly transferred from vessels through pipelines
2	Whether risk assessment is done	Yes	Chapter-2 Page No. 17 & Chapter-4 Part-B report
3	Who did the risk assessment		Environ Software Pvt Ltd
4	Whether maximum volume of oil spill that can occur in the worst-case scenario is considered	Yes	25000 T Chap2, refer Para 2.5.3-page No: 21 & Chapter-4 Part-B report
5	Whether relative measure of the probability and consequences of various oil spills including worst case scenario are taken into account	Yes	Chapter2 refer para 2.5.3 Page No. 23 & Chapter-4 Part-B report
6	Whether all types of spills possible in the facility are considered including Grounding, Collision, Fire, Explosion, Rupture of hoses	Yes	Chapter2 refer para 2.1.1 Page No. 17 & Chapter-4 Part-B report
7	Please specify the list of oils considered for risk assessment	Crude, HSD & Fuel Oil	Chapter2 refer para 2.8 Page No. 24 & Chapter-4 Part-B report
8	Whether the vulnerable areas are estimated by considering maximum loss scenario and weather condition	Yes	Chapter2 refer para 2.12 Page No. 31
9	Whether impacts on the vulnerable areas are made after considering the Marine protected areas, population, fishermen, saltpans, mangroves, corals and other resources within that area	Yes	Chapter2 refer para 2.12- & 2.13-Page No. 31,32 & Chapter-3 Part-C report
10	Whether measures for reduction of identified high risks are included by reducing the consequences through spill mitigation measures	Yes	Chapter7 refer fig.7.1 Page No. 66
11	Whether steps have been considered to reduce risks to the exposed population by increasing safe, distances by acquiring property around the facility, if possible	Yes	Chapter 7 refer fig 7.1 Page No. 66
12	Whether risk levels are established for each month after considering the probability with tide and current and consequences of each such spill	NA	
13	Whether prevention and mitigation measures are included in the plan	Yes	Chapter8 refer para 8.1 Page No 84
14	Whether the spill may affect the shoreline. (length of the shoreline with coordinates)	Yes	Part-B report, chapter 5-OS modelling tables (Jan, July, Oct) page nos. 58-66
15	Whether time taken the oil spill to reach ashore	Yes	Part-B report, chapter 5-OS

	in each quantity of spill in various months are mentioned in the plan		modelling tables (Jan, July, Oct) page nos. 58-66
16	Whether sensitivity mapping has been carried out	Yes	Part-C report, chapter 3, refer para 3.1-page no. 5
17	Does the sensitivity mapping clearly identify the vulnerable areas along with MPAs, corals, fishermen community, salt pans, mangroves and other socio- economic elements in the area	Yes	Part-C report chapter 3, refer para 3.1-page no. 5
18	Do the sensitivity maps indicate area to be protected on priority	Yes	Part-C report Annexure-1 refer fig A.1.8-page no. 37
19	Does the map indicate boom deployment locations	Yes	Part-C report Annexure-1 refer fig A.1.1(a), (b)-page no. 35
20	Whether any Marine. Protected Area will be affected	Yes	Part-C report chapter 3, refer para 3.15-page no. 17
21	Whether total number of fishermen likely to be affected is mentioned in the plan	No	
22	Whether any salt pan in the area is going to be affected	No	
23	Whether any mangroves in the area will be affected by a spill	No	
Preparedness			
24	Whether any containment equipment is available	Yes	Chapter4, refer para 4.2 Page No. 43
25	Whether any recovery equipment is available	Yes	Chapter4 refer para 4.2 Page No. 43
26	Whether the facility is having any temporary storage capacity	Yes	Chapter4 refer para 4.1 Page No. 43
27	Whether location of the oil spill response equipment is mentioned in the plan	Yes	Chapter4 refer para 4.1 Page No. 43
28	Whether suitable vessels available for deploying the boom, skimmer etc	Yes	Chapter4 refer para 4.4 Page No. 44
29	Whether OSD held with facility	Yes	5000 Ltrs – Page No: 50
30	Whether the OSD held with the facility is approved for use in Indian waters	Yes	
31	Whether the facility has MoU with other operators for tier-1 preparedness	Yes	Oil companies, HMEL Operators
32	Whether the list of oil spill response equipment available with each agency in MoU is deliberated	Yes	Chapter 9 refer para 9.1 page no. 89
33	Whether the facility has any MoU with private OSRO	Yes	Chapter 9 refer para 9.4 page no. 91
34	Whether the procedure for evoking the mutual aid is clearly described in the plan	Yes	
35	Whether additional manpower is available	Yes	Chapter 10 refer para 10.2.3 page no. 106
36	Whether list of approved recyclers is mentioned in the plan	Yes	Chapter 10 refer para 10.2.1 Page No 105
37	Whether NEBA (Net Environmental Benefit	Yes	Part-D report, chapter 1,

	Analysis) has been undertaken		refer 1.2-page no. 2
38	Whether the areas from priority protection have identified in the plan	Yes	Part-D report, chapter 2, refer para 2.2-page no. 13
39	Whether relevant authorities and stakeholders were consulted for NEBA and during the areas for priority protection	Yes	Part-D report chapter 3
40	Whether District administration has been appraised of the risk impact of oil spills?	Yes	Part-D report
Action Plan			
41	Whether the plan outlines procedure for reporting of oil spills to Coast Guard	Yes	Chapter 2, refer para 2.6-page no. 22
42	Whether the oil spill response action is clearly mentioned	Yes	Chapter 3, refer para 3.1-page no. 36
43	Whether the action plan includes all duties to be attended in connection with an oil spill	Yes	Chapter 3, refer para 3.1 page no. 36
44	Whether the action plan includes key personnel by their names and designation viz. COO, ICO	Yes	Chapter 5-page no. 54
45	Whether alternate coverage is planned to take care of the absence of a particular person [in cases where action plan is developed basis names]	Yes	
46	Whether the plan includes assignment of all key coordinators viz. the Communication Controller, Safety Coordinator, Emergency management team, Administration and Communication Coordinator and Safety Coordinator	Yes	Chapter 10 page no. 93
47	Whether contact directory containing numbers of key response and management personnel is intimated in the plan	Yes	Chapter10 Page No. 93
48	Whether approved recyclers are identified for processing recovered oil and oily debris	Yes	Chapter10 Page No. 104
49	Whether the shoreline likely to be affected is identified	Yes	
50	Whether final report on the incident is submitted to CGHQ as per NOS-DCP 2015	NA	
51	Whether the spill incident and its consequences are informed to fishermen and other NGOs for environment protection through media	NO	
Training and Exercises			
52	Whether mock fire I emergency response drills are specified in the plan	Yes	Chapter 5 refer para 5.2, page no. 54
53	Whether the mock drills cover all types of probable oil spills	Yes	Chapter 5 refer para 5.2, page no. 54
54	Whether the plan mentions list of trained manpower	Yes	Chapter 5 refer para 5.3, page no. 55
55	Whether records for periodic mock drills are maintained in a well defined format	Yes	Quarterly
56	Whether the plan to updated according to the findings in mock-drills and exercises	Yes	

57	What is the frequency of updation / review of contingency plan?	Yes	As an when required
58	Periodicity of joint exercise with mutual aid partners	Yes	
59	Frequency of mock-drills for practice	Yes	Twice in a year Chapter 12 Page no.131
60	Whether the records for periodic mock drills are maintained in a well defined format	Yes	Chapter 5
61	Frequency of updation / review of contingency plan	Yes	As an when required

We, hereby, declare that the all information appended above and true and correct to my knowledge or belief

Date _____ Chief Conservator / Installation Manager

VERIFIED

Date _____ (District Commander ICG)
or his representative

Date _____ Regional Commander
ICG)or his representative

This is to state that at the request of Adani Ports & SEZL (AP &SEZL), the undersigned persons have prepared the Oil Spill Contingency Plan (OSCP). This OSCP has been prepared for oil spillage assessed based on the Risk Assessment carried out for various Port activities including loading / unloading operations of Crude / HSD / FO at berths, SPM, subsea pipeline leakage and Vessel collision / Grounding.

CONFIDENTIALITY CLAUSE

The report has been prepared based on studies 1. Hydrodynamic, 2. Oil Spill fate and weathering characteristics 3. Environmental Sensitivity Mapping and 4. NEBA carried out for preparation of OSCP for Adani Ports & SEZL as per the work order dated 19th February, 2022 and is considered confidential. No part of this report may be release to any outside organization unless explicitly advised by the owners in writing.

Issued By:
Environ Software Pvt Ltd

Prepared by

Dr N M Anand

Dr G S Reddy

Dr. Rashmi

Reviewed by
Ms. Smitha, Environmental Engineer

Report Revision Record

Document No.		ENVR 2022-003-R1			Page:	

Introduction of

ABOUT ENVIRON

Environ Software Pvt. Ltd.

Environ Software (P) Ltd was incorporated in October 1998 and is located at Bangalore- the Silicon Valley of INDIA. It has a team of highly skilled and dedicated staff, specializing in Coastal Engineering, Hydraulics, Mechanical Engineering and Computer Science & Engineering. Environ is a multi-disciplinary software development and consulting firm focusing primarily on solutions to problems involving Air, Water and Soil pollution through the in-house, state-of-the-art computational tools. It is capable of solving a wide variety of coastal and marine pollution related problems that include prediction of currents and tides, flood forecasting, morphological changes of estuarine bed and effects on marine population due to discharge of various industrial pollutants and construction of marine structures.

The company is also capable of predicting the spread of various pollutants in air media, emitted from the industries and vehicles. Environ also provides numerical solution to the problems related to sub-surface flows and transport of pollutants. The company also provides full service on field monitoring studies to measure and assess conditions in oceans, coastal areas, lakes, rivers and in air pollution monitoring.

Apart from dealing with complex environmental issues the company is developing a sophisticated Computational Fluid Dynamics (CFD) software, with appropriately chosen numerical methods and physical models for solving Fluid flow, Heat Transfer and Radiation problems. It is capable of solving incompressible, compressible, and two phase

Hydrodyn™



flows etc, with different integrated solvers. The company is also concentrating on the development of dedicated software for a specific application because the user is more oriented in many other things than looking for new developments in numerical methods.

Environ products are absolutely user friendly which requires minimal training. The highlights of the products of Environ are interactive, high quality Pre- and Post-Processor utilities which promises enhanced performance.

Environ was developed softwares for Library Automation, Institutional Management and Company Automation etc. based on client/Server, Internet/e-Business and Wireless Application tools.

STRATEGIC AREAS

Scientific Simulation Software

Scientific simulation software products are self-contained, absolutely user friendly and integrated with pre- and post processor utilities.


- Air Pollution Simulation Models (APSM)
- Surface Water Pollution Simulation Models (SWPSM)
- Ground Water Pollution Simulation Models (GWPSM)
- Noise Pollution Simulation Models (NPSM)
- Fluid Dynamics Simulation Models (FDSM)

Consultancy Services offered

Internet and e-Business Development

- Complete e-business solution
- Business to Customer and Business to Business Solutions
- Web Design and Consultancy
- Support & Maintenance of launched web sites
- Wireless Applications

Client/Server Applications

	Adani Ports and Special Economic Zone Ltd, Mundra	Conetnts	Rev.No: 03 Dt: 30 th July 2022 Doc No: ENVR 2022-003-192
---	--	----------	--

- Modelling of Air, Water, Ground Water Pollution & Fluid Dynamic and Heat Transfer Applications
- Environmental Modelling & Impact Assessment
- Risk Assessment/Analysis
- Hazardous Waste water Management
- Library Management System for complete library automation
- Customized Application Development viz. Inventory control, Accounts etc.
- Medical Transcription Monitoring System

1. Development of Scientific Simulation Software for

- Air Pollution, Surface Water pollution and Ground Water Pollution and Noise pollution problems

2. Consultancy Services offered for

- Modelling of Air, Water, Ground Water Pollution & Fluid Dynamic and Heat Transfer Applications
- Environmental Modelling & Impact Assessment
- Risk Assessment/Analysis, Hazardous Waste water Management

3. Internet and e-Business Developmentr

- Complete e-business solution
- Business to Customer and Business to Business Solutions
- Web Design and Consultancy
- Support & Maintenance of launched web sites
- Wireless Applications

4. Client/Server Applications

- Library Management System for complete library automation
- Customized Application Development viz. Inventory control, Accounts etc.
- Medical Transcription Monitoring System.

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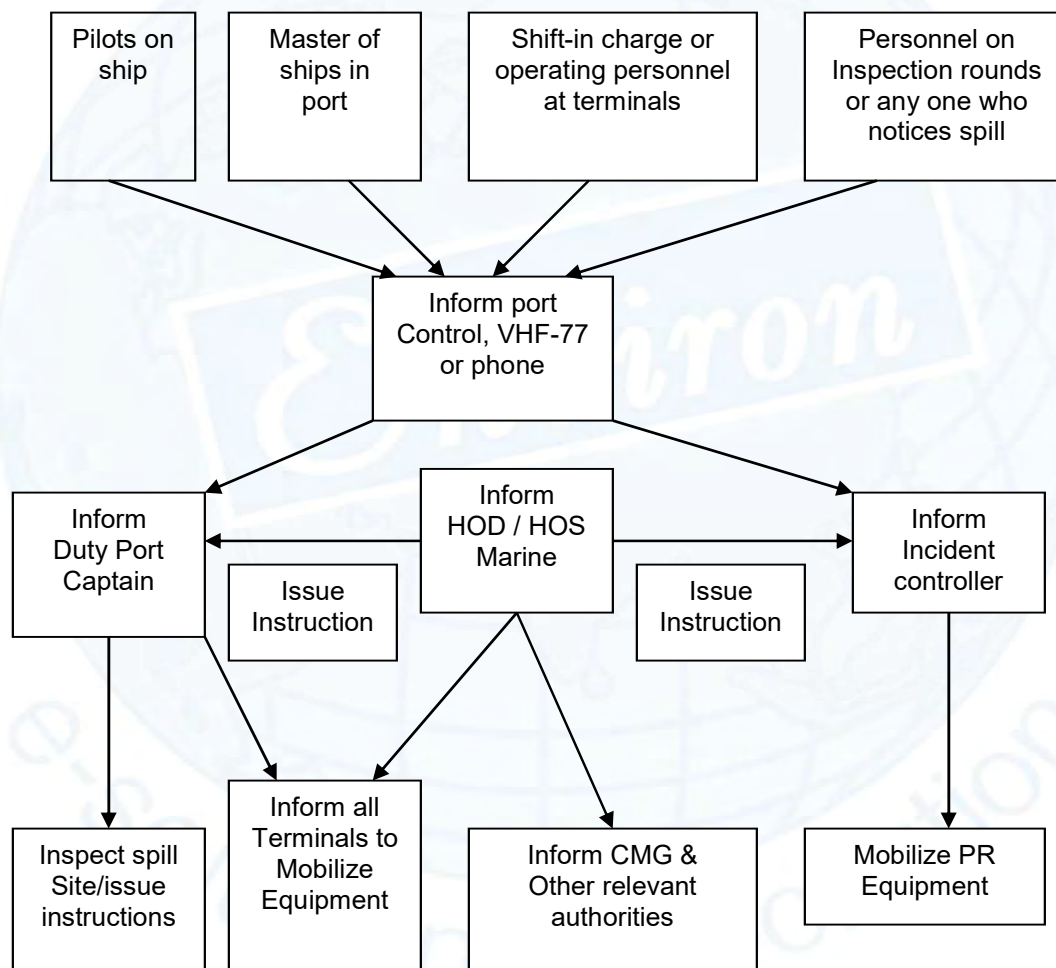
ABBREVIATIONS

ADIOS	Automated Data Inquiry for Oil Spills
CC	Communications Coordinator
CCA	Central Coordinating Authority
CGHQ	Coast Guard Head Quarters
CIC	Chief Incident Controller
CISF	Central Industry Security Force
CMG	Crisis Management Group
CMT	Crisis Management Team
COC	Communication and Operations Center
CTTL	Chemical Terminal Trombay Ltd.
DCA	District Coordinating Authority
DCC	District Contingency Committee
DHQ	Coast Guard District Head Quarters
DNV	Det Norske Veritas
ECC	Emergency Control Center
EG	Environment Group
ESI	Environmental Sensitivity Index
HFO	Heavy Fuel Oil
HM	Harbour Master
IAP	Incident Action Plan
IC	Incident Controller
IDRN	Indian Disaster Resource Network
IM	Incident Manager
IMD	India Meteorological Department
IMO	International Maritime Organization
IMT	Incident Management Team
IOCL	Indian Oil Corporation Ltd.
IPIECA	International Petroleum Industry Environmental Conservation Association
JD	Jawahar Dweep
LAG	Local Action Group
LCA	Local Combat Agency
LO	Logistics Officer
LST	Local Action Group Support Team
MARPOL 73/78	International Convention for the Prevention of Pollution from ships 1973 as modified by the protocol of 1978
MMd	Mercantile Marine Department
MoU	Memorandum of Undertaking
MPC	Marine Pollution Coordinator
MRU	Marine Response Unit
NEBA	Net Environmental Benefit Analysis
NFPA	National Fire Protection Association
NOS-DCP	National Oil Spill Disaster Contingency Plan
NRT	National Response Team
OPRC Convention	International Convention on Oil Pollution Preparedness, Response and Co-operation 1990
OSC	On screen Coordinator

OSD	Oil Spill Dispersant
OSR	Oil Spill Response
OSRO	Oil Spill Response Organization
OSRO-M	Oil Spill Response Organization-Manager
OSRO-S	Oil Spill Response Organization-Specialist
PC	Port Control
POC	Participating Oil Company
POL	Petroleum, Oil and Lubricants
SA	Statutory Agency
SC	Shoreline Coordinator
SCBA	Self-Contained Breathing Apparatus
SRV	Spill Response Vessel
UNCLOS	United Nations Convention on Laws of the Sea
VHF	Very High Frequency

OILSPILL CONTINGENCY PLAN

Contingency Chart to deal with Oil Spill



FINAL MEASURES

- Coordinate at District, State, National level including MOST if crisis level 2 or 3
- Informs Coast Guard-clean up contractors
- Restore berth operational
- Question witnesses
- Complete maritime accident report
- Give press reports
- Survey and cost damage to port installation
- Hold meeting of all concerned parties
- Seek compensation
- Distribute final report to concerned authorities.

PREFACE

Adani Ports and SEZ Limited, Mundra has been awarded the project to M/s Environ Software Pvt Ltd to carry out the Risk Assessment Study, Sensitivity area mapping and preparation of Oil Spill Contingency Plan for Tier-1 Oil Spill Response (OSR) facility for Adani Mundra Ports & SEZL. This report contains the Strategy Plan & operation plan which describes the scope of the plan including geographical coverage, oil spill modeling studies, perceived risks, spill response and clean-up strategy, equipment, storage facilities, responsibilities and action plans, communication, etc.

The report also presents the characteristics and weathering processes of oil, the impact of oil spills on the marine environment and agencies to be informed in case of emergency. The report elaborates on the strategy plan for the oil spill as per IMO guidelines as well as the responsibilities of regional and national oil spill combating agencies.

Marine sensitivity Atlas has been prepared for areas all along the coasts of Gulf of Kutch region. Environmental sensitivity mapping also done based on the available data of environmental, biological and industrial information.

The report also includes specific instructions for responders, once the spill occurs, response plan based on NEBA studies for combating operations for spilled oil. This is to ensure that emergency action by responders gets underway promptly and in an orderly manner. The statutory regulations, area operations, training and competence also included in the report.

We express our gratitude to Mr. Yogesh Nandaniya, Mr. Sudhakar Singh, Capt. Sachin Srivastava Head-Marine Services, Mr. Sanjay Kewalramani COO-TAHSL, Capt. Rajat Garg, Mr. Mangal Choudhary of Adani Ports & SEZ Ltd for their assistance and suggestions during the preparation and successful completion of this project. We are thankful to the above officers for providing information on oil spill contingency plan and acknowledge the valuable information provided by them.

Dr. G. S. Reddy
(Managing Director)

EXECUTIVE SUMMARY

Adani Port and SEZ Limited, Mundra handles the majority of its Cargo and Liquid products traffic through the South and West port terminals. There are several berths and Jetties at Mundra for berthing of cargos. Two subsea pipelines connect the onshore to the IOCL, HEML SPMs. There are 11 Container Berths, 16 Multi-purpose Berths, 1 LNG Jetty and two SPMs with back-up facilities at Mundra for berthing cargo vessels and oil tankers. Two subsea pipelines connect the SPMs (IOCL and HEML) to onshore oil terminals at Mundra.

The location of Cargo Berths, SPMs and marine facilities are situated at AP & SEZL at approximately Easting (m) Easting (m) 572000 and Northing (m) 2515500. The berths are Located in the North bank of Gulf of Kutch at Mundra. The berths are operating for cargo operability and potential to meet the future trends. Sufficient clearance to the existing surroundings has been maintained, including a minimum encroachment into the greenbelt and adequate distance to populated areas. The layout of the complex allows space for future extension, without compromising desired safety separation distances within the complex or to adjacent port activities.

The main objective of the study to carryout risk analysis of oil spills for various activities of port operations and to the assess the impact of major accidental hazards from the facilities on the marine population and property within and outside the battery limit of the facilities and on coastal environment. Results of the study will be useful in preparation of response plan for containment of oil spills, in case of that may occur during loading / unloading operations / accidents. The results will also be useful in developing a meaningful emergency and response plan.

At present Adani Port and SEZ Limited, Mundra has responsibility to deal with Tier-1 oil spill within port limits. The Adani Port and SEZ Limited, Mundra has entered into MOU with neighboring ports and others to deal with Oil spills. The funding is by ports and others. The Consultant assessed the OSR Equipment available with the Port and agencies in the vicinity of Adani Port and SEZ Limited, Mundra. The existing mechanism to deal with Tier-1 oil spill response through a specialist agency (where there is no capital cost and manpower by the Adani Port and SEZ Limited, Mundra is appropriate in the present circumstances.

Based on Gap Analysis a new Equipment list is suggested which incorporates some of the recommendations of NOS DCP-2018 and a comparative chart provides justification for the variance from NOS DCP-2018.

The following studies were carried out as integral part of Oil Spill Contingency Plan

A. Quantitative Risk Assessment of oil spill for AP & SEZL

The oil spill risks at Adani Port and SEZ Limited, Mundra are evaluated consideration of probability of a spill occurring and the consequences. The risk assessment has been made considering many factors i.e. Frequency of vessel movement, Operation time of the port, Vessel condition, Performance of vessel crew, Traffic density, Weather conditions, Type of oils handling, relevant past data, identification of Hazard, Frequency, Consequence and risk estimation.

After carrying out the detailed study of offshore facilities which include the surface facilities viz., platforms, berths / Jetties, vessels and subsurface pipelines and all other associated infrastructure required for port operations of Adani Port and SEZ Limited, Mundra the following are the causes of spill scenarios are identified.


- Operations at Berth
- Spills due to Collision/Grounding in the Tanker route
- Bunker/ fuelling operations
- Ship distress / sinking
- Spill due to rupture in subsea pipeline corridor (size of crack-1")
- Rupture of export line due to movement and landing along the coast.
- Bunkering of HSD / Crude for vessels

Based on the above factors and failure frequency of port operation facilities, the following spill quantity are estimated.

- Spill due to Loading arm failure at Jetty: (167 m3, at pumping rate of 10000 m3/h crude oil for 1 min)
- Spill due to rupture of sub-sea crude oil pipeline from refinery to shore tanks: (2611 tons of crude for 36 hrs)
- Spill due to Tanker Collision at Jetty having capacity between 1,00,000-3,00,000 metric tons (25000 tons)
- Spill due to collision or grounding in the Tanker route (25000 tons)

The following spill locations were identified based on port operations.

- Crude oil spill of 700t at selected SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 700t at selected West Port(S5), Vessel route(S7), LNG Jetty(S8), South basin (S9), Mundra Ports(S11), MICT/AMCT(S12)
- Crude oil spill of 10000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Crude oil spill of 25000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 100t at selected West Port (S5, S6), LNG Jetty(S8), South basin (S9,

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- S10), Mundra Ports(S11), MICT/AMCT(S12), East Basin(S13), North Basin(S14)
- HSD oil spill of 50t at selected West Port(S5), LNG Jetty(S8), South basin (S9), Mundra Ports(S11)
- HSD oil spill of 20t at selected West Port(S6), South basin (S10)

Continuous Spills

- Crude oil spill of 10000 m3/hr for 1 min at selected SPM-HMEL(S1), SPM-IOCL(S2)
- Crude oil spill of 10000 m3/hr for 1 min at selected VLCC Jetty (S15)
- Crude oil spill of 10000 m3/hr for 1 min at sub-sea pipeline route (S3)

The details for estimating the quantitative risk assessment at spill locations are discussed in **PART-B-OILSPILL MODELING STUDIES** of the report.

B. Assess Oil Spill trajectory in the worst-case scenario in different weather and sea conditions;

The prediction of fate and transport of oil spill plays a major role in the analysis of risks due to oil spills. It is computed based on the surface water currents and wind speed

Modeling the hydrodynamic processes is an integral part of modeling of fate and transport of oil spills. The basic oil-spill model developed at Environ Software (P) Ltd was used in the present work to estimate risk assessment due to oil spills for various weathering and meteorological conditions.

Hydrodynamic modeling studies carried out using the Hydrodyn-FLOSOFT for predicting tidal levels and current for various seasons (Pre-monsoon (January), SW Monsoon (May) and Post Monsoon (October). For all possible port facilities, spring and neap tide conditions has been simulated. The details for Hydrodynamic modeling studies are discussed in **PART-A-HYDRODYNAMIC MODELING STUDIES** of the report.

Fifteen spill locations at and around Adani Port and SEZ Limited, Mundra regions and 33 oil spill scenarios are considered for oil spill simulations.

Details of Oil Spill Scenarios

Table. 4.4. Details of Oil Spill Scenarios

Comp. Runs	Spill Location	WD (m)	Spill Qty	Type of oil	Spill Location Co-ordinates
A	SPMs				
1	SPM-HMEL (S1)	29.50	700 tons	Crude	69° 37' 23.19" E, 22° 40' 59.06" N
2			10000 tons	Crude	
3			25000 tons	Crude	
4			10000 m ³ /h for 1 min	Crude	
5	SPM-IOCL (S2)	28.45	700 tons	Crude	69° 39' 14.05" E, 22° 40' 47.21" N
6			10000 tons	Crude	
7			25000 tons	Crude	
8			10000 m ³ /h for 1 min	Crude	
B	VLCC Jetty				
9	Spill Location (S15)	15.71	700 tons	Crude	69° 40.78' E, 22° 43.6' N
10			10000 tons	Crude	
11			25000 tons	Crude	
12			10000 m ³ /h for 1 min	Crude	
C	Pipeline				
13	Crude oil spill of 2611 tons at the pumping rate of 12500 m ³ /hr (2611 Tons of crude for 36 hrs) along the pipeline corridor at a select (midway) point of subsea pipeline in the pipeline routes. -- Spill point: (S3)	21.20	12500 m ³ /hr for 3hr	Crude	69° 39' 43.35" E, 22° 42' 36.39" N
D	Tanker Route				
14	Instantaneous crude oil spill of 25000t along the tanker route at select location. Spill point: S4	22.54	25000 tons	Crude	69°32'11.38" E, 22°36'1.13" N
E	West Basin (berths)				
15	100 tons (due to Berthing incident/ collision) at the West Basin berths (FO) Spill point: S5	14.61	100 tons	FO	69°34'13.99" E, 22°45'15.54" N
16	50 Tons (due to Berthing incident/ collision (diesel oil tanks) at the West Basin berths (HSD)		50 tons	HSD	69°34'13.99" E, 22°45'15.54" N

	Spill point: S5				
17	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berths -- Spill point: S5		700 tons	FO	69°34'13.99" E, 22°45'15.54" N
18 & 19	In the maneuvering basin: <ul style="list-style-type: none"> 20 Tons of HSD oil due to Tug Impact (HSD) 100 Tons of FO due to Tug Impact Spill point: S6	14.48	20 Tons 100 Tons	HSD FO	69°34'22.75" E, 22°45'5.33" N
20	Along the vessel route at one location: Instantaneous oil spill of 700t along the tanker route at a select location. (FO): Spill point: S7	17.08	700 tons	FO	69°33'40.66" E, 22°43'36.31" N
F	LNG berth				
21	100 tons (due to Berthing incident/ collision) at the LNG berth (FO) -- Spill point: S8		100 tons	FO	69°33'40.66" E, 22°43'36.31" N
22	50 Tons (due to Berthing incident/ collision (diesel oil tanks)) at the LNG berth (HSD) --Spill point: S8	13.76	50 tons	HSD	69°33'40.66" E, 22°43'36.31" N
23	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth-- Spill point: S8		700 Tons	FO	69°33'40.66" E, 22°43'36.31" N
G	South Basin (berths)				
24	100 tons (due to Berthing incident/ collision) at the LNG berth (FO) -- Spill point: S9		100 Tons	FO	69°39'38.08" E, 22°43'32.54" N
25	50 Tons (due to Berthing incident/ collision (diesel oil tanks) at the South Basin berths (HSD) -- Spill point: S9	14	50 Tons	HSD	69°41'3.53" E, 22°43'50.33" N
26	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth -- Spill point: S9		700 Tons	FO	69°41'3.53" E, 22°43'50.33" N
27 & 28	At the turning circle: <ul style="list-style-type: none"> 20 Tons of HSD oil 	17	20 Tons 100 Tons	HSD FO	69°41'33.62" E, 22°44'6.49" N

	due to Tug Impact ○ 100 Tons of FO due to Tug Impact Spill point: S10				
H	MMPT				
	At the existing MPT1 berth: : Spill Point S11				69°42'20.45" E, 22°43'32.17" N
29	100 tons (due to Berthing incident/ collision) at the berth(FO) -- Spill point: S11		100 Tons	FO	69°42'20.45" E, 22°43'32.17" N
30	50 Tons (due to Berthing incident/ collision (diesel oil tanks)) at the berth (HSD) – Spill point: S11	20.80	50 Tons	HSD	69°42'20.45" E, 22°43'32.17" N
31	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth : Spill point S11		700 Tons	FO	69°42'20.45" E, 22°43'32.17" N
I	MICT / AMCT Berths:				
	At the existing MICT / AMCT Berths: : Spill point S12				69°42'56.30" E, 22°44'36.69" N
32	100 tons (due to Berthing incident/ collision) at the (FO) - Spill point S12		100 Tons	FO	69°42'56.30" E, 22°44'36.69" N
33	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth - Spill point S12	15.12	700 Tons	FO	69°42'56.30" E, 22°44'36.69" N

Hydrodyn-OILSOFT, a dedicated software for oil spill trajectory modeling was used for prediction of oil spill scenarios at selected locations in and around Adani Ports & SEZL facilities for various meteorological and hydrological conditions considering the worst-case oil spill scenario of instantaneous / continuous. The output of the model shall indicate the amount of spill that can take place and time taken by the spill (Hourly/Day basis) to reach the shoreline or protected areas such as mangroves, environmentally sensitive receptors, eco-sensitive zones, etc.). From the oil spill modelling studies, the following conclusion could be drawn.

- The spill volume and time taken to reach the coast and losses during its movement have been calculated.

- The percentage of spill volume reaching the coast, extent of oiling on the coast in metres, likely vulnerable areas, spill analysis, have been calculated.
- Resources such as tidal flats, islands and coastal areas which are likely to be threatened from oil spills have been identified.
- It can be concluded that the spills would move towards Sikka coast, Kalubar Island, Mundra Port and Vadinar coastal Zones during early of January.
- During the early of July, spills would move towards towards Kandla, Adani Port boundaries within 2 hours from spill start. Some spill scenarios such as Tanker Entry shows the spill staying in open ocean for long period of time.
- It can be noticed that the spill oil would reach Sikka and Vadinar coast. Some spill scenarios such as Tanker Entry, shows the spill staying in open ocean for long period of time.


The details for Oil spill trajectory and weathering studies are discussed in **PART-B- OIL SPILL FATE AND TRAJECTORY MODELING STUDIES** of the report.

C Environmental Sensitivity mapping of the areas likely to be affected by the oil spill

The objective of the study is to produce a tool for oil spill responders by providing an overview of resources vulnerable to oil spills, i.e. natural resources (Mangroves, Mudflats, Reef flats, Sandy Area, Sea Birds/Birds Nesting Area, Marine Mammals (Dolphins, Dugongs, Whales), Turtle Nesting Areas, Marine National Park, Marine Sanctuary, Forest Area) and Human activities (Fishing zones, Industrial sea water Intakes, outfall, Ports, jetties etc.)

The Environmental Sensitivity Index has been prepared based on the latest satellite information as well as available secondary data information of Gulf of Kutch region. This study is made as a part of the preparations for Risk Analysis study of oil spills in the Mundra region, Gulf of Kutch. The study covers the region between latitude Lat 22° 44' 18.89" N and longitude 69° 46' 42.67" is in Mundra region. The entire area of Gulf of Kutch has been divided into 12 zones and collected all marine sensitive information and prepared the Environmental sensitivity Index Mapping and Atlas based on IMO guidelines for the Adani Port and SEZ Limited, Mundra area.

Identified the most sensitive site and resources potentially exposed to oil spills due to the handling of crude oil in the Adani Port and SEZ Limited, Mundra region. The coastal sensitive areas including biological, industrial and socio-economic resources are identified and prepared Environmental Sensitivity Index (ESI) mapping of the areas likely to be affected by the oil spill. The details of ESI are discussed in **PART-C: SENSITIVITY INDEX MAPPING** of the report

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D. Oil Spill Response equipment and manpower to deal with the assessed quantity of the oil spill

Various response options (Mechanical equipment's, in-situ burning, dispersants and shoreline booming) have been discussed based on various spill scenarios of Adani Port and SEZ Limited, Mundra considering coastal marine sensitivity analysis of Gulf of Kutch region. The Net Environmental Benefit Analysis (NEBA) has been formulated considering all available response options for oil spills and selected the techniques that will provide the best opportunities to minimize consequences for the environment.

The study has been divided the potential relative Impact ranging from 1 (None) to 4(High). Likewise, the impact modification factor was also divided from 1 (None) to 4 (High) for four categories of response options (Mechanical equipment's, in-situ burning, dispersants and shore line booming). The intermediately ranges for both axes were then further divided to provide some more definition to the matrix. The risk ranking matrix for this NEBA was based on Environmental, Industrial and Biological sensitive areas risk assessment matrices generated.

Th NEBA process is to evaluate the consequences of Natural Attenuation, which serves as a baseline. All subsequent rankings are relative to the baseline, i.e., are conditions better or worse for each resource when using each individual response options. Using the risk ranking matrix requires estimating the proportion of the resource affected, and how long it will take the resource to recover. Based on the total impact mitigation score and ranking of High (4), Low (- 4) was assigned.

Based on the NEBA analysis selected best multiple response options are mechanical and dispersants among other response options available for APSEZL Mundra

NEBA studies has been carried out based on available response options to be prepared as a part of Oil Spill Contingency Plan for Adani Port and SEZ Limited, Mundra region. The details of NEBA studies are discussed in **PART-D: NET ENVIRONMENT BENEFIT ANALYSIS** of the report.

In accordance with the National Oil Spill Disaster Contingency Plan (NOSDCP) all the Ports are required to maintain Tier-I Oil Spill Response (OSR) facilities. Accordingly, Adani Port and SEZ Limited, Mundra has to set up and sustain Tier-I (up to maximum spill volume of 700 Tonnes) OSR facilities in Mundra in co-ordination with neighboring companies operating at these Ports. For this purpose, Adani Port and SEZ Limited, Mundra and other Participating Companies (HMEL) has executed a Memorandum of Understanding (MOU) for sustenance of Tier-1 OSR facilities for combating oil spills at and surrounding area within Mundra region. The following oil spill response facilities and required manpower are estimated based on risk assessment study

and oil weathering condition to deal with expected quantity of spill and should be placed in the vicinity of Adani Ports & SEZ Limited.

Sr. No.	ITEM	Minimum No. of operators/ workmen deployed on the equipment	Quantity / Unit
(1)	(2)	(3)	(4)
1	Operation and Management of OSR Centre at Adani Ports & SEZL as mentioned in column (3) including 2 VHF and 3 walkie talkie sets, computers & printers with furniture etc. and operating at 24 x 7 x 365 days	Operation Manager with Level 3 – 1 No. OSR I/c with Level 3 – 3 No. Shift I/c – 1 No. Radio Operator – 1 No. Responders – 10 Nos. Total Man power – 16 Nos.	1 3 1 1 10 Total: 16 Nos
2a	OSR Work Boat with crew as per column (3) as per detailed specifications		1
2b	Tugs		1
3a	inflatable boom with accessories (Material: Neoprene/ Neoprene Rubber/ Rubber) with freeboard of about 440mm, overall height 1200 mm and skirt of about 500 mm and length of 100/200 m in a bag/reel complete including 4 nos hydraulic air blowers etc complete as per Specifications.	NA	2000m
3b	Fence Boom (Material: Neoprene/ Neoprene Rubber/ Rubber) with freeboard of 450mm and over all height of 1200mm and length of 100m etc. complete as per specifications	NA	235m

4a	Weir type oil skimmer of 50 m ³ /hr capacity oil recovery free floating skimmer along with suitable pump and hydraulic Power Pack complete with all accessories.	NA	2 Nos.
4b	Drum/ brush type oil skimmer 50 m ³ /hr capacity oil recovery free floating skimmer, along with suitable pump and hydraulic Power Pack complete with all accessories etc. complete as per specifications.	NA	2 Nos.
4c	Vacuum type oil skimmer 30 m ³ /hr capacity oil recovery pump coupled to a diesel engine complete with all accessories etc. complete as per specifications.	NA	2 Nos
5a	Bio Remediation (L)	NA	2000 L
5b	Oil Spill Dispersant, concentrate type-3 combined, approved by the	NA	3 KL

	Indian Coast Guard		
6	Flex Barge of about 10 KLtrs. along with its accessories.	NA	2 Nos
7a	Absorbent (oil only) 80 L Kit for quick oil spill response	NA	2 Nos
7b	Sorbent pads 20-inch x 20 inch (nos)	NA	2000 Nos
7c	Sorbent Boom size min 5inch dia, min length 5 feet	NA	500 Nos
8	Protective Equipment (PPE) kit for oil spill response.	NA	15 Nos
9	VOC Portable Monitor	NA	0

F. Adani Port - IMO level trained Responders

(IMO OPRC) Level - 3

Sr No.	Name	Course Institute	Issued on	Valid till
1	Capt. Sachin Srivastava (HOD- Marine Services, Adani Mundra Port).	OSCT India 01-04 Mar 2022		
2	Capt. Aditya Gaur (HOD- Marine Services Adani, Kattupalli Port)	OSCT India 01-04 Mar 2022		
3	Capt. Ajit Mahapatra (HOD- Marine services, Adani Dhamra Port)	OSCT India 01-04 Mar 2022		

(IMO OPRC) Level - 2

Sr No.	Name	Course Institute	Issued on	Valid till
1	Sudhakar Singh	OSCT India 18 -22 April 2022	22-Apr-22	21-Jun-25
2				

(IMO OPRC) Level - 1

Sr No.	Name	Institute	Issued on	Valid till
Marine Services				
1	Mr.Ramdas Pawale	ICG	10-Aug-18	9-Aug-23
2	Mr Leelu Singh	ICG	10-Aug-18	9-Aug-23
3	Mr Amod Pandey	ICG	10-Aug-18	9-Aug-23

4	Mr Santosh Rasam	ICG	10-Aug-18	9-Aug-23
5	Saket Kumar	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
6	Ashok Singh	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
7	Chandra Shekhar Kumar	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
8	Upinder Samkaria	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
9	Yugal Kishor Sharma	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
10	Arapn Chowdhury	ICG	Course 04-08 April 2022	7-Apr-27
11	Mehul Makwana	ICG	Course 04-08 April 2022	7-Apr-27

G. Other Departments

1	Mr Amrendra Tiwari, LQD	ICG	10-Aug-18	9-Aug-23
2	Hareesh Patel, LT Ops	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
3	Sachin Patel, LT Ops	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
4	Ravindra Parikh, Lqd	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
5	Mr Nikul Kasta, CT4	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
6	Mr Ajay Kumar Bhatt CT4	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
7	Vimal Chhabhaiya CT-4	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
8	Mr. Kamlashankar Joshi CT Planner	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
9	Laxmikant Limbani, AICTPL ICD	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22
10	Rajesh Makwana, AICTPL	Sea Care Marine Serives	Course 28th to 31st Aug 2019	27-Aug-22

11	Farhan Khan, AICTPL	Sea Care Marine Services	Course 28th to 31st Aug 2019	27-Aug-22
12	Mukesh Pushkarna, ES CT-3	Sea Care Marine Services	Course 28th to 31st Aug 2019	27-Aug-22
13	Vijay Chavda, HSE	Sea Care Marine Services	Course 28th to 31st Aug 2019	27-Aug-22

First Aid Post

Post Number	Location
First Aid Post No:1 – with ambulance service	Occupational Health Centre, MMPT
First Aid Post No:2 – with ambulance service	Occupational Health Centre, WB
First Aid Post No: 3	Adani Hospital

H. Gap analysis between required and available resources and provide detailed specification of the required additional equipment/ facilities along with detailed justification for the recommended additional facilities.

Sr. No.	ITEM	As per NOS-DCP 2018	Available in the present
(1)	(2)	(3)	(4)
1	Operation and Management of OSR Centre at Adani Ports & SEZL as mentioned in column (3) including 2 VHF and 3 walkie talkie sets, computers & printers with furniture etc . and operating at 24 x 7 x 365 days	Operation Manager with Level 3 - No. OSR I/c with Level 3 - No. Shift I/c - No. Radio Operator - Nos. Responders - Nos. Total Man power – Nos	1 3 1 1 10 Total: 16 Nos
2a	OSR Work Boat with crew as per column (3) as per detailed specifications	4 Nos	4 Nos
2b	Tugs	4 Nos	4 Nos
3a	inflatable boom with accessories (Material: Neoprene/ Neoprene Rubber/ Rubber) with freeboard of about 440mm, overall height 1200 mm and skirt of about 500 mm and length of 100/200 m in a bag/reel complete including 4 nos hydraulic air blowers etc complete as per Specifications.	2000 m	2000m
3b	Fence Boom (Material: Neoprene/ Neoprene Rubber/ Rubber) with freeboard of 450mm and over all height of 1200mm and length of 100m etc. complete as per specifications	1000 m	235 m
3c	Current buster room -fasflo-75 (for response in fast		2 Nos

	current)		
4a	Weir type oil skimmer of 50 m ³ /hr capacity oil recovery free floating skimmer along with suitable pump and hydraulic Power Pack complete with all accessories.	3 Nos	2 Nos
4b	Drum/ brush type oil skimmer 50 m ³ /hr capacity oil recovery free floating skimmer, along with suitable pump and hydraulic Power Pack complete with all accessories etc. complete as per specifications.	3 Nos	2 Nos.
4c	Vacuum type oil skimmer 30 m ³ /hr capacity oil recovery pump coupled to a diesel engine complete with all accessories etc. complete as per specifications.	5 Nos	2 Nos.
5a	Bio Remediation (KL)	2 KL	2 KL
5b	Oil Spill Dispersant, concentrate type-3 combined, approved by the Indian Coast Guard	3 KL	5 KL
6	Flex Barge of about 10 KLtrs. along with its accessories.	4 Nos	2 Nos
7a	Absorbent (oil only) 80 L Kit for quick oil spill response	0	1 Nos
7b	Sorbent pads 20-inch x 20 inch (nos)	2000 Nos	2000 Nos
7c	Sorbent Boom size (12.5cm*4m)	500 Nos	500 Nos
8	Protective Equipment (PPE) kit for oil spill response.	Lev-A – 5 Nos Lev-B -10 Nos Lev-C -20 Nos Lev-D -30 Nos	15 Nos
9	VOC Portable Monitor	4 Nos	0

Additional equipment and location

LIST OF RESOURCES AVAILABLE-ADANI PORTS and SEZ LIMITED, MUNDRA						
Tugs Available for Oil Spill Containment						
Name of Tug	Type	BHP	OSD	AFFF	Capacity (cum/Hr)	BP
Dolphin No. 4	ASD	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 7	ASD	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 10	ASD	3000 X 2	3000 ltr	-	-	70
Dolphin No. 11	ASD (DSV)	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 14	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 15	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 16	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 17	ASD	3000 X 2	3000 ltr	-	-	70
Dolphin No. 18	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Brahmini	ASD	2000 x 2	3000 ltr	2000 ltr	1200	65
Bitarni	ASD	2000 x 2	3000 ltr	2000 ltr	1200	65
Khushboo	Fixed screw	401 X 2	-	-	-	10

Dolphin No. 4, 7, 11, 14, 15, 16, 17, 18, Brahmini and Bitarni are fitted with Oil Spill Dispersant boom and proportionate pump to mix OSD and Sea water as required. The tugs are also fitted with a fire curtain and remote-controlled fire monitors.

All above ten Tugs have class notation as Harbour Tugs and are certified to work within the Harbour limits only.

2. Reception Facility: 12" pipe line, connected to a slop tank at chemical tank farm.

Dolphin 11 has firefighting system of 1200 m³/hr along with 20 ton lifting "A" frame and diving support facility.

Location of Oil Spill Equipment: The Oil Spill Equipment stored in SPM Store.

I. Comprehensive oil spill contingency plan (OSCP) for the Adani Ports and SEZ Limited, Mundra


The report consists of the following sections

Strategy section

This part consists of oil spill risk assessment, response objectives and strategies, organization and details of response equipment's. This section is designed to help responders understand in advance the expected oil spill scenarios, the ways and means to respond effectively and to minimize pollution of the environment. This part of the plan is from **Chapter 2 to Chapter 6**.

Action and operation section

This section includes specific instructions for responders, once the spill occurs, on what to do and how to do, for each oil spill incident. This is to ensure that emergency action by responders gets

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underway promptly and in an orderly manner. This part is from **Chapter 7** to **Chapter 10**.

Data directory

This part includes information on Coastal facilities, Access roads, Telephones, Hotels, shoreline resources available with various organizations, Sensitivity area Mapping, primary oil spill equipment available, communication facilities etc., statutory regulations, area of operation, training and competence, weathering data on Hydrodyn-OILSOFT, Mud flat shore cleanup techniques, OSD Specifications, Oil Spill Management plan of Adani Ports & SEZL, oil spill response decision tree, IMO Guidelines on OSR to areas full of. This part is Chapter 11.

PROJECT TEAM OF ENVIRON SOFTWARE (P) LTD

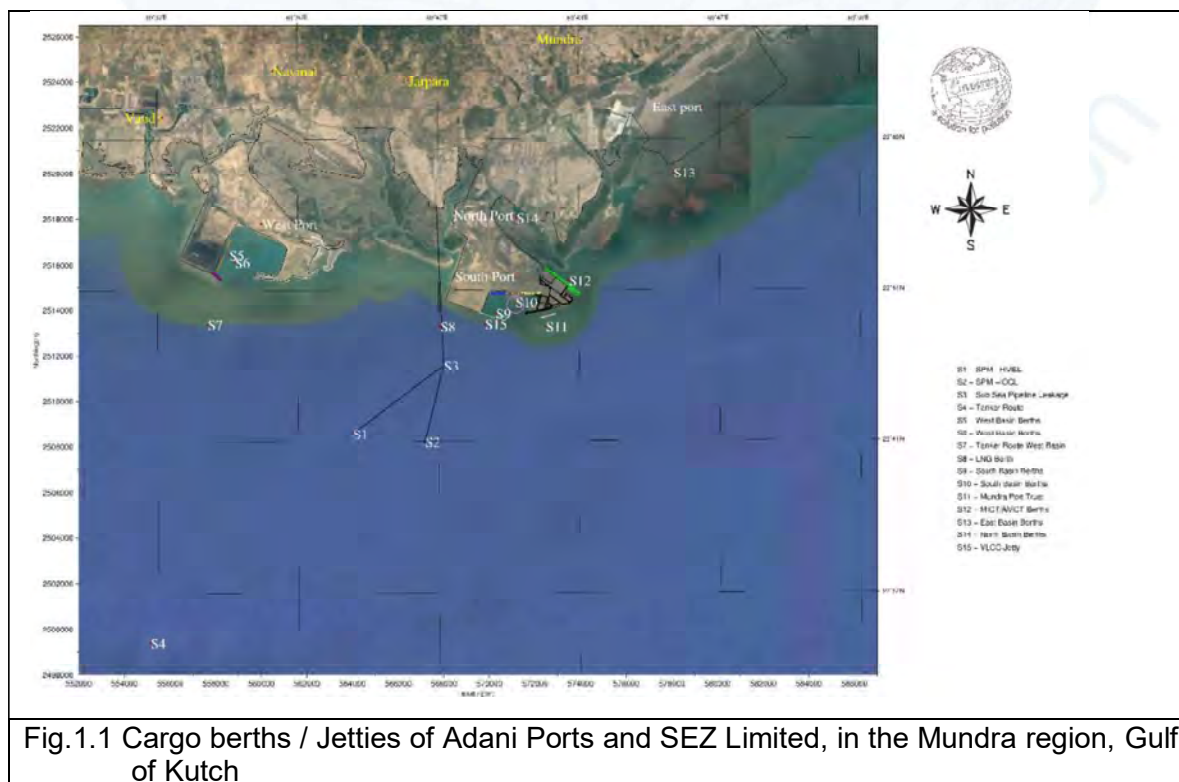
Name of the Person Involved	Project Designation	Role and Responsibility
Dr G S Reddy	Project Leader	Assessing the data required Managing the team and Supervision of data inputting the model Analyzing the output data Report preparation
Ms. Smitha Dr Rashmi	Team Members	Data interpretation & Simulation runs Prepare the tools for report preparation Preparing the input data for model Simulation runs Digitizing the satellite Maps Graphical outputs preparation Report preparation

1. INTRODUCTION

1.1 Contingency Plan:

Oil spill contingency planning is the process of developing a suitable spill response capability that is in compliance with the local regulatory framework and commensurate with the oil spill risks of an organization or facility. This document provides guidance on the contingency planning process for potential oil spills in or on water following an accidental release of oil to a marine or aquatic environment, whether that be during the handling, transport, production or storage of oil products.

The intensity of marine traffic has increased tremendously along the Indian coasts, especially increase of oil tankers for transporting the petroleum products. Hence, the risk for occurrence of oil spills increasing in vessel route, Berth/Ports during terminal operations. The spills also occurring from collision/grounding of vessels. The oil spills will lead to marine environmental pollution and damaging the ecosystem including marine infrastructure facilities of Ports and Harbors. Hence, oil industries and ports should create individual capabilities to handle the response activity in case of spills. The procedures prepared at various levels for handling the spills called Contingency Plan. The study area as shown in Fig 1.1 provides a location of Adani Ports and SEZ Limited in Mundra including cargo berths / Jetties and SPMs.



1.2 Description of operations at Adani Ports and SEZ Limited, in Mundra

The Adani Ports and SEZ Limited, Mundra, is located (Lat 22° 44' 18.89" N, long 69° 41' 35.62" E) at Mundra in Gulf of Kutch, protected by the southern / northern coast of Gulf of Kutch. The deep waters in the Gulf provide ample shelter for shipping throughout the year. The entrance of the Ports which has approaches from the mouth of Gulf of Kutch at Okha, a distance of about 90 km from Mundra.

The approach channels to the APSEZL ports are deepened to meet the requirement of cargo vessels. With good lighting arrangements navigation is allowed at the port round the clock.

Adani Ports and SEZ Limited, Mundra has been operational since Oct 1998 when the construction of primary infrastructure and a multi-purpose terminal for Dry and Liquid Bulk cargo was completed. Presently Adani Ports and SEZ Limited, Mundra has 11 Container Berths, 16 Multi-purpose Berths, 1 - LNG, 1 - VLCC and 2 - SPMs with back-up facilities.

The location of the Berths is situated at Mundra at approximately (Lat 22° 44' 18.89" N, Long 69° 41' 35.62" E). The berths are Located in the north bank of Gulf of Kutch region. The berthing jetties are for operating vessel operability and potential to meet the future trends. APSEZL has developed Cargo berths, approaches and turning circles to handle vessels at the Berth.

Adani Ports and SEZ Limited, Mundra, currently owns and operates several marine facilities located at Mundra, Gulf of Kutch. The Mundra port facility is located on the West Coast of India in Gulf of Kutch about 50 Km west of Kandla in District Bhuj of Gujarat state.

The Adani Ports and SEZ Limited, Mundra handles the majority of its Dry and Liquid products traffic through the South, West terminals. There are several berths and Jetties at Mundra for berthing of cargos. Two subsea pipelines connect the onshore to the IOCL, HEML SPMs (Fig.1.1).

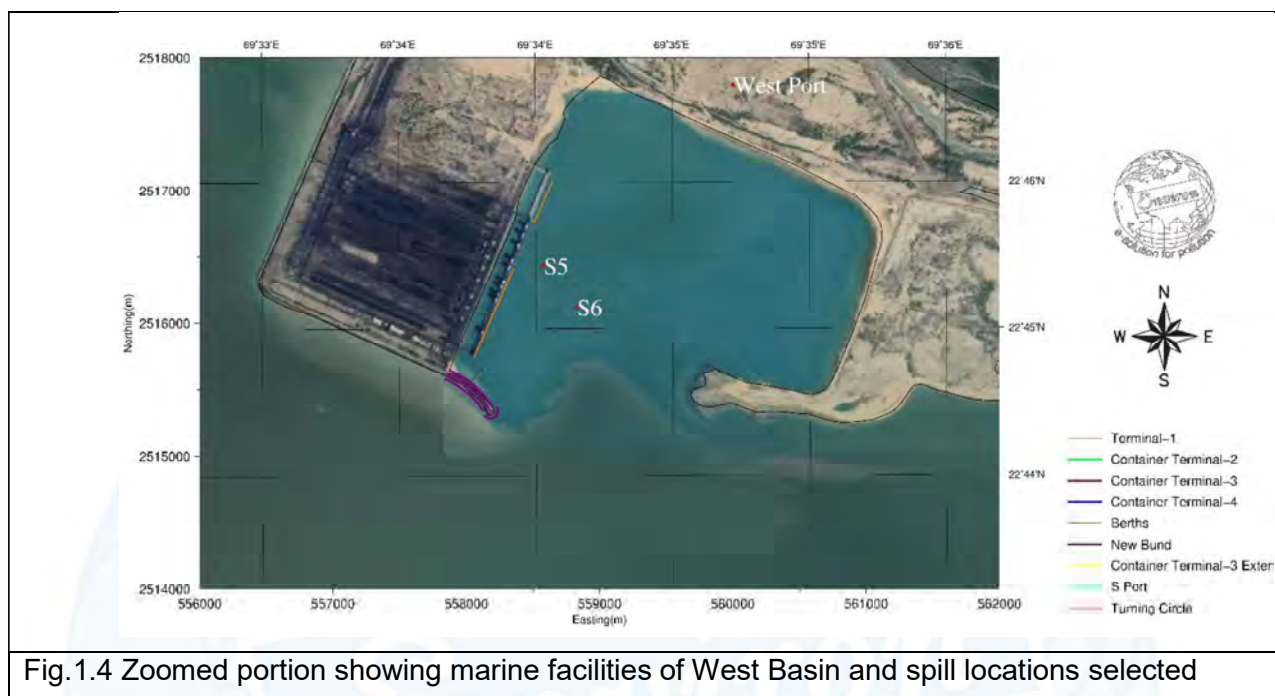
APSEZL, Mundra has developed various marine facilities which include four mega scale basins i.e. South Basin and West Basin at Mundra in last five years. Fig.1.2 gives the overall layout of the Mundra port facilities and, Fig.1.3, Fig.1.4 gives the zoomed-up portion of the port layout considered for this study.



Fig.1.2 Overall layout of the APSEZL, Mundra port facilities showing spill locations selected



Fig.1.3 Zoomed portion showing marine facilities of South Basin and spill locations selected



Existing berths and Proposed Jetties

There are 16 existing berths at MMPT 1, MMPT 2, MMPT 3, MICT, AMCT catering to liquid, Container as well as General cargo. Adani Ports and SEZ Limited, Mundra is under progress for expanding the Terminal-2 and Terminal-3 for handling container and dry cargos.

West Basin

West Basin is about 10 Nautical miles west of the existing terminals of Mundra port. Four Berths are located at approx. $22^{\circ} 45' 14.82''$ E and $69^{\circ} 34' 6.23''$ N, off Tunda Wandh falling in Taluka Mundra. The basin is also planning to expand with 3 more additional berths for handling dry cargo. Two power plants are located North of these berths, in barren waste land. National Highway 8A extension passes through north side of the power plant sites at a distance of approximately 6 km.

South Basin

The south basin is in western side of the existing port on Navinal Island. Six berths are located at approx. Lat $22^{\circ} 44' 18.89''$ N, Long $69^{\circ} 41' 35.62''$ E. It has presently 6 operational berths. It has an enclosed turning basin and necessary back up area. The basin is also planning to expand with two container berths (CT-5) for handling Container cargo.

VLCC Jetty:

The development of jetty facilities is in progress for handling VLCC at Mundra for Crude oil operations.

The oil spill risk analysis studies is to be carried out for all these facilities within the Mundra port limit facilities which comprise of the SPMs, West basin, South basin, LNG Jetties, proposed VLCC jetty and existing berths as shown in Fig.1.1, Fig.1.2, Fig.1.3, Fig.1.4 and Fig.1.5. Hence, mathematical modeling studies for predicting the fate and oil spill trajectory due to spills if any at Port operations facilities for various seasons is mandatory for OSCP. Oil spill modeling to be carried out as a part of Oil Spill Contingency Plan to identify the suitable combating operations for controlling the spills.

1.3 Purpose of the Plan

Adani Ports and SEZ Limited, Mundra (APSEZL, Mundra) is committed to properly manage any oil spill incident that may arise during the course of the port operational activities in order to minimize the impact on personnel, environment, ecology, socio-economy, property, company's financial position and its reputation. As part of regulatory requirements, APSEZL, Mundra is mandated to establish an Oil Spill Contingency Plan (OSCP) for Tier-1 response capabilities and duly approved by the regulatory authorities, and which includes an effective response system with trained personnel and a pre-established organization structure as well as the capability to mobilize and respond to the spill incident in the least amount of time. The primary purpose of the plan is to facilitate the implementation of the necessary actions to stop or minimize the discharge of oil/ chemicals and to mitigate its effects using best response facilities and use of oil spill dispersants (OSD).

1.4 Objectives of the Plan

The objectives of the OSCP are:

- To establish a rapid and effective system for detection and reporting of spills, with adequate measures for preparedness for oil and chemical pollution;
- To facilitate rapid and effective response to spill events with adequate measures to protect the health and safety of personnel, community, socio economic resources and protection of the marine environment;
- To establish appropriate response techniques to prevent, control, and combat oil and chemical pollution during spills, and disposal of contained material in an environmentally sound manner;
- To establish the communication channels essential for the coordination of tasks needed to deal with a pollution incident, and

- To ensure that the plan provides an integrated response together with the National Oil Spill Disaster Contingency Plan (NOS-DCP 2015).

1.5 Applicability and Geographical Limits of the Plan

This OSCP provides the response procedures and arrangements available for oil spill incidents during the port operations in the APSEZL, Mundra limits. It assigns roles and responsibilities for different personnel during an emergency.

The plan covers all spill incidents that occur within the block area and are likely to affect the marine environment and coastline along the block area. It must be noted that this document is not restrictive in nature and is developed in order meet requirements specified under statutory requirements presented for handling oil spill emergencies. The level of response will be guided by the response strategies defined in this document and will be governed by the severity of the spill event, its effect on the health and safety of the employees and contractors, impacts on the environment and Port reputation.

The scope of this plan extends to the entire area and beyond depending upon the trajectory of the spill. The geographical coordinates of the spill locations in the Mundra region as shown in Figure.1.1. The locations within the limits of study domain are Ports, Port operational facilities at South / West / MPT port facilities etc. The sensitive areas including berths / jetties, Mangrove vegetation, biological resources are to be protected with better response plan adopting well-planned tactical response methods.


1.6 Authorities and Responsibilities

Prevention of accidental oil spillage is APSEZL, Mundra first priority. Port operating facilities will be designed, installed and operated in such a manner so as to minimize possibility of oil spills. Facilities, resources and support provided by third parties are also required to meet international pollution prevention design and operation standards.

The Oil Spill Contingency Plan (OSCP) has been prepared based on National Oil Spill – Disaster Contingency Plan (NOS-DCP) and the provision of Merchant Shipping Act, 1958 and Major Port Trusts Act, 1963.

Risks of oil spills associated with APSEZL, Mundra operations are and as such several measured for oil spill contingency planning were taken by port.

APSEZL, Mundra shall be responsible for any clean-up responses and all other incidental and consequential costs of whatsoever nature resulting from oil spills due to their activities/ operations. APSEZL, Mundra Man (Manager) is incident Response Coordinator. The Port is committed to integrate in its operations ways to identify oil spill risks, prevent oil spills, and to implement appropriate changes in its contingency plan for spill response and clean-up strategies.

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To achieve this, APSEZL, Mundra policy will be to:

- Respond immediately to any oil spill incident with the objective of protecting Marine & Human life and to minimize environmental impacts;
- Work and consult with appropriate government bodies and the local community to address any issues relating to oil spills in a timely manner;
- Provide adequate training and information to enable employee and contractors to adopt environmentally responsible work practices and to be aware of their responsibilities in the prevention and clean-up of oil spill.
- Develop emergency plans and procedures so that incidents (accidental releases) can be responded to in a timely manner.
- Develop and maintain management system to identify, control and monitor risks and to comply with Statutory Regulations and Industry Guidelines.
- Assess the situation and take timely and appropriate action where third-party interests are involved, such as products or chartered vessels from nearby ports / agencies etc.
- Ascertain that each identified employee is responsible for the implementation of this policy in association with his specific duties. This includes contractors and employees.

1.7 Coordinating Committee

Crisis Management Group (CMG) will be the coordinating committee for oil spill response operations under Facility level oil spill contingency plan for APSEZL, Mundra. Oil spill response plan identifies the APSEZL, Mundra spill response organization, team responsibilities, communications and the procedures to respond all possible oil spill emergencies within the Port limits.

The assigned duties with respect to conduct of operation as mentioned here under will accordingly be required to be discharged by each On Scene Commander (OSC) (in the event of multiple ops). On Scene Coordinator (OSCo)/ Chief OSCo is responsible for undertaking all possible and feasible actions to respond to spill and direct the response team / teams at site. He is to decide the best response action required to be adopted as per situation and guide the response team/ teams accordingly.

The callout system for an oil spill incident is identical to any other emergency as contained in disaster management plan of APSEZL, Mundra. Emergency Control Team (ECT) will arrange mobilization of additional resources like Emergency Response Team (ERT) as when, required.

Emergency Control Team

The ECT will compromise the following members

- Chief Operating Officer APSEZL, Mundra

- Incident Control Officer (HOS – Marine / Duty Port Captain)
- Site Emergency Coordinator (Senior Pilot and Duty Radio Officer)
- Fire Coordinator (HOS – Fire / HOS -Safety)
- HOS – Security / Duty Security officer
- Medical Superintendent
- Marine Pollution Coordinator – Manager (Marine /Pollution Control)
- Traffic Coordinator - Duty Port Captain
- Communications Officer (Duty Port Captain / Marine Control in-Charge)
- Chief Emergency Controller (Head -HSE)
- Civil Coordinator (HOS – Environment Cell / HOS Estate)
- Marine Engineering Coordinator (HOS – SPM / Diving Team in-Charge)
- HOD – Corporate Affairs
- HOS-Legal & HOD Estate

1.7.1 Statutory Requirements

As a part of this Plan, the port, facility or the identified ECT (Emergency Control Team) is responsible to undertake spill mitigation operations apart from managing, acquiring and maintaining oil spill response equipment and resources appropriate for response as per the Risk Category-A (NOSDCP-2018). Equipment, resources and personnel will be stockpiled at one or more suitable location/s as necessary to meet response requirements within shortest period.

The ECT is responsible for executing all the response mechanisms and procedures identified by the Plan and maintain trained personnel to undertake the operations.

An oil spill contingency plan is based on the understanding of the regulatory framework in which the assets and operations are located and in which the planning and response actions will be carried out.

This section summarizes the relevant national and international legislations related to oil spill response.

1.7.2 Enforcement Agencies and Authorities

At national level, various regulations have been formulated to ensure that oil spills are adequately notified and handled with least impacts on the aquatic and terrestrial environment along with public health and safety.

- Merchant Shipping Act 1958 and Amendment in 2003: This Act requires oil companies to clean up any oil spill from offshore petroleum related activities whether at sea or ashore.
- Environment Protection Act 1986 and EIA Notification, 2006: The Ministry of Environment and Forests and Climate Change (MoEF&CC) while granting environmental clearance to oil and gas projects requires the company to establish oil spill control capabilities.
- Section 32 of the Water (Prevention and Control of Pollution) Act 1974: The Gujarat State Pollution Control Board (GPCB) holds the power to prevent discharge of hazardous and polluting materials into the sea or tidal waters.
- Coast Guard Act, 1978: The Act requires every owner, operator of a port facility, oil installation, and offshore installation to prepare and implement oil spill disaster contingency plan.
- Petroleum and Natural Gas (Safety in Offshore Operations) Rules, 2008 (PNGSOOR), G.S.R. 469(E): These Rules have been formulated through Sections 5, 6 and 7 of the Oilfields (Regulation and Development) Act, 1948 (53 of 1948). It requires operators to undertake risk assessment related to activities and prepare safety management systems and emergency response plans pursuant to the provisions of the Rules.

Indian Coast Guard

The Indian Coast Guard is the national coordinating authority for marine oil spills. Under the Coast Guard Act, 1978, the CG is responsible for control of pollution at sea and protection of marine environment. Indian Coast Guard has prepared and implemented a National Oil Spill Disaster Contingency Plan (NOS-DCP). As per the Act, all spills are required to be reported to the Coast Guard. In the event of a spill, the nearest Coast Guard station will be notified. When a spill is reported, the Coast Guard will monitor the movement of spill while Adani Ports and SEZ Limited, Mundra takes the response measures.

Oil Industry Safety Directorate (OISD)

Oil Industry Safety Directorate (OISD) is a technical directorate under the Ministry of Petroleum and Natural Gas that formulates and coordinates the implementation of a series of self-regulatory measures aimed at enhancing the safety in the oil and gas industry in India. OISD maintains a database of accidents taking place in the oil industry and also investigates the major incidents, therefore has to be notified of incidents in offshore installations.

1.7.3 Statutory Requirements

International Convention for the Prevention of Pollution from Ships (MARPOL 73/78)

MARPOL 73/78 is the International Convention for the Prevention of Pollution from Ships, 1973 as modified by the Protocol of 1978. The Protocol desires to achieve the complete elimination of intentional pollution of the marine environment by oil and other harmful substances and the minimization of accidental discharge of such substances. The Convention includes regulations aimed at preventing and minimizing pollution from ships - both accidental pollution and that from routine operations - and currently includes six technical Annexes.

- Annex I: Regulations for the Prevention of Pollution by Oil;
- Annex II: Regulations for the Control of Pollution by Noxious Liquid Substances in Bulk;
- Annex III: Prevention of Pollution by Harmful Substances Carried by Sea in Packaged Form;
- Annex IV: Prevention of Pollution by Sewage from Ships;
- Annex V: Prevention of Pollution by Garbage from Ships; and
- Annex VI: Prevention of Air Pollution from Ships.

Regulation 37 of MARPOL Annex-I require that oil tankers of 150 gross tonnage and above and all ships of 400 gross tonnage and above carry an approved Shipboard Oil Pollution Emergency Plan (SOPEP). Regulation 17 of MARPOL Annex-II makes similar stipulations that all ships of 150 gross tonnage and above carrying noxious liquid substances in bulk carry an approved shipboard marine pollution emergency plan for noxious liquid substances. The latter may be combined with a SOPEP and should be referred to as a Shipboard Marine Pollution Emergency Plan (SMPEP).

The SOPEP/ SMPEP must include:

- Procedures for reporting oil pollution incidents.
- List of authorities and persons to be contacted in the event of an incident.
- Detailed description of immediate action to be taken to reduce or control discharge of oil following an incident.
- Procedures and point of contact for coordinating spill response actions with national and local authorities.

The International Maritime Organization (IMO) has produced the following guidelines to facilitate the preparation of such plans:

- Guidelines for the Development of Shipboard Marine Pollution Emergency Plans, 2010 Edition which includes Guidelines for the development of Shipboard Oil Pollution Emergency Plans (SOPEP) (resolution MEPC.54 (32), as amended by resolution MEPC.86(44)).
- Guidelines for the development of Shipboard Marine Pollution Emergency Plans of Oil and/or Noxious Liquid Substances (Resolution MEPC.85 (44), as amended by resolution MEPC.137 (53)).

MARPOL also gives guidelines for reporting pollution incidents to the authorities and outlines standard report formats.

International Convention on Oil Pollution Preparedness, Response and Cooperation, 1990

The IMO's Marine Environment Protection Committee developed this Convention to provide a framework for international cooperation for combating major oil pollution incidents. The Convention has the following key elements:

- precautionary and preventative measures are important in the avoidance of oil pollution in the first instance;
- prompt and effective action is essential to minimize possible damages in the event of pollution;
- contingency planning needs to be emphasized and the role of the oil and shipping industries should be included within these plans;
- the need for mutual assistance, international cooperation and information exchange (on response capabilities and reporting incidents);
- the 'polluter pays' principle; and
- the importance of related international instruments on liability and compensation, including the 1992 Civil Liability Convention (1992 CLC) and the 1992 Fund Convention.

Article-3 of the International Convention on Oil Pollution Preparedness, Response and Co-operation, 1990, also requires operators of offshore units under the jurisdiction of Parties to have oil pollution emergency plans or similar arrangements which must be coordinated with national systems for responding promptly and effectively to oil pollution incidents.

1.8 Mutual aid Agreement

For the port activities suitable agency will be hired for supporting logistics for port operations. As a part of the service, necessary emergency services will also be sought from the port authority.

As per the National Oil Spill Disaster Contingency Plan (NOS-DCP), all Ports or facilities handling oil and oil products are required to maintain Tier-I Oil Spill Response (OSR) capabilities to undertake response activity within their area of operation.

Accordingly, the ports of Adani Ports and SEZ Limited, Mundra is required to set up and sustain Tier-I OSR facilities in Mundra region in co-ordination with HMEL operating at these Port. For this purpose, APSEZL, Mundra and other Participating viz. HMEL, Mundra have executed a Memorandum of Understanding (MOU) for sustenance of Tier-1 OSR facilities for combating oil spills at and in surrounding area within Adani Mundra / GOK.

Under the said MOU, it has been decided to put in place Tier-1 Oil Spill Response Services in Mundra Region for conduct of Oil Spill Operations and mitigation of Pollution within the identified area of operation.

1.9 Geographical Limits of the Plan:

The scope of this plan extends to following locations facilities stretched and facilities over a geographical area of more than 100 Sq Km with multiple operations going on same time.

Ports of Adani

Transshipment facilities at Adani Ports and SEZ Limited, Mundra

Adani West and South Ports

Kandla Port, Essar Port at Vadinar, Coast Guard Jetty

Intake and outfalls

1.10 Interface with ROSDCP and NOSDCP


National Oil Spill Disaster Contingency Plan is aimed at coordination of resource agencies to combat an oil spill in Indian waters and also spells the actions required of oil handling facilities i.e. to prepare contingency plans for respective facilities and to develop Tier-I response capabilities and also to report oil spills.

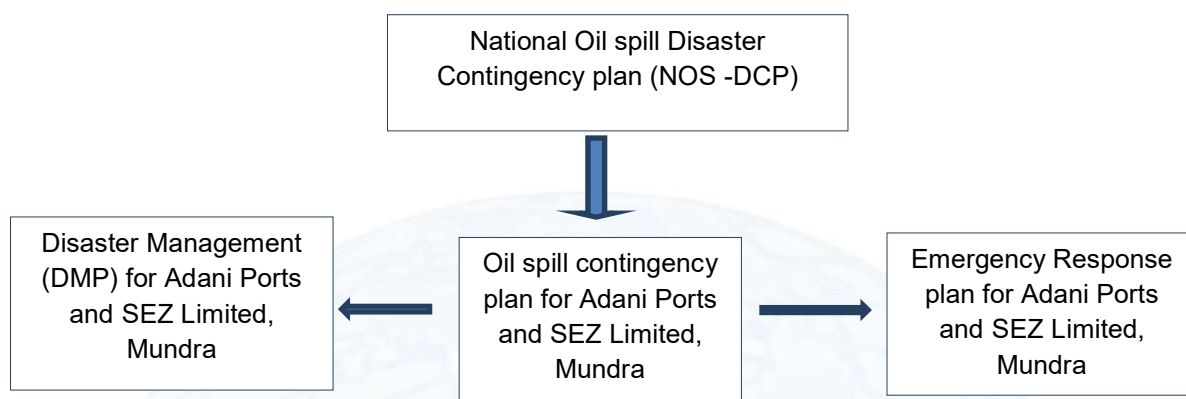
Render resources for pollution response when called for, Report Oil Spills, prepare contingency plans for respective spill scenario, set up Tier I response facilities and Use of Oil Spill dispersants (OSD) in accordance with Plan.

Of the three tiers of response envisaged and planned to handle a spill situation in consonance with quantum of spill, Tier-1 is the primary and first step of responses, to be mounted by the facility where the spill takes place.

While, NOS-DCP outlines the response activities as per Tier system of addressable of spill, the facility plan is the instrument to address the spill scenario at local level. Tier-1 being the first and primary response level has to be executed and undertaken by the facility handling polluting cargo, for which purpose drafting of a CP is the primary requirement.

A spill situation could arise out of an incident or a number of incidents that could be either natural or man-made leading to emergencies. In the event of multiple emergencies, while the spill response will be undertaken as per this Plan, response to other emergencies will be as per Adani Ports and SEZ Limited, Mundra Emergency Response Plan. This plan interfaces with following documents as illustrated below:

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This Oil Spill Contingency Plan has the direct interface with the following plans, manual, guideline and standards of APSEZL, Mundra and Port Operational program:

- APSEZL, Mundra – Disaster Management Plan
- Regional Oil Disaster Contingency Plan (ROSDCP)
- National Oil spill Disaster Contingency plan (NOS -DCP)

2. QUANTITATIVE RISK ASSESSMENT OF OIL SPILLS

The oil spill may occur generally during either from transportation or from offshore facilities which include the surface facilities viz., platforms, berths / Jetties, vessels and subsurface pipelines and all other associated infrastructure required for the transport / port operations. The spilled oil moves in the directions of resultant of wind and current and finally either stranded in the coast or in the sea. If spill reaches the coast, it will damage the coastal sensitive areas, which are to be protected with proper response equipment in a planned response manner.

The risk is to be assessed that are posed to sensitive areas in and around of Adani Ports and SEZ Limited, Mundra regions and then address those problems by identifying suitable response methods to prevent Biological / industrial / socio-economic sensitive areas from exposure to oil spill and how best to advise the local authority of the dangers that could be posed by the spill and how to address them and to repair the damage done by the spill.

2.1 Identification of Port Operational activities and Risks

APSEZL, Mundra currently owns and operates several marine facilities located at Mundra, Gulf of Kutch. The Mundra port facility is located on the West Coast of India in Gulf of Kutch about 50 Km west of Kandla in District Bhuj of Gujarat state.

The APSEZL, Mundra handles the majority of its Dry and Liquid products traffic through the South, West, terminals. There are several berths and Jetties at Mundra for berthing of cargos. Two subsea pipelines connect the onshore to the IOCL, HEML SPMs.

The location of the Adani Ports and SEZ Limited is situated at Mundra at approximately Lat 22° 44' 18.89" N, long 69° 41' 35.62" E. The berths are Located in the North bank of Mundra region. The berthing jetties are for operating vessel operability and potential to meet the future trends. APSEZL, Mundra has developed berths, approaches and turning circles to handle vessels at the Berth.

Existing berths and Jetties

There are 21 existing berths at MMPT 1, MMPT 2, MMPT 3, MICT, AMCT catering to liquid, Container as well as General cargo. M/s Adani also planning to expand MPT-T2 for handling dry cargos.

West Basin

West Basin is about 10 Nautical miles west of the existing terminals of Mundra port. Four Berths are located at approx. 22° 45' 14.82" E and 69° 34' 6.23" N, off Tunda Wandh falling in Taluka Mundra. The basin is also planning to expand with 3 more additional berths for handling dry cargo. Two power plants are located North of these berths, in barren waste land. National Highway 8A extension passes through north side of the power plant sites at a distance of approximately 6 km.

South Basin

The south basin is in western side of the existing port on Navinal Island. Six berths are located at approx. Lat 22° 44' 18.89" N, Long 69° 41' 35.62" E. It has presently 6 operational berths. It has an enclosed turning basin and necessary back up area. The basin is also planning to expand with two container berths for handling liquid cargo.

VLCC Jetty:

The development of jetty facilities is in progress for handling VLCC at Mundra for Crude oil operations.

Hence, mathematical modeling studies for predicting the fate and oil spill trajectory due to spills if any at Port operations facilities for various seasons is mandatory for OSCP. Oil spill modeling to be carried out as a part of Oil Spill Contingency Plan to identify the suitable combating operations for controlling the spills.

Oil Spill Scenarios Including Worst Case Discharge

Evaluating oil spill risks requires consideration of two factors, namely the probability of a spill occurring, and the consequences.

The potential oil spill scenarios from the APSEZL, Mundra marine facilities and associated activities are summarized in the next sections. In practice, due to preventive actions such as training, operating procedures and engineered solutions, potential spills are likely to be smaller. Larger oil spills being extremely unlikely.

The events and scenarios presented here are indicative only. Though accounting every eventuality is not practicable, however the above scenarios represent a broad cross section of

possible oil spill incidents. The credible release quantities given are only an indication and an actual oil spill may vary significantly.

Risk Assessment Methodology

Risk Assessment exercise is primarily for the concern of environmental pollution caused by accidental spillage of Oil at and around the APSEZL, Mundra Port facilities. The factors which may influence the risk will include the followings:

- Exposure time of the port due to transit of ship
- Performance of ship's crew, including pilot
- Hydrographic and meteorological conditions;

The present Risk Assessment exercise has been carried out in stages as follows:

- ✓ Gathering of relevant information and data;
- ✓ Hazard Identification;
- ✓ Frequency Estimation;
- ✓ Consequence Estimation;
- ✓ Risk Estimation.

The oil spill may occur generally during transportation of crude/Fuel oil from the offshore facilities which include the surface facilities viz., platforms, berths / Jetties, vessels and subsurface pipelines and all other associated infrastructure required for the transport operations. The causes of oil spill during operations of APSEZL in the Mundra region along the North Coast of Gulf of Kutch are broadly defined under the following sections.

2.1.1 Sources of oil spill:

At various port operational facilities that can lead to the oil spill are given below: Also, worst case scenario i.e. Worst case volume and likely volume can be mentioned.

- Operations at Jetty / berth - loading / unloading
- Spills due to Collision/Grounding in the Tanker route
- Bunker/ fuelling operations
- Ship distress / sinking
- Spill due to rupture in subsea pipeline corridor (size of crack-1")
- Rupture of export line due to movement and landing along the coast.

2.2 Failure frequency of pipeline, transfer and storage tank

The damage of pipelines is subjected number of factors such as corrosion, age of pipeline, life of pipeline and length. The reliability data of pipelines are presented here from the international database and hence these can be taken as indicative.

The probabilities of pipe ruptures are presented below:

$d \leq 50 \text{ mm}$	$1 \times 10^{-10}/\text{m hr.}$
$50 < d \leq 150 \text{ mm}$	$3 \times 10^{-11}/\text{m hr.}$
$d > 150 \text{ mm or greater}$	$1 \times 10^{-11}/\text{m hr.}$
Sub-Sea pipeline failure	$6.1 \times 10^{-12}/\text{m hr.}$
where 'd' is the diameter of pipe	

The probability of hose failures is presented below:

Loading arm failure	$3 \times 10^{-8}/\text{hr.}$
Flexible hose pipe failure	$4 \times 10^{-5}/\text{hr.}$
Atmospheric storage tank failure rate	$3 \times 10^{-4}/\text{yr}$

Flow lines	Partial rapture	$1.25 \times 10^{-5} / \text{year}$
Flow lines	Total rapture	$1.25 \times 10^{-5} / \text{year}$
Block value		3-11" – $1.08 \times 10^{-4}/\text{year}$
Flange Joints		3-11" -- $5.56 \times 10^{-5}/\text{year}$

Based on the above failure frequency, it is apparent that the failure rate of the flexible hose pipe ranks higher. The failure rate of above ground pipeline depends on the pipe size and its length. As the pipe diameter increases, the failure rate decreases and as the length increases, the failure rate increases. The failure rate of underground pipeline is relatively much lesser compared to that of above ground pipeline. The underground pipelines are well designed to take care of corrosion etc.

Based on the past 10 years accidental data, it is observed that the frequency of oil spills is around 1.7×10^{-6} per cargo vessel transferred.

2.2.1 Quantity of oil leaked – pipelines

The quantity of oil spilled can be calculated based on size of the rupture and also for hole leaks taking account the diameter of hole and flow rate. The formula for total calculation is

Volume of spill = $2\pi rLv$

r = radius of pipeline

L = length of pipeline

v = flow velocity

2.3 Sub-sea Pipeline Damage

There was pipeline leakage at Bombay high and observed the flow and pressures monitored continuously at platform and Uran terminal after the pumping has been stopped. Before stopping pumping, the leak rate is high due to higher pressure than hydrostatic pressure and leak rate would reduce gradually after stopping the pumping. The details of spill volumes are furnished in Table 2.1.

Table 2.1 Pipeline spill volume (m3)

Time in hours after rupture	Spill Size
1	1900
3	3400
6	5300
12	9000
24	13500
36	14100

In case of total rupture of the 48" pipeline running from SPM to onshore oil terminal, the pump will be shutdown automatically within few minutes and the volume of spill would be around 20 m3 only.

The failure rate of loading arm is extremely low because of the sophisticated safety systems incorporated in the design.

2.4 Cargo Operations or Transfer frequencies

Since 1974, International Tanker Owners Pollution Federation Limited (ITOPF), London has maintained a database of oil spills from tankers, combined carriers and barges. This covers all accidental spillages except those resulting from acts of war. The database (Table.2.6) contains information on both the spill itself (amount and type of oil spilt, cause and location) and the vessels involved. For historical reasons, spills are generally categorized by size (<7 tons, 7-700 tons and >700 tons) although the actual amount spilt is also recorded. Information based on nearly 10,000 incidents, found that the vast majority (85%) fall into the smallest category i.e. <7 tons. Information is gathered from both published sources, such as the shipping press and other specialist publications, and also from vessel owners and their insurers. Not surprisingly,

information from published sources generally relates to large spills, often resulting from collisions, groundings, structural damage, fires and explosions, whereas the majority of individual reports relate to small operational spillages. The details of the spills occurred based on the ITOPF data collected are presented in Table. 2.2

Table- 2.2: Number of oil spills occurred during 1974 to 2010 and their causes and the spill quantity

	<7 Tones	7-700 Tones	>700 Tones	TOTAL
OPERATIONS				
Loading/Discharging	3157	385	37	3579
Bunkering	562	33	1	596
Other Operations	1250	61	15	1326
ACCIDENTS				
Collisions	180	337	132	649
Groundings	237	269	160	666
Hull Failures	198	57	55	310
Equipment Failures	202	39	4	245
Fires & Explosions	84	33	34	151
Other/Unknown	1975	121	22	2118
TOTAL	7845	1335	460	9640

Table-2.2 gives the number of oil spills occurred along with quantity of oil spilled and the operations associated during 1974 to 2010. It is found that, most spills from tankers result from routine operations such as loading, discharging and bunkering which normally occur in ports or at oil terminals, the majority of these operational spills are small with some 81% involving quantities of less than 7 tons and accidents involving collisions and groundings generally give rise to much larger spills, with at least 4% involving quantities in excess of 700 tons.

The exact quantity of spill from each of the above incident is difficult to predict due to the variables of operating conditions and the length of risk exposure. Maximum risks associated with the events may be considered while devising the oil spill contingency plan. The spill scenarios range from extremely negligible quantities to enormous quantities in rare catastrophic events. The simulation of oil spills does not vary significantly in various scenarios except for the magnitude of impact zone and the quantity involved in such impacts. The software is intended to use for specific scenarios, through a few simulations are made in this report considering the worst-case scenarios.

The failure rate of loading arm is extremely low because of the sophisticated safety systems incorporated in the design. Accidental release of any chemical due to catastrophic rupture of tanks and ship collision are also relatively very low. The impact due to failure of storage tanks

and ship collisions on environment are very high because of the large quantity released when compared to the pipe failure.

For the purpose of simulation, the below given scenarios are taken into account considering the above spill risks.

2.5 Operational Leakage

2.5.1 Spill due to Loading arm failure at Jetty: (pumping rate of 10000 m³/hr crude oil for 1 min)

Crude pumping rate from the tanker will be around 6500 m³/hr to 10000 m³/hr. In the present study, maximum pumping rate of 10000 m³/hr has been considered to assess the risk on a higher side. The Safety Break Away Coupling in the crude oil transfer hose will be activated within few seconds in the event of hose rupture or failure. Again, for the sake of assessing higher risk, a response time of 1 min is considered to estimate the amount of oil that would spill at the Jetty. Thus, the quantity of crude oil spill has been estimated as 167 m³ in the event of loading arm failure.

2.5.2 Spill due to rupture of sub-sea crude oil pipeline from refinery to shore tanks: (2611 Tons of crude for 36 hrs)

Crude oil pumping rate from the tanker will be in the range of 12500m³/hr – 6500 m³/hr. In the present study, to assess the maximum risk the pumping rate of 12500 m³/hr has been considered to be on higher risk side. The minimum wall thickness of sub-sea crude oil pipeline is 15.6 mm and the maximum thickness is 24 mm. Moreover, all along, 5 inches concrete cladding is provided on the surface of the pipeline. Hence crude oil pipelines designed, constructed and laid as per the international norms are safe and leakages are extremely rare during its designed life. However, a rupture of size 1" has been assumed for assessing the quantum of oil spill through sub-sea pipeline.

Pump discharge pressure on-board will be 10 kg/cm² at tanker manifold and crude oil thus will be pumped to the COT tanks without any boosting device in-between. As the level in the tanker depletes, discharge pressure would also be reduced. Moreover, with the distance the crude oil pressure inside the pipe drops. For the sake of assessing the amount of oil spill in case of rupture of sub-sea pipeline, a pressure of 10 kg/cm² and a water column height of 20 m have been considered.

In the present study, for the sake of assessing the amount oil spill in case of rupture the response has been considered as 36 hr for quantification of oil spill. Accordingly, the quantity of Crude oil spill has been estimated to-be 2611 tons-

2.5.3 Spill due to Tanker Collision at Jetty having capacity between 1,00,000-3,00,000 metric tons

Crude Oil is received at Jetty by ocean tankers having capacity between 1,00,000 - 3,00,000 metric tons. Crude Oil is pumped to shore tanks by pipeline from the SPM. In the present scenario, collision of the vessel at the jetty or tanker route with another vessel enroute to other terminals can cause partial damage to the vessel's cargo tanks (not more than 3 Nos. Cargo tanks) leading to a maximum oil spill of about 700 tons to 25,000 tons of crude oil. Hence, in the present study the probable quantities of crude oil spills due collision at Jetty is considered as 700 tons, 10000 tons and 25,000 tons.

2.5.4 Spill due to collision or grounding in the Tanker route


Tankers are expected to call at the Jetty frequently to load these oil products. These tankers may meet accidents like collision with other vessels or grounding in the vicinity of the Jetty. In case of such accidents the spillage may vary depending on the size of the tanker, the extent of damage and number of cargo tanks ruptured. In the present study the probable quantity of spills in the tanker route considered for modelling is about 25000 tons.

As can be seen above the spill scenarios mentioned above range from extremely negligible quantities to enormous quantities in rare catastrophic events. The simulation of oil spills does not vary significantly in various scenarios except the magnitude of impact zone and the quantity involved in such impacts. The software is intended for use by the Client for specific scenarios, through a few hypothetical simulations are made in this report considering the worst-case scenarios.

The failure rate of loading arm is extremely low because of the sophisticated safety systems incorporated in the design. Accidental release of any chemical due to catastrophic rupture of tanks and ship collision are also relatively very low. The impact due to failure of storage tanks and ship collisions on environment are very high because of the large quantity released when compared to the pipe failure.

2.6 Risk assessment of oil spill in APSEZL, Mundra area

- a) Oil spill risk analysis and modeling studies for Adani Ports and SEZ Limited at operating facilities in Mundra Region, Gulf of Kutch (**Part-A & B of the report**)

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b) Mapping of Marine Sensitive areas in the Coastal areas of Gulf of Kutch region (**Part-C of the report**)

The two documents mentioned above deal extensively with oil spill risk analysis & trajectory and Mapping of marine sensitive areas based on the available data information. These two studies follow the structure of and are compliance with the "IPIECA-A guide to contingency planning for oil spills on water and are aligned with the Indian coast guard "National Oil Spill Disaster Contingency plan" These important documents provide all details of the local environment, risks of the oil spill Tier-I credible spill, fate of the spills, sensitivity mapping of the area and local, regional and country wide response capabilities.

These documents shall be used in the conjunction with the oil spill response plan.

2.7 Spill locations and scenarios

Based on above oil spill risk analysis the following 15 oil spill scenarios are considered for simulations as shown in Fig. 2.1.



Fig.2.1 Spill Locations considered in Adani Ports and SEZ Limited at Mundra region

- SPMs(S1, S2)
- VLCC Jetty (S15)
- Sub-sea pipeline(S3)

- Tanker entry into the Ports (S4)
- Adani West Port berths (S5, S6, S7)
- LNG Berth (S8)
- Adani South Port berths (S9, S10)
- Mundra Port (S11)
- MICT / AMCT Berths (S12)

The following are oil spill risks identified in terms of quantities and spill types

- Crude oil spill of 700t at selected SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 700t at selected West Port(S5), Vessel route(S7), LNG Jetty(S8), South basin (S9), Mundra Ports(S11), MICT/AMCT(S12)
- Crude oil spill of 10000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Crude oil spill of 25000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 100t at selected West Port (S5, S6), LNG Jetty(S8), South basin (S9,S10), Mundra Ports(S11), MICT/AMCT(S12)
- HSD oil spill of 50t at selected West Port(S5), LNG Jetty(S8), South basin (S9), Mundra Ports(S11)
- HSD oil spill of 20t at selected West Port(S6), South basin (S10)

Continuous Spills

- Crude oil spill of 10000 m3/hr for 1 min at selected SPM-HMEL(S1), SPM-IOCL(S2)
- Crude oil spill of 10000 m3/hr for 1 min at selected VLCC Jetty (S15)
- Crude oil spill of 10000 m3/hr for 1 min at sub-sea pipeline route (S3)

2.8 Types of Oil Likely to Spilled

Oil Type

The oil handling at Port area majority will be crude oil. The International Tank Owners Pollution Federation (ITOPF) classifies oil into four (4) groups based on their specific gravity. Typically, crude oils will fall into Group 2 (with specific gravity 0.8 – 0.85, API 35 – 45) or Group 3 (with specific gravity 0.85 – 0.95, API 17.5 -35). The behaviour of a particular crude oil may differ from the general pattern depending on its properties and environmental conditions at the time of the spill.

The other oils that will be used for Cargo / tankers are fuel oils. The specific gravity of Fuel oil is typically in the range of 0.9-0.95 (API 25 – 35) and viscosity 6.5 cst / 50°C. Fuel oil will spread slowly on water and should evaporate less quantity within a few days upon release onto the sea

surface. Evaporation can be enhanced by higher wind speeds, warmer water and air temperatures. A small percentage may also dissolve.

The following characteristics of oils are used for modelling study

Table.2.3 Type of oils selected for oil spill modelling studies

Chemical and Physical Properties	Fuel Oil	Crude Oil	HSD
Sp. Gr	0.9	0.85	0.86
API	25.72	41.27	25.72
Surface Tension	0.0028Nm ⁻¹	0.003Nm ⁻¹	0.0028Nm ⁻¹
Viscosity of Oil	6.5X10 ⁻⁶ m ² /s	3.822X10 ⁻⁶ m ² /s	3.822X10 ⁻⁶ m ² /s
Molar Volume	0.0002 m ³ /mol	0.0002 m ³ /mol	0.00023 m ³ /mol
Wax content (%)	912-19%	12-19%	03-44%
Pour point (°C)	35 deg C	18 to 30 deg C	60 C - 180 C

2.9 Probable Fate of Spilled Oil

The physical and chemical characteristics of spilled oil change almost immediately when spilled in the marine environment due to evaporation, dispersion, emulsification, dissolution, oxidation, sedimentation and biodegradation. All of these processes that set in together are collectively referred to as oil weathering and decide the final fate of spilled oil and quantities that would need to be removed physically. If the oil is persistent and does not vaporizes immediately or disperses and comes ashore, then the costs in terms of clean up, damages and economic losses can be considerable. Some of the weathering processes that spilled oil goes through and the time duration of these processes which are important for emergency response and need to be taken into account by the responders, are provided in Table 2.8 below:

Table.2.4: Oil Weathering Processes

Process	Description	Importance	Time Frame
Evaporation	Conversion of liquid to gaseous state. Lighter fractions are lost first.	Major process accounting for loss of oil. At 15°C gasoline will evaporate completely over a 2-day period, 80% of diesel fuel and 40% of light crude, 20% of heavy crude and about 5- 10% of Bunker C fuel.	< 5 days
Emulsification	Small water droplets get mixed into liquid oil. Water content will	Will increase the amount of pollutant to be recovered by a factor of 2 - 4.	Onset may be delayed but emulsification

Process	Description	Importance	Time Frame
	reach 50-80%.		process will start rapidly.
Natural Dispersion	Breakup of an oil slick into small droplets	Removes oil from water surface	< 5 days
Dissolution	Mixing of soluble oil components into water	Water soluble components are most toxic	< 5 days
Biodegradation	Breaking of oil by microbes into smaller compounds and finally to water and carbon dioxide	Rate depends on oil type, temperature, nutrients, oxygen and amount of oil	Weeks to months
Formation of tar balls	Breakup of heavy crudes and refined oils into small patches with long persistence	Hard to detect	Days to weeks

In this present study, the oil type considered is 'weathering' type which is typically used for all the oil spill trajectory prediction studies. Non weathering oil is an oil type that does not change chemically or physically over time in the marine environment. Weathering Processes like evaporation, emulsification etc., affect spills and non-weathering oils doesn't considered these processes hence the trajectory oil spill analysis for non-weathering type represents worst case scenario.

The processes of spreading, evaporation, dispersion, emulsification and dissolution are most important during the early stages of a spill whilst oxidation, sedimentation and biodegradation are long term processes which determine the ultimate fate of oil. Fig.2.2 shows schematic diagram of weathering processes with time.

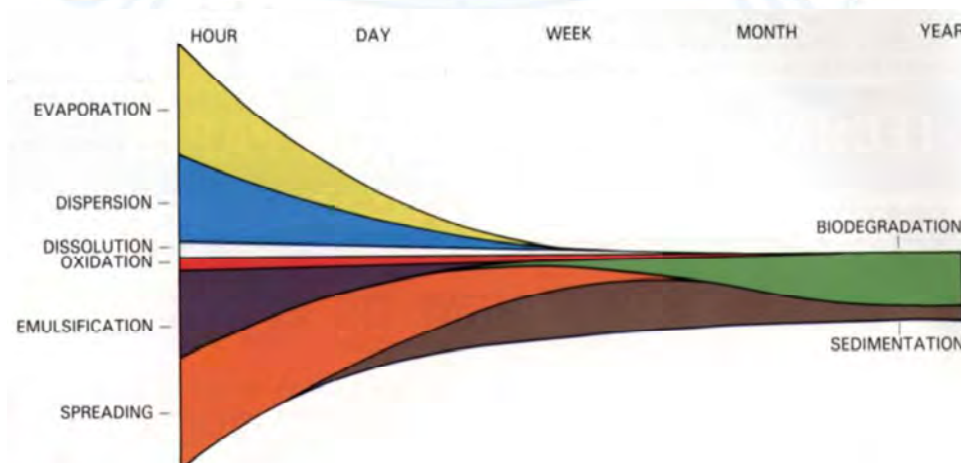


Fig.2.2 shows schematic diagram of weathering processes with time.

2.10 Appearance and Thickness of Oil Slick

Depending on the properties of the spilled oil, the thickness of oil slick can range from a tenth of a micron to hundreds of microns. The colour of oil film post spreading is a good measure of quantity of oil that may be contained within the slick.

- When direct light from the sun contacts a very thin oil film (<0.1 micron; μm), much of the light is reflected back to the observer as grey or silver sheen.
- If the film is thicker (perhaps 0.1 to 3 μm), the light passes through the film and is reflected off the oil-water interface and back to the viewer. The observer will then see a film that can range from rainbow to darker-colored sheens.
- For very thick films (> 3 μm), the light is absorbed and the slick appears dark coloured (i.e., black or brown) to the observer. However, the viewer can no longer determine film thickness based on colour. If the slick is dark-coloured, the observer cannot tell whether the film is 3 μm or 100 μm thick.

In order to quantify oil thickness, the following thumb rules are used:

Table.2.5: Appearance and Thickness of Slick

Appearance	Thickness
Silver Sheen	0.0001mm
Rainbow sheen	0.003 mm
Light brown/ Black slick	0.1 mm
Dark brown/ Black slick	> 1 mm

To determine an approximate quantity of spilled oil in the event of a spill, the following formula is used:

$$V = L \times W \times T / 100$$

Where, L = Length of slick (in metres)

W = Width of slick (in metres)

T = Thickness of slick (in mm)

V = Volume of spilled oil (in cubic metres)

2.11 Development of oil spill scenarios including worst case spill

2.11.1 Spill Size

In the present study, series of scenarios considered based on operational activities, a worst-case scenario and logarithmic multiple to up to 25000 tons (instantaneous) and 550 m³ (continuous) has been considered for the model study.

Simulations were made for the following scenarios at Adani Mundra region:

Table.2.6 Details of Oil Spill Scenarios

Comp. Runs	Spill Location	WD (m)	Spill Qty	Type of oil	Spill Location Co-ordinates
A	SPMs				
1	SPM-HMEL (S1)	29.50	700 tons	Crude	69° 37' 23.19" E, 22° 40' 59.06" N
2			10000 tons	Crude	
3			25000 tons	Crude	
4			10000 m ³ /h for 60 sec	Crude	
5	SPM-IOCL (S2)	28.45	700 tons	Crude	69° 39' 14.05" E, 22° 40' 47.21" N
6			10000 tons	Crude	
7			25000 tons	Crude	
8			10000 m ³ /h for 1 min	Crude	
B	VLCC Jetty				
9	Spill Location (S15)	15.71	700 tons	Crude	69° 40.78' E, 22° 43.6' N
10			10000 tons	Crude	
11			25000 tons	Crude	
12			10000 m ³ /hr for 1 min	Crude	
C	Pipeline				
13	Crude oil spill of 2611 tons at the pumping rate of 12500 m ³ /hr for 60 sec (2611 Tons of crude for 36 hrs) along the pipeline corridor at a select (midway) point of subsea pipeline in the pipeline routes. -- Spill point: (S3)	21.20	12500 m ³ /hr for 3hr	Crude	69° 39' 43.35" E, 22° 42' 36.39" N
D	Tanker Route				
14	Instantaneous crude oil spill of 25000t along the tanker route at select location. Spill point: S4	22.54	25000 tons	Crude	69°32'11.38" E, 22°36'1.13" N
E	West Basin (berths)				

15	100 tons (due to Berthing incident/ collision) at the West Basin berths (FO) Spill point: S5	14.61	100 tons	FO	69°34'13.99" E, 22°45'15.54" N
16	50 Tons (due to Berthing incident/ collision (diesel oil tanks) at the West Basin berths (HSD) Spill point: S5		50 tons	HSD	69°34'13.99" E, 22°45'15.54" N
17	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berths -- Spill point: S5		700 tons	FO	69°34'13.99" E, 22°45'15.54" N
18 & 19	In the maneuvering basin: <ul style="list-style-type: none"> 20 Tons of HSD oil due to Tug Impact (HSD) 100 Tons of FO due to Tug Impact Spill point: S6	14.48	20 Tons 100 Tons	HSD FO	69°34'22.75" E, 22°45'5.33" N
20	Along the vessel route at one location: Instantaneous oil spill of 700t along the tanker route at a select location. (FO): Spill point: S7	17.08	700 tons	FO	69°33'40.66" E, 22°43'36.31" N
F	LNG berth				
21	100 tons (due to Berthing incident/ collision) at the LNG berth (FO) -- Spill point: S8	13.76	100 tons	FO	69°33'40.66" E, 22°43'36.31" N
22	50 Tons (due to Berthing incident/ collision (diesel oil tanks)) at the LNG berth (HSD) --Spill point: S8		50 tons	HSD	69°33'40.66" E, 22°43'36.31" N
23	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth-- Spill point: S8		700 Tons	FO	69°33'40.66" E, 22°43'36.31" N
G	South Basin (berths)				
24	100 tons (due to Berthing incident/ collision) at the LNG berth (FO) -- Spill point: S9	14	100 Tons	FO	69°39'38.08" E, 22°43'32.54" N
25	50 Tons (due to Berthing		50 Tons	HSD	69°41'3.53" E, 22°43'50.33" N

	incident/ collision (diesel oil tanks) at the South Basin berths (HSD) – Spill point: S9				
26	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth -- Spill point: S9		700 Tons	FO	69°41'3.53" E, 22°43'50.33" N
27 & 28	At the turning circle: <ul style="list-style-type: none"> 20 Tons of HSD oil due to Tug Impact 100 Tons of FO due to Tug Impact Spill point: S10	17	20 Tons 100 Tons	HSD FO	69°41'33.62" E, 22°44'6.49" N
H	Mundra Port				
	At the existing MPT1 berth: : Spill Point S11				69°42'20.45" E, 22°43'32.17" N
29	100 tons (due to Berthing incident/ collision) at the berth (FO) -- Spill point: S11		100 Tons	FO	69°42'20.45" E, 22°43'32.17" N
30	50 Tons (due to Berthing incident/ collision (diesel oil tanks)) at the berth (HSD) – Spill point: S11	20.80	50 Tons	HSD	69°42'20.45" E, 22°43'32.17" N
31	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth: Spill point S11		700 Tons	FO	69°42'20.45" E, 22°43'32.17" N
I	MICT / AMCT Berths:				
	At the existing MICT / AMCT Berths: : Spill point S12				69°42'56.30" E, 22°44'36.69" N
32	100 tons (due to Berthing incident/ collision) at the (FO) - Spill point S12		100 Tons	FO	69°42'56.30" E, 22°44'36.69" N
33	700 Tons due to Hull Failure / Fire / Explosion (FO) at the berth - Spill point S12	15.12	700 Tons	FO	69°42'56.30" E, 22°44'36.69" N

Results of scenario:

Hydrodyn-OILSOFT is a dedicated software for oil spill trajectory modeling. This software is used for the prediction of oil spill scenarios in the Mundra region for various meteorological and hydrological conditions.

Knowledge of probable movement of an oil slick gives a distinct advantage while planning response strategies. Thus, for instance, no major clean-up operation is necessary if the modeling results indicate that the spilled oil would remain at sea thereby sparing the shore ecology. On the contrary, if modeling results are suggestive of shoreward drift and predict that particular ecologically sensitive or important areas would be hit, effective counter measures such as deployment of deflection booms, containment and recovery of oil etc. can be effectively taken. The results of various numerical runs are discussed in the following sections. The detailed results of the simulations are available in the tabular form in the oil spill risk analysis (**PART-B of the OSCP**).

During the year representative spill locations in Adani Mundra would move towards coastal areas during all seasons depending on the spill residence time as delineated in **Part-B of the OSCP**.

The behavior of slick movement is more or less similar in various scenarios irrespective of quantities of oil spilled. The area of oil spread differs depending on the source quantities. The details of spill losses during its movement and time taken to reach the coast boundaries from all locations have been discussed in **Part-B of the OSCP**.

2.12 Environmental sensitivity index mapping

The mapping of the sensitivity of the environment to accidental oil pollution is an essential step in oil pollution preparedness, response and coordination efforts. 'Sensitivity' relates to the efforts of accidental marine pollution involving hydrocarbons. Sensitivity mapping has been prepared which provides a basis for the definition of priorities for protection and clean-up to the On-scene commander, on-site responders and information to plan the best suited response strategy to the decision makers. Sensitivity mapping has been used to support the development of the response strategy for oil spill contingency plan. Elements which have been considered sensitive to oil spill are: protected areas, important areas for biodiversity, sensitive ecosystems, critical habitats, endangered species, and key natural resources.

Sensitivity maps prepared has covered the areas of coast at risk of spillage originating from the facilities and provide information about the various types of environments that may be affected by a spill (sand beached, rocky coast, marshes, etc.) for which the clean-up equipment should be suited. Sensitivity maps prepared also included the mapping of coastal, sub-tidal habitats and information on the potential impact of dispersed oil in the water column so as to support the decision on the use of oil spill dispersant.

The shorelines are of the high priority areas for protection because they are difficult to clean once the spill washed to shore. According to the sensitivity and importance of the shoreline, the following order of priority is set in shoreline cleaning:

- Marshes and mangroves.
- Coral reef flats which are exposed at low tide.
- Raised fossil reefs with undercuts which allow the floating oil to penetrate boulder and Cobble beaches.
- Pebble and cobble beaches.
- Beaches of mixtures of sand, pebbles and cobbles.
- Exposed beach rock.
- Port harbour/Jetty/Berth

The details of the environmental sensitivity map including ecologically sensitive areas and economic resources for the APSEZL, Mundra have been provided as Part-C of the OSCP.

2.13 Environmental resources, priorities for protection

Amenity areas, economically important tourist and recreation facilities, bathing beaches, ecologically sensitive areas, industrial or drinking water intakes, fisheries, Marine culture, sea birds, marine mammals and other resources likely to be threatened shall be identified. In most of the oil spill incident, it may not be possible to prevent some oil coming ashore, and in some circumstances, it might be advantageous to deflect the oil to a another less important chosen place onshore. It is therefore necessary to decide in advance which areas are to be given priority for protection. Before making such decisions, a wide variety of interested parties should be consulted.

The environmental sensitivity with key ecologically sensitive areas and economic infrastructures Mundra surrounding areas are

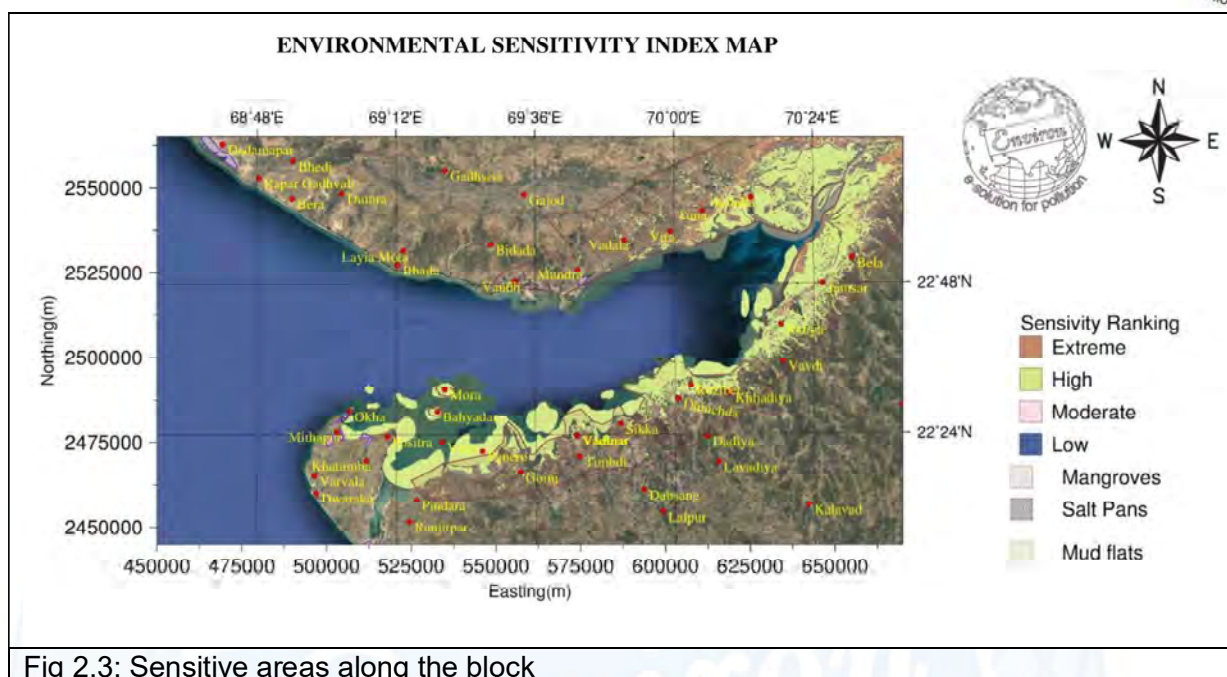


Fig 2.3: Sensitive areas along the block

It is endowed with a great diversity of natural ecosystems, of which the major systems are salt pans, intertidal zones, sand dunes, mangroves, creeks and Open Ocean. The biological sensitive resources are discussed in detail below.

Biological Resources

Various Biological resources are discussed in Part-C (Sensitivity Mapping Studies) of the report which are sensitive to oil spills. As per the IMO standards, each species indicated with symbol and color. Species that are especially vulnerable to the effects of oil spills are Bird, Fish, and Marine Mammal. The Biological resources, which are vulnerable to the effects of oil spills are categories are then further divided by grouping species together by similar taxonomy, morphology, life history, and/or sensitivity to spilled oil.

When a biological resource exists in a small area (such as a bird nesting site), it is indicated by a symbol. When a biological resource encompasses a larger area, it is represented by a polygon with a specific pattern and color.

The information of all categories of biological resources is displayed on shoreline sensitivity maps are placed at Annexure-2 of Part-C of the report.

Industrial Resources

Various industrial resources i.e. Intake, outfalls, Port /Jetty, salt pans that are vulnerable to oil spills is discussed in Part-C of the report and also shown in Annexure-2. They are indicated by a

symbol with specific pattern and color.

Human Use Resources

Human-use resources that may be either negatively impacted by an oil spills or used as access points for oil spill cleanup are typically marked with a symbol. Most human-use features (such as public beaches and aquaculture facilities) exist in a small area and are represented by human – use point symbols. Larger areas such as parks, preserves, protected areas, and wildlife refuges are shown as polygons.

The area from Okha to Kandla is marked by number of creeks, mangrove vegetation, Mudflats, salt pans, APSEZL installations and number of landing points etc. The coastline from Positra to Bedi stretching south into Gulf of Kutch is highly developed in terms of manmade structures and has large extends of mudflats with mangrove vegetation and marine sensitive areas. The further stretch up to Navalakki is the hub of commercial activity and includes Adani, Kandla Port Installations.

All categories of sensitive zones along the coastal areas of APSEZL region as well as creeks are displayed on ESI maps which are to be protected and placed at Annexure-2 of Part-C of the report.


2.14 NET ENVIRONMENTAL BENEFIT ANALYSIS (NEBA)

The objective of a NEBA is to consider all available response options for an oil spill and select those techniques that will provide the best opportunities to minimize consequences for the environment. This section of the report provides an overview of the approach used to prepare the NEBA in support of oil spill response planning for Adani Ports and SEZ Limited, Mundra. The analysis is largely based on information discussed in **Oil spill Modeling Studies (Part-B of the OSCP)** and **Marine Sensitivity Area Mapping (Part-C of OSCP)**.

This qualitative, NEBA analysis was conducted for oil spill contingency planning purposes, and is dependent upon a variety of input sources. It is intended to address the overall risk for the oil spills. Because it is intended to be a broad analysis of a large-scale event, there is no specific season or trajectory analysis that will account for every possible spill scenario. However, it should represent likely exposure risks and levels of concern.

To conduct this study, the following important factors were considered and/or employed:

- The comprehensive trajectory modeling using state-of-the-art models and including oil spill scenario carried out (**PART-B** of the project report)

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- Risk matrix which has been prepared based numerous other studies;
- Design of a scenario representing a high-volume discharge incident for this area; and
- Use of the above assumptions that were conservative and evaluated maximum extent of the impact.

Recommendations Concerning Response Options

All of the response options evaluated offer the potential for a net improvement over natural attenuation, and none have material adverse consequences. All of them should be discussed and considered when developing an oil spill response plan. It is always assumed that a combination of response techniques will be used, as appropriate, to minimize oil exposure to sensitive resources and to promote rapid recovery of the ecosystem as a whole. The OSRP provides information on the integration and activation of multiple response options for this Project Area.

However, the response options vary greatly in their potential effectiveness in association with a large-scale scenario, as summarized below (from least to most beneficial):

- **On-water In-situ Burning (ISB)** – This response option is severely restricted by seasonal day length, year-round weather conditions and strong tidal currents and large tidal ranges, most of spill trajectories reached the coast before proper weathering and logistical constraints. As a result, it is unlikely to offer substantial Net Environmental benefits.
- **On-water mechanical recovery** – On-water mechanical recovery resources are generally easier to obtain and deploy in larger numbers. The option is viable for open waters in the Mundra Port region. This option is effective for smaller, confined spills, the estimated oil recovery for large-volume scenarios is generally associated with low ecological benefit.
- **Shoreline protection and recovery** – As a result of the high probability of shoreline contact indicated in trajectory spill modeling studies (**PART-B**), this response option will have more overall effect, except in the cases where spills are moving away from the shore. The deployment of shore line protection and recovery gears are quite difficult due to the fact that the existence of very strong tidal currents as well as large tidal ranges and most of the coastal zonal areas the west coast are inaccessible by road. Due to the above reasons, this is not showing much Net benefit over Natural attenuation.
- **Dispersant application** – This response option was shown to be effective in substantially reducing surface oil in treated areas. While it can be very effective in treating fresh oil, surface oil reduction is predicted to be 40-60% in the first 4 days of the spill. Crude oil concentrations in the upper 10 to 20 m of the water column would increase in treated areas for a very short period, but would rapidly dilute and therefore not pose a

long-term risk to the ecosystem. Quick application of dispersants within an hour is highly recommended offering Net environmental Benefit to the Higher Deg



3. EQUIPMENT, SUPPLIES AND SERVICES

There are a number of techniques to remove the oil floating on the sea. The spill combating equipment's should be selected in relation to the assessment of the risk of spills and to the defense of agreed priorities for protection. The equipment must be chosen for the anticipated range of weather conditions and oil types. Various equipment's used are: use of booms, skimmers, absorbents, dispersants/bioremediates and burning. NEBA Studies has been carried out based on Adani Ports and SEZ Limited, Mundra facilities, coastal geo-information and port operational conditions. Recommended multiple response methods i.e Mechanical equipment or dispersants /bioremediates based on NEBA studies, put into use in case of oil spill.

3.1 Equipment and Supplies

The response equipment required for mounting an operation consists of equipment for offshore and shoreline operations and could include following spill equipment's

Offshore & shoreline Equipment's

- Booms, Skimmers, Absorbents, boats / tugs / response vessel
- Protective clothing for everybody (including boots and gloves), spare clothing.
- Cleaning material, rags, soap, detergents, brushes.
- Equipment to clean clothes, machinery, etc., with jets of hot water.
- Plastic bags (heavy duty) for collecting oily debris.
- Heavy duty plastic sheets for storage areas especially for the lining of temporary storage pits.
- Spades, shovels, scrapers, buckets, rakes
- Ropes and lines
- Anchors, buoys
- Lamps and portable generators
- Whistles
- First Aid material.

Other special equipment which may be used are:

- Workboats
- Trucks / cars (four-wheel drive)
- Radio transmitter / receivers
- Workshop / repair facilities
- Bulldozers, mechanical scrapers and similar earthmoving
- Equipment

- Vacuum trucks
- Tank trailers
- Life vests
- Explosive meters

The response operations carried out for both offshore and onshore as discussed below.

3.2 Offshore Operations:

The minimum oil spill equipment required for response in terms of containment, recovery and disposal will be maintained at Adani Ports and SEZ Limited at Mundra and onboard the tugs fitted with fire contain remote controlled fire monitors. The equipment maintained at marine control room will be the first to be deployed for containment and would be augmented by movement of additional equipment as required by the situation. The details of total equipment required for response operations as follows.

Sr. No	ITEM	QTY	CAPACITY
1	Inflatable boom for Fast Response	2000 m	
2	Weir Type Skimmer	2	50m3/hr
3	Multi Skimmer	2	50 m3/hr
4	Vacuum Skimmer	2	30 m3/hr
5	Floating storage tank	2	10 m3
6	Oil spill Applicator with spray arms type with 2 nozzles	1	
7	Bio Remediation (lit)	2000L	
8	Dispersants-type-III	3000L	
9	Personnel Protective Kit	30	
10	Oil Absorbent Kit	2	

The list of equipment available with Adani Ports and SEZ Limited, Mundra is given in Data directory

3.3 Shoreline operations

Shoreline operations will be undertaken by local civil administrative as per their contingency Plan. Taking into account the spill movement and area sensitivity, the Equipment will be mobilized along with manpower to the site by the local administrative authority. The procedures laid down in Operations Manual will be available for reference to clean up teams along with expertise held with responders. The details of spill equipment for shore cleanup are as follows.

Sr. No	ITEM	QTY	CAPACITY
1	Shoreline Cleanup Equipment's Mini Vacuum pumps capacity (25 m3)	2	
2	Floating storage tank (10T)	2	
3	Absorbent (oil only) 80 L Kit for quick oil spill response	1	
4	Sorbent pads 20-inch x 20 inch (nos)	500	
5	Sorbent Boom size min 5inch dia, min length 5 feet	250	

Based on the oil spill modeling study, it has been observed that an oil spills at berth locations / SPM / tanker route will reach the coast within hours (Part-B: Report). Accordingly, the resources required for Tier-1 response plan are estimated as below:

3.4 Additional equipment and response

While, the equipment held with response team will be available for initial and first response, the additional requirements would be met from equipment held by participating companies being addressed by this Plan. As per the NOS-DCP18 (Appendix-17), the ports are under Category-A as per the risk Category, hence, additional equipment's are to be procured listed in Appendix-16 for compliance with NOSDCP.

In the event of a decision being taken by the team managing the spill, the equipment held with the participating units will be made available to response teams. The details of equipment held at different locations are placed as follows.

Additional equipment and location

LIST OF RESOURCES AVAILABLE-ADANI PORTS and SEZ LIMITED, MUNDRA						
Tugs Available for Oil Spill Containment						
Name of Tug	Type	BHP	OSD	AFFF	Capacity (cum/Hr)	BP
Dolphin No. 4	ASD	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 7	ASD	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 10	ASD	3000 X 2	3000 ltr	-	-	70
Dolphin No. 11	ASD (DSV)	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 14	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 15	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 16	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 17	ASD	3000 X 2	3000 ltr	-	-	70
Dolphin No. 18	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Brahmini	ASD	2000 x 2	3000 ltr	2000 ltr	1200	65
Bitarni	ASD	2000 x 2	3000 ltr	2000 ltr	1200	65
Khushboo	Fixed screw	401 X 2	-	-	-	10
Dolphin No. 4, 7, 11, 14, 15, 16, 17, 18, Brahmini and Bitarni are fitted with Oil Spill Dispersant boom and proportionate pump to mix OSD and Sea water as required. The tugs are also fitted with a fire curtain and remote-controlled fire monitors.						
All above ten Tugs have class notation as Harbour Tugs and are certified to work within						

the Harbour limits only.

2. Reception Facility: 12" pipe line, connected to a slop tank at chemical tank farm.

Dolphin 11 has firefighting system of 1200 m³/hr along with 20 ton lifting "A" frame and diving support facility.

Location of Oil Spill Equipment: The Oil Spill Equipment stored in SPM Store.

RESOURCES/EQUIPMENTS WITH AVAILABLE APSEZL, MUNDRA

Item	quantity
Canadine fence boom (reel model 7296/8496 with power pack,towing bridles and tow lines-235 meter)	1 no
Power pack with boom reel with hydraulic hoses	2no
Power pack-20kv with boom reel with hydraulic hoses	2no
Lamor side collector system (recovery capacity 123 m ³ /hr (side collector LSC-3C/2300(01C02-P536). Oil transfer pump OT A 50 with oil transfer hose set	2no 2sets
Lamor minimax 12m ³ skimmer	2sets
Power pack for skimmers with hydraulic hoses	4no
Power pack -20 KV for skimmers with hydraulic hoses	1no
Floating tank(25m ³)	1no
Foot pumps for floating tank	6no
Oil spill dispersants	5000ltr
Portable dispersant storage tank: 1000 ltr capacity	1no
Portable pumps	2no
Two -way hydraulic maneuvering panel	2no
Oil containment boom -length 2000 meters, height-1500 mm, draft-900mm, free board-600mm	2000 mtr
Current buster room -fasflo-75 (for response in fast current)	2no
Skimmer -KOMARA 15 duplex skimmer system with floating IMP 6 PUMP	4no
12.5T flexible floating storage tank (PUA).	3no
Diesel driven transfer pump for flex barge	2no
Site hose kit for the transfer pump for flex barge	2no
3" and 2" hose adaptor for transfer pump and hose	2no
Shoreline cleanup equipment	
Mini vac system	5no
OSD applicator =oil dispersant spry unit (20 ltr) for use on beach and inter tidal zones	2no
Startank with capacity 1000 liter(10m ³)	2no
Sorbent boom pack (12.5cm*4m)	500 mtr
Sorbent pad	2000 nos

Facilities in the marine control room

1. Tidal stream guage: this can accurately read the prevalent rate of flow and direction of current.
2. Tide guage: for accurately calculating the height of tide at any given time.
3. Wind guage: for direction and speed of wind
4. VHF sets (fixed and portable) with complete range of marine frequencies to be used for field operations.

In the event of an ongoing spill or a spill that requires declaring of Tier 2 or 3 responses, the additional equipment and manpower held with any other OSRO or facility will be sourced in an accelerating manner including resourcing from the National / international spill handling companies. Contact details of companies holding equipment in India and International OSROs are listed below.

LIST OF ADDITIONAL RESOURCES AND INTERNATIONAL OSROs

- 1. Australian Marine Oil Spill Centre**
PO Box 305
Victoria 3214
Australia
Tel + 61 3 5272 1555 Fax + 61 3 5272 1839
Mail: amose@amosc.com.au
Web: <http://www.aip.com.au>
- 2. Fast Oil Spill Team**
C/o PIM 40 G 23 Tour Elf
92078 Paris- La Defense Cedex France
Tel: + 33 1 4744 5636 Fax : + 33 1 4744 2677
Mail : giefost@club-internet.fr
- 3. Oil Spill Response Ltd**
Oil Spill Services Centre
Lower William Street Northam
Southampton SO1 1 QE, UK
Tel: + 44 1703 331 551 Fax: + 44 1703 331 972
Mail: osrl@osrl.co.uk
Web: <http://www.oilsillresponse.com>
- 4. Petroleum association of Japan**
Oil Spill response Department
Keidanren Building
9-4, 1 – Chome, Ohtemachi
Chiyoda- Ku,
Tokyo 100, Japan
Tel: + 81 3 3279 3819 Fax: + 81 3 3242 5688
Mail: mail@pcs.gr.jp
Web : <http://www.pcs.gr.jp>

3.5 Inspection, maintenances, and Testing

The oil spill response equipment will be maintained in highest state of operational readiness. This is achieved through a planned maintenance, inspection and testing program. A record of inspection, maintenance and test will be maintained.

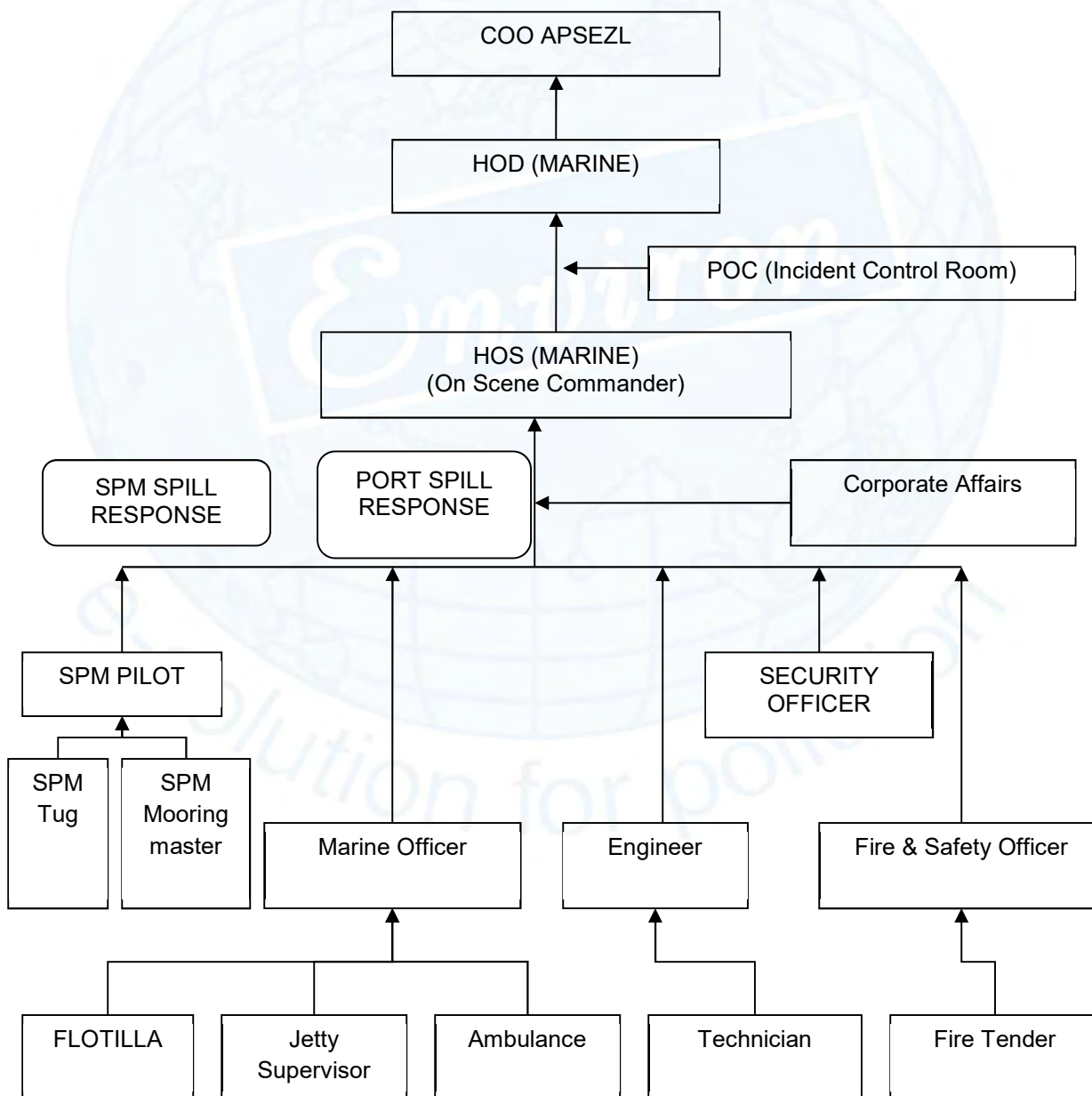
The response team will be responsible for regular testing and mock drills. All personal assigned with the task of operation of this equipment are adequately trained and their level of competency will be maintained by conducting regular exercises.

Hands on training to personnel will be given by actually deploying the equipment and checking their effectiveness. Similarly, crew of support vessels will also be kept trained by regular, periodic training and exercises.



4. OIL SPILL MANAGEMENT

Management of the oil spill response operations will be undertaken by a Spill Management Team involving personnel and having various levels of responsibilities in their exiting operational areas. The Organization Chart for Oil Spill Response is giving below.



4.1 Crisis Management Team (CMT) / Chief Operating Officer (COO)

CMT is the primary unit for incident management and is composed of senior manager from various departments for providing advice and resources and take on the spot decision to meet any immediate requirements arising during the response operation.

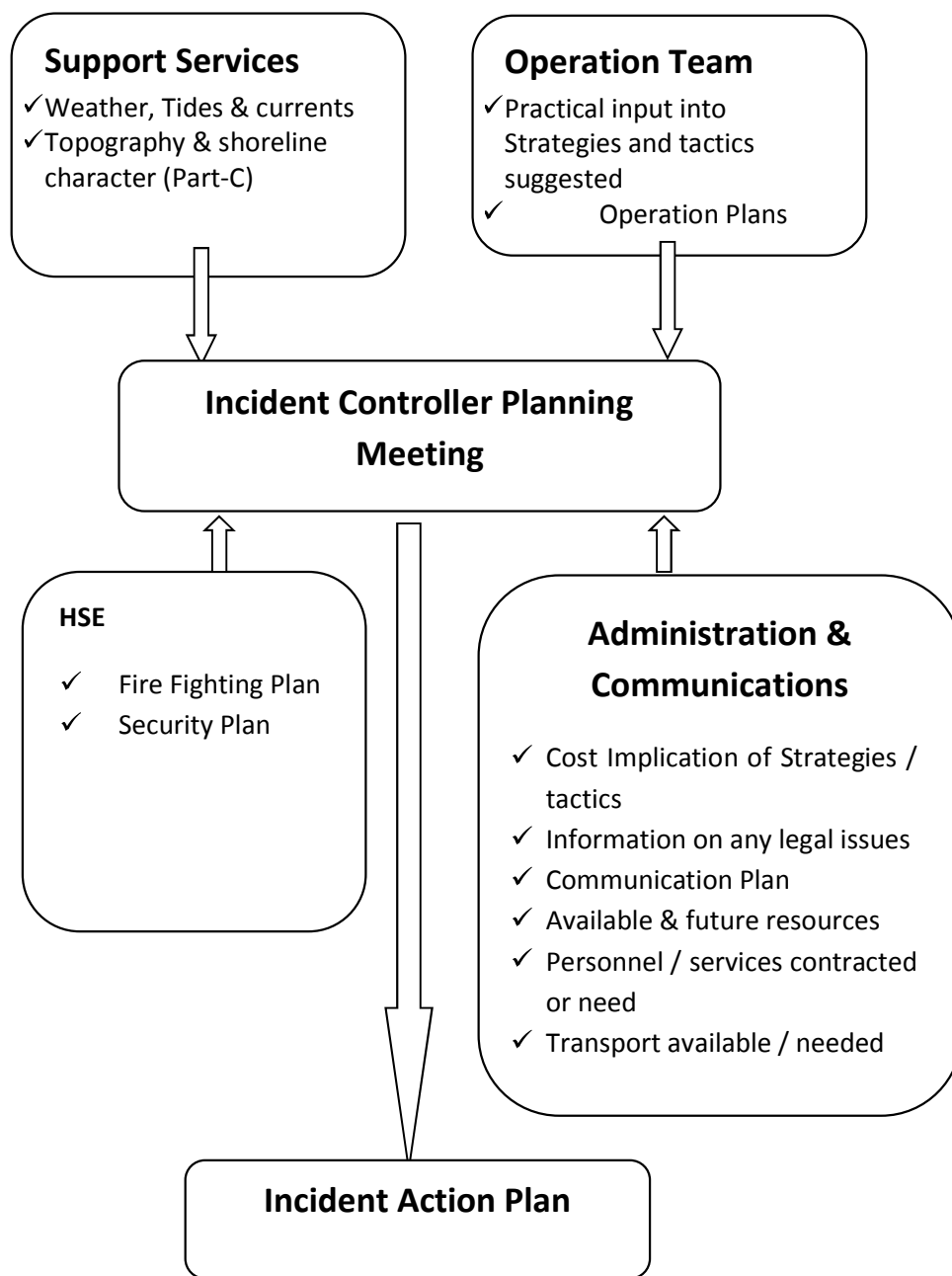
The major functions that would need to be carried out by CMT to discharge the Plan are as per table 4.1

Table.4.1: Major functions of Crises Management Team

Field operations	✓ Initiation, Control of Operations and response activity
	✓ Emergency Control room functions
	✓ Implementing tired response and disposal
	✓ Shoreline cleaning (when initiated through this CP)
	✓ Planning and strategy
Admin and logistics	✓ Victuals
	✓ Transport
	✓ Additional manpower and equipment
	✓ Security
Technical matters	✓ Cargo ops, availability of response items, repairs
Liaison	✓ Communication- operational and with other
	✓ Government / non govt. authorities, Media
Legal	✓ Documentation of damages, claims and
	✓ compensation, notifications
Health and safety	✓ Medical assistance

4.2 Incident Organization Chart

CMT is the primary unit for incident management and is composed of senior manager from various departments for providing advice and resources and take on the spot decision to meet any immediate requirements arising during the responses. Organizational chart as follows



4.3 Financial Authorities

The financial Authorities of APSEZL, Mundra is as per the existing organization structure. At the time of the crises, the need of the hour will be understood and requirements of OSC / ERT will be met at a faster rate than normal. Since all head of Department (HODs / HOS marine) would be available, immediate on the spot approval will be accorded.

4.4 Functional Designations

Following functional designations stand identified and notified through the Plan, to give effect to this Plan:

- i. Chief Operating Officer APSEZL Mundra
- ii. Incident Control Officer (HOS – Marine / Duty Port Captain)
- iii. Site Emergency Coordinator (Senior Pilot and Radio Officer)
- iv. Fire Coordinator (HOS – Fire / HOS -Safety)
- v. HOS – Security / Duty Security officer
- vi. Medical Superintendent
- vii. Marine Pollution Coordinator – Manager (Marine /Pollution Control)
- viii. Traffic Coordinator - Duty Port Captain
- ix. Communications Officer (Duty Port Captain / Duty Radio Officer)
- x. Chief Emergency Controller (Head -HSE)
- xi. Civil Coordinator (HOS – Environment Cell / HOS Estate)
- xii. Marine Engineering Coordinator (HOS – SPM / Diving Team in-Charge)
- xiii. HOD – Corporate Affairs
- xiv. HOS-Legal & HOD Estate

4.5 Manpower availability (on-site, on-call)

As per the policy of port, the marine department would be providing required man power for all the OSR activities. However, various departments providing assistance of water craft, vehicles, cranes etc. for movement of men and material: would provide necessary manpower and their departments, as required, so as to continue the OSR operations uninterrupted.

4.5.1 A float Operations and Response Team/ Teams

In an emergency, the personnel available at or near the incident site play vital role. This concept is made use of in nominating the Key Persons. It is necessary to nominate a functionary as the Incident Controller who is invariably a shift-in-charge of the facility. The Incident Controller tackling the emergency in real times requires the support from various other services i.e. Fire & Safety, Medical Services covering communication, transport and personal functions etc. A key person for each of these services therefore, should be nominated.

Overall in charge of these activities is Chief Operating Officer – Mundra Port. The different functional coordinators, designated, will co-ordinate with Chief Controller in their respective functional areas. It is suggested that key personal chart be developed, giving the names, designation, telephone nos. of top-level personnel who will act as coordinators in different disciplines/services. The duties and the responsibilities of various Key Persons and Coordinators need to be written down on a chart and should be made available across the organization at the site / location.

Roles & Responsibilities of key persons

Incident Control Officer – (HOS – Marine / Duty Port Captain)

- Directs and co-ordinates all field operations at the scene of the accident
- Assess incident/crisis at site, nature, location, severity, casualties, resource requirement
- Classifies incident - Advises Exe. Controller, Civil Defense, Dy. Conservator, Traffic Manager - regarding crisis severity status and emergency level, wind direction, temperature, casualties and resource requirements.
- Conducts initial briefing to Chairman
- Activates elements of the terminal emergency plan/ site response actions
- Protect port personnel and the public
- Directs security/firefighting/oil spillage/gas leakage/vessel accidents/natural calamities, cargo operations shutdown
- Search for casualties and arrange first aid and hospitalization
- Brief or designate a person to brief, personnel at the incident scene
- Determine information needs and inform Crisis Management Group
- Coordinates all functional heads in field operations group to take action
- Manages incident operations to mitigate for re-entry and recovery
- Coordinate search and rescue operations
- Arrange evacuation of non-essential workers to assembly points –outside port
- Arranges tugs, mooring boats and pilot(s) for sailing vessel(s)
- Co-ordinates actions, requests for additional resources and periodic tactical and logistical briefings with Site Emergency Coordinator
- Coordinate incident termination and cleanup activities
- Instructs various emergency squads as necessary

Site Emergency Coordinator – (Senior Pilot and Radio Officer)

- Direct operations from the emergency control center with assistance from Crisis Management Group
- Take over central responsibility from the Site incident controller (SIC)
- Decide level of crisis and whether to activate off site emergency plan
- Instruct SIC to sound appropriate alarm
- Direct the shutting down, evacuation and other operations at the port
- Monitor onsite and off-site personal protection, safety and accountability
- Monitor that casualties if any are given medical aid and relatives informed
- Exercise direct operational control of the works outside the affected works
- Monitor control of traffic movements within the port

- Coordinate with the senior operating staff of the fire, police and statutory authorities
- Issue authorized statements to the news media
- Review and assess possible developments to determine the most probable course of events
- Authorize the termination of the emergency situation by sounding the all clear siren-continuous long single tone siren for one minute
- Control rehabilitation of affected areas after emergency
- Arrange for a log of the emergency

Fire Coordinator – (HOS - Fire / HOS -Safety)

- (Under the direction of the Incident Control Officer)
- Announces fire incident point over the public address system and evacuates workers to the assembly points
- Informs fire station immediately and leads firefighting team to the incident location
- Informs SIC if external fire tender / fire-fighting equipment / materials/mutual aid is required
- If necessary, arranges and activates other fire-fighting equipment
- Arranges safety equipment e.g. fire suits, protective gloves and goggles, breathing apparatus
- In liaison with Civil Engineering Department, ensures that adequate water pressure is maintained in the fire hydrant system/at the area supply
- Maintains adequate records

HOS - Security / Duty Security Officer

- Directs, gate security and facilitates evacuation, transport, first aid, rescue
- Controls the entry of unauthorized persons and vehicles-disperses crowd
- Permits the entry of authorized personnel and outside agencies for rescues operations without delay. Liaises with State police
- Allows the entry of emergency vehicles such as ambulances without hindrances
- Ensures that residents within port area are notified about disaster and instructs to evacuate if necessary
- Ensure that all people are aware of the assembly points, where the transportation vehicles are available
- Ensure that the people are as per the head count available with the assembly point section of that area
- Liaise with the Chief Medical Officer to ensure first aid is available at the assembly points
- Carry out a reconnaissance of the evacuated area before declaring the same as evacuated and report to SIC.

Medical Superintendent

- Direct medical team
- Set up casualty collection center arrange first aid posts
- Arrange for adequate medicine, antidotes, oxygen, stretchers etc.
- Contact and cooperate with local hospitals and ensure that the most likely injuries can be adequately treated at these facilities e.g. burns
- Advise Chief Emergency Controller on industrial hygiene and make sure that the facility personnel are not exposed to unacceptable levels of toxic compounds
- Make arrangements for transporting and treating the injured
- Inform the hospitals of the situation in case of a toxic release and appraise them of the antidotes necessary for the treatment
- Maintain a list of blood groups of each employee with special reference to rare blood groups
- Liaise with Govt. Hospitals/Red Cross

Marine Pollution Coordinator – Manager (Marine / pollution control)

- Minimizes the impact of an accident on the environment for which it would develop methodologies to control hazardous spills
- Monitors cooperation with emergency response squads to conduct the actual cleanup work during and after the emergency.
- In case of fire and specially if the fire involves toxic/flammable materials, to ensure responsible actions for containing the run off fire water and other water from the damaged units
- Determines the level of contamination of the site as a result of the accident
- During cyclones/floods arranges sand bags and transfers important plans and documents to higher levels

Traffic Coordinator – Duty Port Captain

- Directs operation staff
- Prepares vessels to vacate from berth
- Arranges to protect cargo in vicinity from damage
- Arranges to segregate and shift cargo in sheds
- Submits consolidated list of dangerous goods in port including tankers in port and tank farms in port area
- Coordinates with ship owners / agents/C & F agents/stevedores

Communications Officer – (Duty Port Captain / Duty Radio Officer)

- Ensure telephone operator/signal room advises entire emergency team
- On receipt of instructions from the chief Incident controller, notifies the fire brigade/police/hospitals/district collector/mutual aid partners
- Keep the switchboard open for emergency calls and transmit the same to the concerned personnel effectively
- Refrain from exchanging any information with authorized persons unless authorized to do so by the Chief Incident Controller
- Maintains contact with other vessels through VTMS

Chief Emergency Controller – (Head - HSE)

- Inform district emergency authorities-District Collector, Medical Officer-Coast Guard Pollution control -Inspector of factories-Inspector of Dock Safety & Health,
- Activate the off-site plan if necessary
- Liaise with Jt. Secy./Director MOST (Ministry of Shipping) or relevant Govt. authority
- Inform the media

Civil Coordinator – (HOS – Environment cell / HOS - Estate)

- Inform Gujarat Pollution Control Board and other environmental agencies about the incident for getting necessary guidance
- Instruct the contractors to carry out urgent civil works if required
- Hire the barges for collecting the spilled oil, if required

Marine Engineering Coordinator – (HOS – SPM / Diving Team in-charge)

- Organize the tugs for combating the pollution
- Start the rigging of pollution combating equipment on tugs/launches
- Hire additional crafts if required

HOD- Corporate affairs:

- Collect detailed information periodically and liaise with press about the incident
- Arrange transport facilities, if required
- Inform local authorities/District Collector about the incident (as per EAP)

HOS - Legal & HOD - Estate:

- Issue notice under Major Port Trusts Act, Indian Ports Act(Prevention & Control of Pollution) Rules, etc; to the defaulting master/owner/agent
- Arrange for settlement of claims related to the pollution (as per EAP)

The functions of response team can be assigned to an identified and qualified OSRO also. In such an event of nomination, all functions with respect to response team and On Scene Co-coordinator will be carried out by the OSRO or OSRO representative, while, CMT and CIC will continue to function hitherto.

Response resources like equipment to be deployed having been identified in terms of quantity and location, additional resources like Spill Response Vessel (SRV) and work boat etc along with responders would be as per identification and notification by CMT leader. In the event of an OSRO being assigned the responsibility to provide resources, OSRO will have to mobilize the different units.

4.6 Availability of additional manpower

The response team is to comprise of a Manager, Specialists, responders, response workers apart from the crew of the vessel or work boat assigned to response duties. The team and additional resource composition are

- (i) Incident Manager / OSRO Manager
- (ii) OSC- Incident Controller/On Scene Coordinator
- (iii) SR Vessel and Captain
- (v) Responders
- (v) Vessel crew
- (vi) Work boat, master and crew

Additional responders or additional teams could be assembled during response ops as the requirement demands.

4.7 Advisors and experts – Spill Response, Wildlife, and Marine Environment:

Advices as felt necessary is to be sought from the commanding officer, ICG, Jamnagar, who look after such affairs related to oil spill response of Gujarat State Commander Coast Guard Region, Jamnagar may be approached in case, any need arises or as directed by CO, ICG

Advice on wild life and marine environment is provided Ministry Environment and Forest and Gujarat State Government Department

In Case, it is felt that private consultant / advisor opinion is required, Clean Sea Enterprise at Mumbai may be contacted in consultation with the component authority

4.8 Training / Safety schedules and drill / exercise programmed

4.8.1 Training:

Adani Ports and SEZ Limited, Mundra personnel, who have a role / responsibility for oil spill response and emergency management, shall undergo training appropriate to their role / responsibilities

Adani Ports and SEZ Limited, Mundra will ensure that their emergency response personnel, who are required to operate oil spill equipment, undergo training for effective deployment of equipment and devices.

Masters of Tugs and Adani Ports and SEZ Limited, Mundra Vessels are to ensure that their crews are fully trained in department of equipment and devices held on board.

4.8.2 Drill / exercise program

The purpose of exercises and drills is to test the knowledge of persons and members associated with response activity and maintain them in the highest state of readiness and professional competence. The exercises would aim to assess acquaintance of response teams with operation ability and initiation of Plan and also the knowledge of operational parameters.

For this purpose, it is required to conduct both in house training and evaluation exercises and also multi agency co-ordination exercises.

In addition to classroom training, the responders would need to go through regular internal and external exercises that would include deployment of equipment to demonstrate level of proficiency. With respect to management of operations in consonance with the plan, it is desirable to conduct real time CP exercises with all industrial stack holders involved. Such an exercise conducted at a large magnitude would need to incorporate the staff from Adani Ports and SEZ Limited, Mundra Participating Companies and the Indian Coast Guard and scheduled as mutually agreed.

The purpose of exercises and drills would be to check the following:

1. Organizational and Planning

- a. Knowledge of Contingency Plan and Procedures
- b. Personnel Notifications and Staff Mobilization

- c. Ability to operate as per CP and Operations Manual

2. Operational Response

- a. Oil spill assessment
- b. Response equipment selection
- c. Containment strategies
- d. Spilled oil recovery techniques
- e. Disposal of recovered oily water and contaminated material

3. Response Support

- a. Communications
- b. Logistics
- c. Personnel support
- d. Documentation

Types of exercise

Exercise requirement as per contract is to conduct internal and external exercise. In addition to classroom training exercise are include deployment of equipment to demonstrate satisfactory of proficiency. External exercises are to incorporate with the staff from Adani Ports and SEZ Limited, Mundra, participating companies and the Indian Coast Guard.

Type A: Internal exercises lasting approx. one day for ensuring OSR readiness of all equipment, services and personnel.

Type B: Emergency response exercise (Tier-1) is to be conducted twice in a year

Type C: This exercise designed to test either specific scenarios or emergency plans includes external participation (i.e. mutual aid, govt. agencies)

5. COMMUNICATION AND CONTROL

5.1 Incident Control Room and Facilities

The core operational team discharging the functions of incident control, administration and management is designated as Crisis Management Team/s (CMT) operating from the identified persons unless the magnitude of operations dictates manning of any particular operation by one operator only. (As far as practicable, both functions should be located at same site.)

Any person who observes a spill or gets an information of a spill or observes a situation that could lead a potential spill, may pass the available information with maximum possible details to any one control centre located in the Port Administrative building.

In the event, the response activity is assigned by the Adani Ports and SEZ Limited to an OSRO, the OSRO will appoint a manager in addition to incident manager to undertake the responsibility of meeting the demands of response teams.

A permanent location is to be designated as Communication and Ops Centre (COC) by the authority responsible for execution of this plan. Both functions are to be manned by different of – port control, control and operations Room, Harbour master, by fastest means available (All incidents of soil whatever magnitude are to be reported to HM by Port Control Room or COC)

Contact Details

Port Control (MMPT Marine Control)	Landline- Adani Ports and SEZ Limited, Mundra	02838-255739
	VHF – Adani Ports and SEZ Limited, Mundra	VHF Channel -77 & 16
COC (MMPT Marine Control)	Landline No	02838-255739
	Mobile	98252 28673
	VHF	VHF Channel -77 & 16
Harbour Master / CIC	Landline – Adani Ports and SEZ Limited, Mundra	02838-277727
	Mobile	6359883102

5.2 Field Communication Equipment

An effective inter-facility communication system among various departments/ agencies will be maintained with Operators. Communication will be established during the port operation in Mumbai and with the Operators.

5.2.1 Equipment

The communication centre is to be provided the following equipment


- VHF - 3 Nos.
- Walkie talkies – as per the number of response teams and functional team leaders
- Telephone (Landline or wireless) – 2 Nos,
- Computer and printer with internet and projector facility

5.2.2 Publications

- Copy of CP and appendixes
- Details of CMT, OSRO organization and their contact details
- Charts of Mundra harbor, Tide Table
- Large scale charts showing layout of POL and cargo berths
- GA plan of a typical oil tanker
- Location map of jetties, berthing and landing facilities available in Mumbai estuary along with facilities available
- Telephone contact directory of all emergency aid and medical services, port offices and local administration authority
- OSRP of Adani Ports, SEZ Limited Mundra and HMEL

5.3 Reports, Manuals, Charts and Incident Logs

The log incident Report from (as per sample below) has been developed to ensure that the basic information required to formulate a response to an Oil Spill Emergency is obtained during the notification (if Required). Port Control / Harbour Master / Communication and Ops Centre will complete the form and dispatch to the concerned authorities by the fastest means. In all cases, the original status report forms will be handed over to ECT, who in turn would maintain the fastest means. In all cases, the original status report forms will be handed over to ECT, whom turns, would maintain record of all such documents.

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The personal Log forms and the Continuation Sheets are to be used during the emergency response to record the contacts and actions carried out during the emergency. After "stand-down" the Personal Log Form and the Continuation Sheets, are numbered, signed and handed over to the Harbour Master. All incident logs and records will be maintained.

INCIDENT LOG

INCIDENT INFORMATION

INCIDENT TITLE (Name of Vessel) -----

Incident Number (Sq number/ dd /mm/ yyyy)-----

1.DETAILS

Time of recording (24 hr format) Date

Day.....

Person / Organization reporting incident

Name Designation

Contact number

2. INCIDENT

Name of VESSEL Location

Position (if not alongside) Latitude

Longitude

Sounding.....

Incident details

Time (Of incident, 24 hrs format) Date

Cause of spill

Type of oil

Estimated quantity of spill

Details of damage to vessel / installation

3. COMMENTS

1. Recorded by
Name -----

adani TM	<i>Adani Ports and Special Economic Zone Ltd, Mundra</i>	<i>Communication and Control</i>	Rev.No: 03 Dt:30 th July 2022 Doc No: ENVR 2022-003-R3 <hr/> Page No:55
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Time -----

Note: FOUR COPIES OF INFORMATION ARE TO BE RECORDED. RETAINING ONE FOR OFFICE RECORD, THREE COPIES ARE TO BE CIRCULATED ONE EACH TO CHIEF INCIDENT CONTROLLER OSC / RESPONDER/ INCIDENT CONTROLLER VESSEL MASTER

The personal log form (and continuation sheets) has been developed to allow all personnel involved on the emergency response to maintain a personal log of event. The personal log forms and the continuation sheets are to be used during the oil spill response to record the contacts and activities carried out during such emergency.

Incident Logs are must for logging of all the events taking place. This will help in preparation a comprehensive incident report on a day to day basis as well as on completion of operation.

After the repose work is over, the personnel log form (as per sample below) and the continuation sheet are to be numbered, signed and handed over to the Deputy Conservator.

PERSONAL LOG (ALL MEMBERS OF SPILL RESPONSE ORGANISATION)

Incident Title -----Number----- (as per)

Date -----

Name -----Designation (as per C P) -----

Time of Rx / Forwarding Info Activity requested by/ demanded of other Member/s

Observations on days operations

Note – Copy of Personal Log is to be handed over to COC daily or as earliest as possible on completion of a schedule

6. INITIAL PROCEDURES

Oil spill being one of the emergencies in the potential list of emergencies in the port operations, the initial activation of emergency plans commences from the site level irrespective of the magnitude of the event. Since not all the emergencies lead to oil spills, the activation of emergency response is oriented towards the required technical and operational mitigation. Adani Ports and SEZ Limited, Mundra Emergency Response Plans at the site, project and port level (Tier-1) takes precedence to the oil spill response plans in the initial events.

The initial actions that will be taken by Adani Ports and SEZ Limited, Mundra in the event of an oil spill will comprise of following procedures, as detailed subsequently:

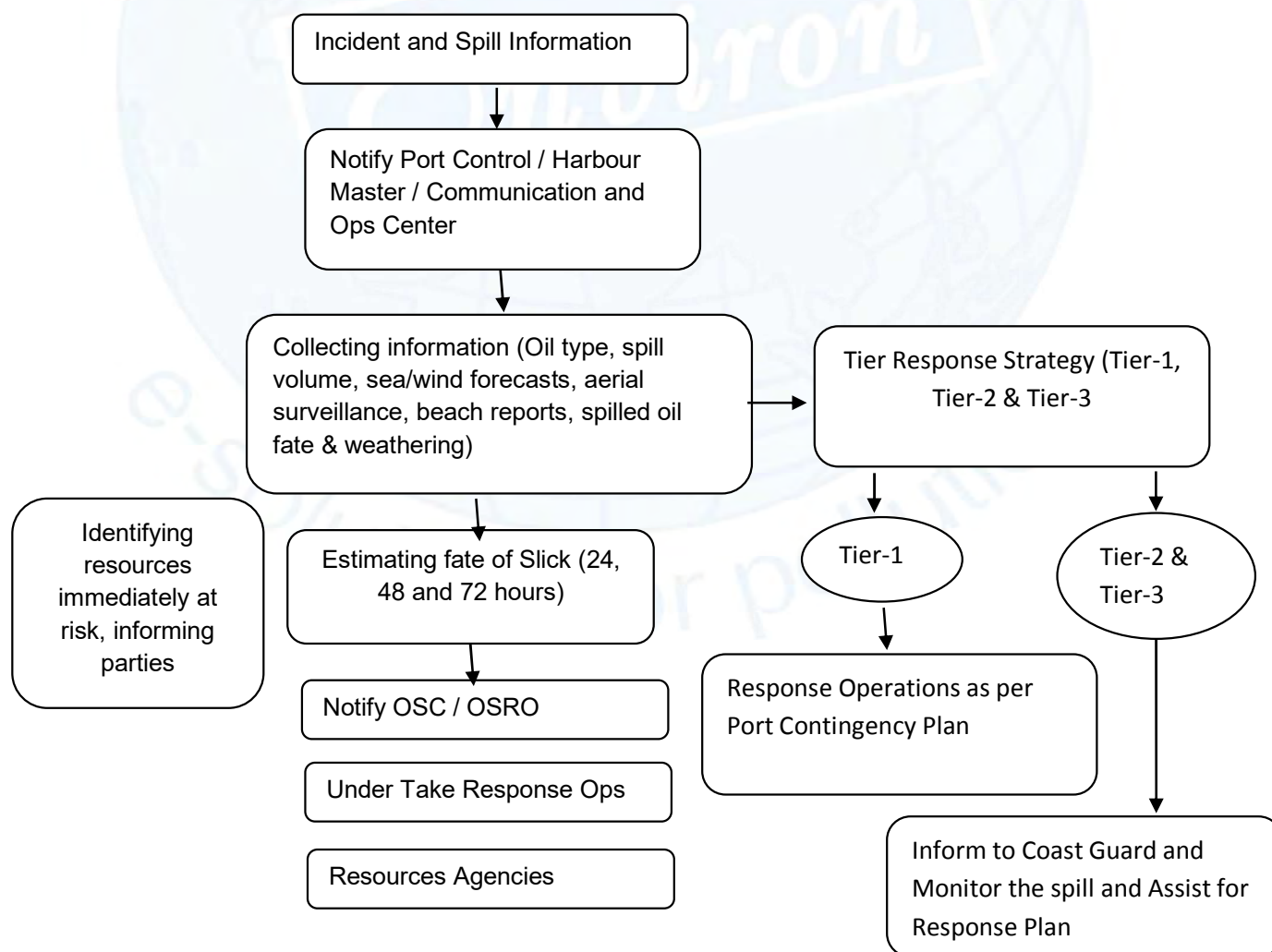


Fig.6.1 Flow chart for Incident and information

6.1 Notification of oil spill to Concerned Authorities

A trigger to activate emergency response can be done by any individual either working in Port Administrative roles or in contractual arrangements based on his initial observations or inferred potential threats in the process or hazards involved in operations. The escalation of emergency from the observer to the Port Control / Harbour master must be fast and unhindered. Following communication channels shall be used by the individuals at the work site to communicate emergency:

- **Shout about the event** – viz., leak, spill, fire, gas release, collapse, fall, etc. depending on the event so as to catch the attention of others in the vicinity.
- **Hand signals:** When there is no other means of communication, hand signals shall be used to convey the above events.
- **Walkie-talkies and other marine communications:** when the individuals have proper communication facilities viz. walkie talkie, VHF or mobile phones, the details of the incident shall be communicated to Port Control / Harbour master.

Once the nature, source & quantity of oil spill is assessed then the following procedure to be followed for notifying the oil spill

- 1) In the event of an oil spill, the spill observer will alert and notify the Port authorities of the spill. The spill will be reported to the Port Control / Harbour master. Preliminary information on the location of the spill, spill size, oil type, release rates and any injuries will be provided to the Port Control / Harbour master (**Appendix – 10 Prescribed Formats**). The Port Control / Harbour master will thereafter notify the Agent / response Agencies. In case the Port Control / Harbour master is activated, the Crisis Management Team Leader will be notified.
- 2) A preliminary estimate of the response Tier will be undertaken by the OSC. The OSC will allocate appropriate Tier level using guidelines given in earlier sections. *ECT* will be activated for Tier-1 spills while EMT will be activated for Tier 2/3 spills.
- 3) The spill event will also be reported to the Adani Ports and SEZ Limited, Mundra Authority, Indian Coast Guard and other relevant authorities by the CMT Leader, in the prescribed formats. The CMT Leader and OSC will also have the responsibility to manage and mobilize external resources. If required, the CMT Leader will liaise with ECT for information and support requests.
- 4) The OSC will also need to collect information on the oil type and sea/ wind forecasts of the region which will assist in handling the spill. Aerial surveillance will be initiated if required to assess the extent of the spill and record the size and location of the slick. The response team deployed onshore in case of spill reaches the shore will also be instrumental in generating reports

- 5) The fate and movement of the slick will be estimated as part of the initial response actions. Assessment of oil slick trajectory will be undertaken as per the following:
 - a. Obtain information on tides, direction / speed of current and wind.
 - b. Using the information on current and wind, predict the trajectory and speed of the spill movement.
 - c. Draw the slick on a chart (map) with co-ordinates, showing position and predicted the movement of the oil
 - d. Record observations on form provided in **Appendix - log Book Format**.
- 6) The colour of the oil on water will indicate its thickness. The volume of oil will be calculated based on the area and colour of oil visible from the aerial observation.
- 7) Once the size and movement of the spill are known, it is possible for the Incident Controller to assess the potential danger to people and nearby installations, and if necessary, to set safety exclusion zones. The predicted movement of the slick is also important for guiding responders to the right locations for clean-up. The Incident Controller must also gather additional key information about the incident from the On-Scene Commander.

6.1.1 Reporting of oil spill incident


In case of reporting of oil spill incidents, the following information is to be provided by the incident observer.

- Location of the spill
- Likely source of the spill
- Area impacted at the time of observation
- General observation of movement of slicks (based on winds and currents)

Upon receipt of such first information report, the same should be forwarded to the CMT leader through the fastest means of communication through the channels defined above. The person intimating about the incident (including near miss) shall not be made responsible for any actions relevant to spill response unless he is a member of the team relevant to the response. Prompt intimation of such incidents and near misses shall be encouraged by Mundra Port as a part of incident reporting and management system. Concerned authorities will be intimated according to the statutory requirements.

6.2 Preliminary Estimate of Response Tier

6.2.1 Preliminary Assessment of the Incident

	<i>Adani Ports and Special Economic Zone Ltd, Mundra</i>	<i>Initial Procedures</i>	<i>Rev.No: 03 Dt:30th July 2022 Doc No: ENVR 2022-003-R3</i>
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The OSC along will make a preliminary assessment of the incident by contacting the person reporting the spill. If needed, the OSC may take assistance/ guidance from ICG Coordinator and other Government Agency. The following will be the broad objectives:

- Evaluating the magnitude and impact of the discharge or threat of discharge on the public health, welfare, and the environment
- Determining in which jurisdiction the incident occurred
- Determining or confirming the responsible party
- Determining or confirming the source of the spill
- Assessing the need for state assistance; and
- Assessing the feasibility of removal and determining the equipment needed to remove the oil.

6.2.2 Containment and Control

Clean-up actions must begin as soon as possible to minimize the effect on natural and other resources. These actions shall include locating the source of the discharge and preventing any further spillage, placement of containment boom to control the spread of oil and to protect sensitive areas, measuring and sampling, physical removal of the oil from water and land, the use of chemicals to herd or disperse the oil, and in-situ burning. The official coordinating response to the spill must address many questions, including:


- How large an area will the spill cover?
- How thick will the slick be?
- How fast and in what direction will the slick drift?
- When and where will the oil hit the shoreline?
- What will happen to the oil if it is not removed?
- What is the value and sensitivity of the resources at risk?
- The answers to these questions will determine what response actions are taken.

6.3 Notifying Key Team Members and Authorities

The port authorities such as, HOD-Marine, Fire Officer and other HODs will be informed over phone /Mobile phone, and same be also logged at ECR. Upon confirmation of the incident with Authority reporting spill, inform to CMG and initiate notifications to the CG for all larger spills of more than 700 tons and intimation to international experts for response reediness.

6.4 Manning Control Room – MMPT Marine Control

The Emergency Control Room (ECR) would function with the members of Emergency Control Team (ECT) and they will consist of following:

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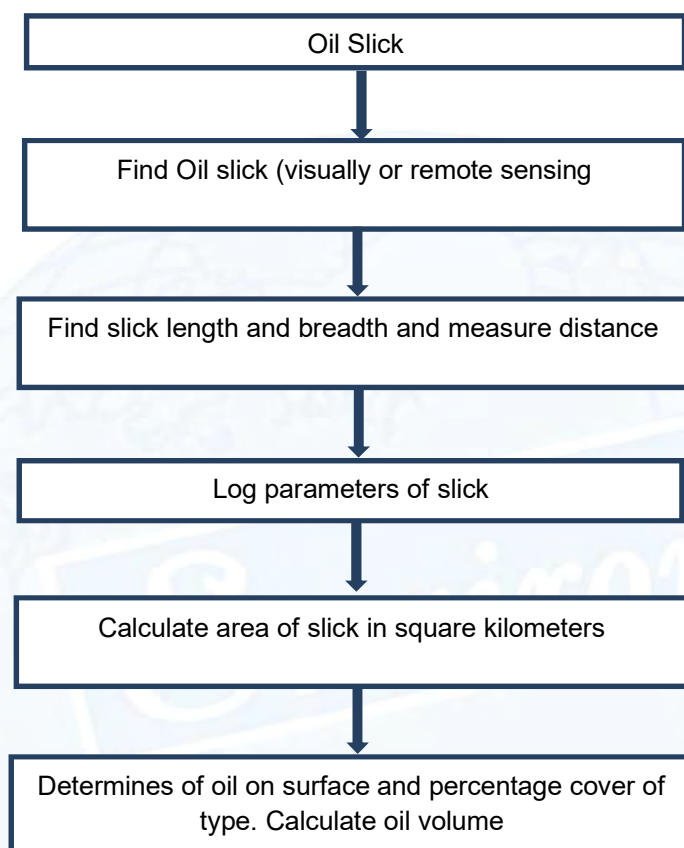
- HOD-Marine Services
- HOS-Marine Services
- SPM In-Charge
- Duty Port Captain
- Security In-charge
- Radio Officer

6.5 Collecting Information (oil type, sea/ wind forecasts, aerial surveillance, beach reports)

In case of oil spill reported, intimate to various department of Port Organization. The department will notify the following information to OSRO / Agencies

- i. Marine department will provide all the relevant data i.e. Tide conditions at that time, Tide timings, Current, Wind direction / speed, Weather forecast for 3 days next to that day to ECR. The Vessel movements, Vessel position in harbour, Water crafts availability for pollution response activities. Relevant Navigation Charts and any other important data / information available may also be provided to ECR. Also, number of Security personnel available at that time will be made available.
- ii. Security department to provide information regarding availability of type and number of vehicles available for transportation of men and equipment's. Also, number of Casual labors available at that time will be made available.
- iii. Fire department to indicate readiness about FIRE CONTINGENCY including OILFIRE and also number of spare Life Jackets available.
- iv. ECT is ensure that no individual working/supervising/observing OSR operations/Exercise without life jackets "ON"
- v. OSC is to collect following information immediately in case of oil spill

Surveillance and tracking of oil at sea immediately after the spill, carry out the surveillance for assessing the quantity and of spilled oil:



The OSC is to collect the following information immediately in case of oil spill, with the help of Master of the vessel/aircraft.

- Time spill occurred
- Position in Latitude/ Longitude and also with reference to any prominent land mark
- Visual appearance, apparent thickness of oil and extent of area covered
- Percentage cover of various thickness of oil
- Existing weather condition and weather forecast
- Current, tide and wind conditions;
- Immediate availability of support vessels, equipment and man power specifying time factor as well
- Estimate oil spill trajectory and likely area and time of its landfall;
- Volume of each oil type.
- General comments on oil appearance (shape, direction of movement).
- General comments on weather.
- Appearance of oil at sea.

Code	Colour	Oil Type	Thickness	Volume/km ²
1	Silvery	Sheen	0.0001mm	0.1m ³
2	Iridescent	Sheen	0.0003mm	0.3m ³
3	Black/dark brown	Crude/Fuel Oil	0.1mm	100m ³
4	Brown/Orange	Emulsion	1mm	1000m ³

Movement of oil on the sea surface: Oil will move at 100% of the current speed and approximately 3% of the wind speed.

6.6 Estimating fate of Oil Slick(24,48and72hours)

While predicting the movement of the oil spill, state of tide and currents along with prevailing wind must be taken in to account. Schematic diagram of weathering process with time and typical fraction of Crude Oil is shown the following figure.

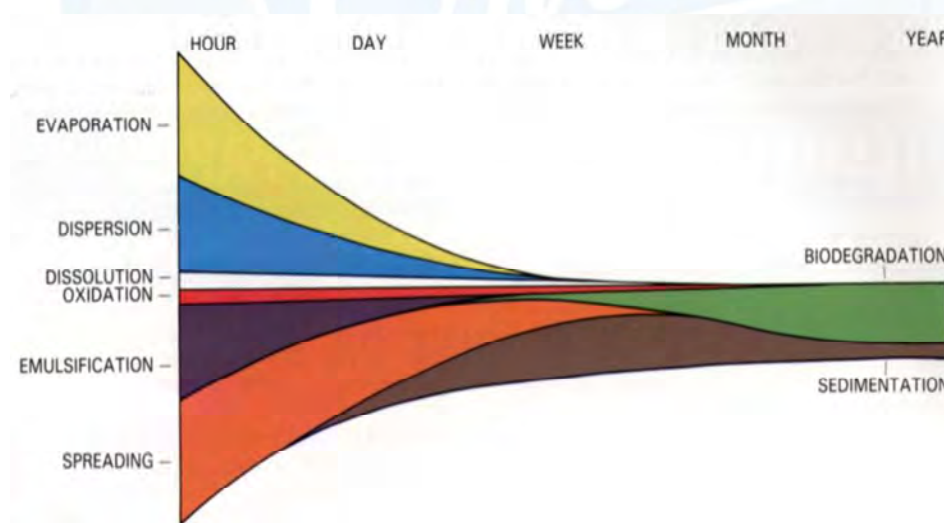


Fig.6.2: Schematic diagram of weathering process with time and typical fraction of Crude Oil

6.7 Identifying Resources Immediately at Risk, Informing Parties

The resources immediately at risk can be mangroves adjacent to the Port area, nearby Port Area. Depending upon the place of spill, the resources at risk will be found out.

Based on initial observations & assessment of oil spill and inputs from oil spill modelling studies, the resources at risk is to be identified by OSC. Relevant stakeholders/ parties to be informed to take appropriate action.

Continuous watch on working frequencies used by ships, port and terminal for POL cargo ops

- Watch on Ch 16 at all times
- Log all information on in respect of an oil spill (with maximum details) received through keeping watch or from any other source
- In case of first receipt of information, pass all the details regarding spill to CMT leader to facilitate complete or partial activation of team or response actions by OSRO
- Pass all information regarding spill to OSRO and duty vessel or Tug assigned response duties
- Remain in constant touch with designated response team leader and response/support vessels as per working channel decided for operations
- Collect weather information on from MET dept on weather conditions in the area including wind direction & speed, tide condition and other weather parameters (all received information is to be logged)
- Provide weather data to operational teams as demanded

6.7.1 Oil Spill Modeling Studies

The fate weathering characteristics of spilled oil is predicted for various hydrological, Meteorological and oceanographical conditions. The details of computational various sceneries are presented in detail (Report-Part-B)

10. DATA DIRECTORY

10.1 MAPS/CHARTS

10.1.1 Coastal facilities, Access roads, Telephones, Hotels, etc.

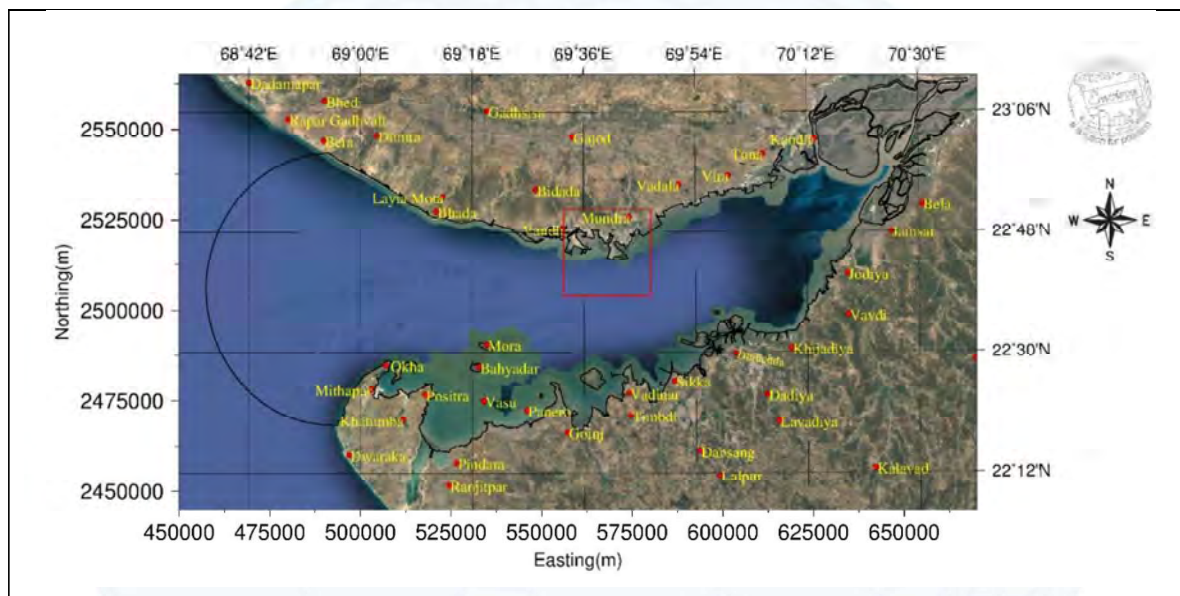


Fig.10.1 Google Map showing Adani Port & SEZ facilities in the Mundra region

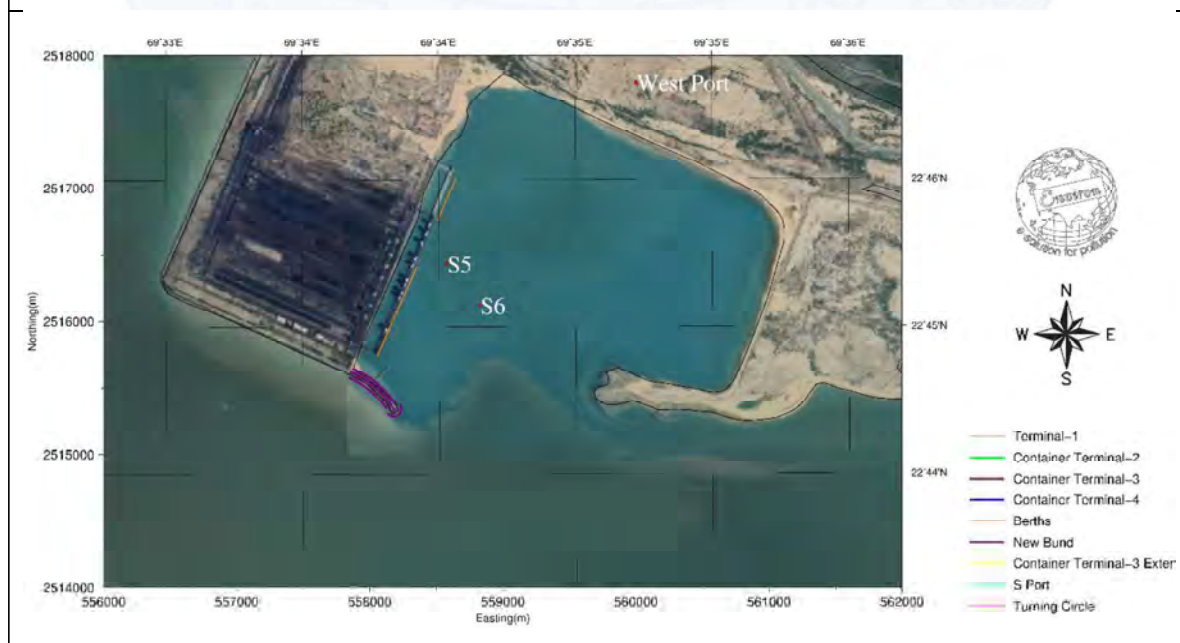


Fig.10.1(a) Google Map showing Adani West Port facilities in the Mundra region



Fig.10.1(b) Google Map showing Adani south Port facilities in the Mundra region

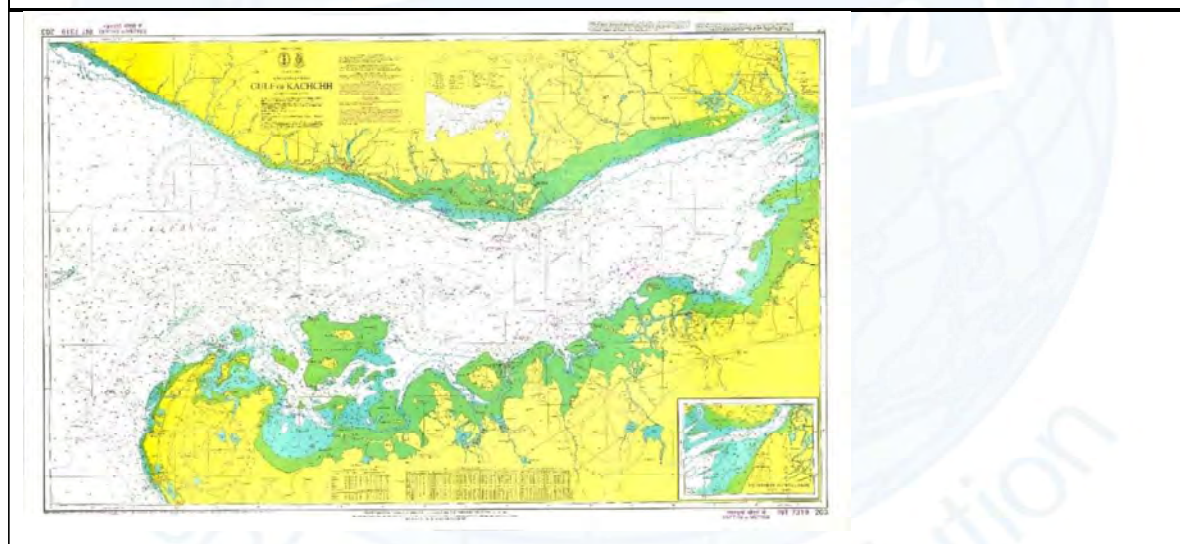


Fig.10.2 NHO Chart Showing Mundra region, Gulf of Kutch

Table.10.1 Contact Details of Spill Information Center

SI No	Address of Centre	Contact Details
1	Indian Coast Guard Headquarters. National Stadium Complex Coast Guard DHQ -1(GJ). Near RGT College ... Okha Port, Gujarat – 361 350	Tel: 02892 263421. Fax: 0-22 24333727
2	Indian Coast Guard Headquarters. CP25+RRF, Vadinar, Gujarat 361010	Tel: 0-22 – 24222696 Fax: 0 – 22 - 24222696
	Indian Coast Guard Headquarters. gh-4 garden, udhyog bhavan, Sector 11, Gandhinagar, Gujarat 382011	

Table.10.2 Contact Details of District Administrative Authorities

Place Name	Address of Centre	Contact Details
Bhuj (Kutch)	District Collector Office Near Circuit House, Mandvi Road, Nr. Mota Bandh, Bhuj (Kachchh) Gujarat – 370001	Phone: +91 2832 250650 Fax: +91 2832 250430 Email: collector-kut@gujarat.gov.in
Jamnagar	District Collector Office, Jilla Seva Sadan, Sharu Section Road, Jamnagar - 361002	Collector, Jamnagar <ul style="list-style-type: none"> +91 288 2555869 +91 288 2555899 collector-jam@gujarat.gov.in
Khambhalia	District Collector Office 1st Floor, Lalpur Bypass Road, Dharampur, Khambhalia, Gujarat - 361305	<input type="checkbox"/> 91 2833 232805 <input type="checkbox"/> +91 2833 232102 <input type="checkbox"/> collector-devbdwarka@gujarat.gov.in

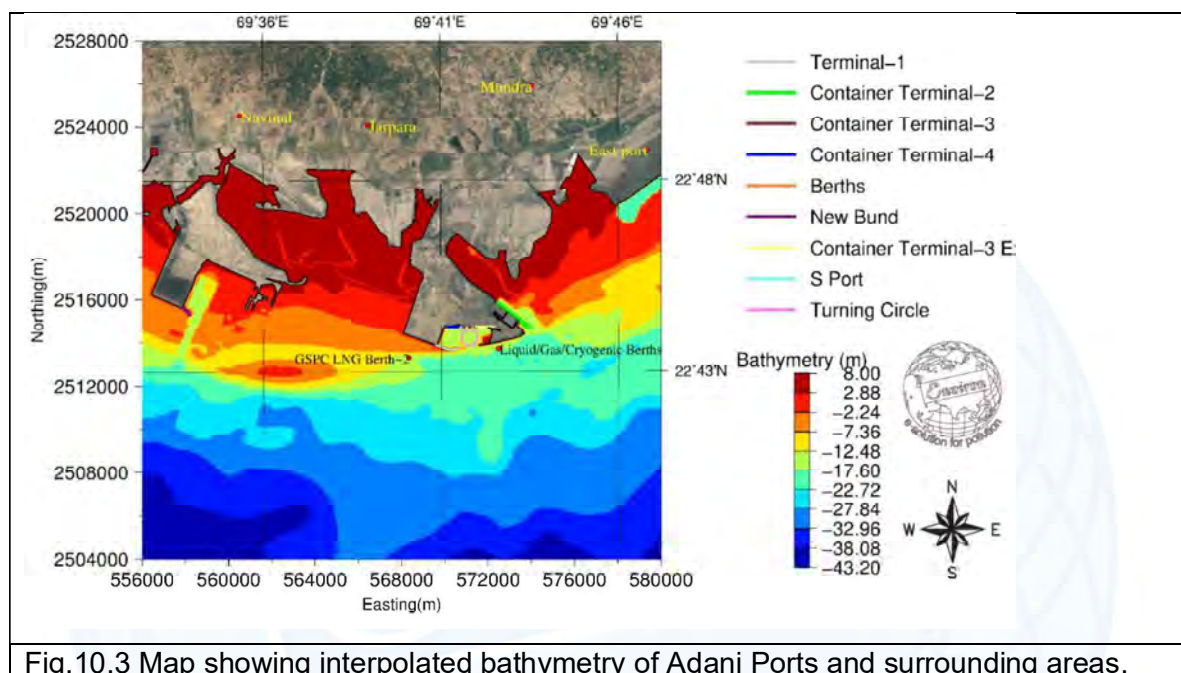
Table.10.3 Contact Details of Gujarat Fisheries Development Council

SI No.	Address of Centre	Contact Details
1	Commissioner of Fisheries 3rd Floor, Block no-10, Jivraj Mehta Bhavan, Gandhinagar, Gujarat 382010	Phone No: -079- 232-53729 Fax No:- 079-232-53730

Table.10..4 State Pollution Control Board – Regional Offices

	Address of Centre	Contact Details
Gandhi nagar	Gujarat Pollution Control Board Paryavaran Bhavan, Sector-10A, Gandhinagar-382010.	Phone: (079) 2323 2152 Fax : (079) 2323 2156, 2322 2784, 2323 2161 gpcbchairman@gmail.com , chairman-gpcb@gujarat.gov.in Member Secretary:
Morbi	Regional Center RR4F+6P7, Scientific Vadi, Sardar Nagar, Morbi, Gujarat 363641	Tel : 02822 228 001
Jamnagar	Regional Center Sardar Patel Commercial Complex, Rameshwar Nagar regional centre Kasturba Gandhi Vikas Gruh Marg, Bedi Bandar Road Jamnagar- 361 008	Telephone (0288) 2752366 Fax: (0288) 2753540 Email: ro-gpcb-jamn@gujarat.gov.in
Bhuj	Regional Centre Katira Commerical Complex-1, Nr.Manglam 4 Rasta,Sanskar Nagar, Nr.I. Tax Ofic,Bhuj 370001	Telephone: (02832) 250620 Fax: - Email: ro-gpcb-kutw@gujarat.gov.in

10.1.2 Coastal Charts, Currents, Tidal Information Prevailing Winds



Tide and Current information

Tide:

The tidal planes were assessed and shown in Table below

The Highest Astronomical Tide (HAT) is estimated to be about +6.4 m above chart datum (CD), and the Lowest Astronomical Tide (LAT) to be at 0.0 m CD.

Table: Tidal information at Mundra

Tide	Height (m) above CD
Mean High Water Springs	5.8
Mean High Water Neaps	4.6
Mean Low Water Neaps	2.1
Mean Low Water Springs	1.0

Currents

Currents in the approaches to the port are dominated by the tidal flows, with predictable variations over diurnal, monthly and annual time scales. Currents in this part of the Gulf flow parallel to the natural sea-bed contours. Currents can be relatively strong, with speeds in excess of 3.0 Knots reported at sometimes of the year. The Admiralty Chart shows currents off Navinal point to be 3.0

Knots East & West bound. It is observed that the currents are usually aligned with the bed contours and are stronger in deeper waters off the coast. The impact of future development over the existing coast-line can be determined by the change in current speed resulting from the proposed developments.

Waves

In past HR Wallingford (HRW) has studied the wave climate considering wave energy from locally generated waves and swell propagating in to the Gulf of Kachchh from the Arabian Sea. The results of the study carried out by HRW are presented in the Table below.

Design Waves at Mundra

Direction Sector (°N)	Return Period (years)	Inshore Direction (°N)	Hs (m)	T2 (sec)
210	1	222	1.2	5.0
	5	222	1.4	5.3
	20	221	1.6	5.8
	100	221	1.8	6.1
240	1	226	1.5	5.4
	5	226	1.7	5.8
	20	225	1.8	6.1
	100	225	2.0	6.5
270	1	239	1.4	5.5
	5	236	1.7	6.3
	20	236	1.8	6.7
	100	235	2.0	7.4
300	1	240	0.8	5.2
	5	240	0.9	5.6
	20	239	1.0	6.2
	100	238	1.2	6.7

Cyclones

Cyclonic disturbances strike North-Gujarat, particularly the Kachchh and Saurashtra regions, periodically. These disturbances generally originate over the Arabian Sea. Generally during June, the storms are confined to the area north of 15°N and east of 65°E. In August, the initial stages, they move along the northwest course and show a large latitudinal scatter. West of 80°E, the tracks tend to curve towards north. During October the direction of movement of a storm is to the west in the Arabian Sea. However, east of 70°E some of the storms move north-northwest and later recurves northeast to strike Gujarat-north Mekran coast.

Wind

There are strong winds at times at Mundra Port. The wind directions are shown in Figure below. In the period lasting over months March to May the wind direction is generally SWW (225° - 250°) and velocity varies from 20 to 25 Knots. June through August the wind direction is predominantly SW and velocity varies from 25 to 30 Knots with short gusts going up to 35 to 40 Knots. Towards end of September and through October wind direction changes to NE with velocities ranging from 7 to 10 Knots. Direction remaining same the velocity varies 10 knots to 25 Knots in the period November to January. February is the calm period when wind direction is southerly with velocity in the range of 7 Knots. Stormy weather may generate winds having velocity up to 100 Knots which should be taken as the worst-case scenario for design of tall structures and heavy-duty cranes.

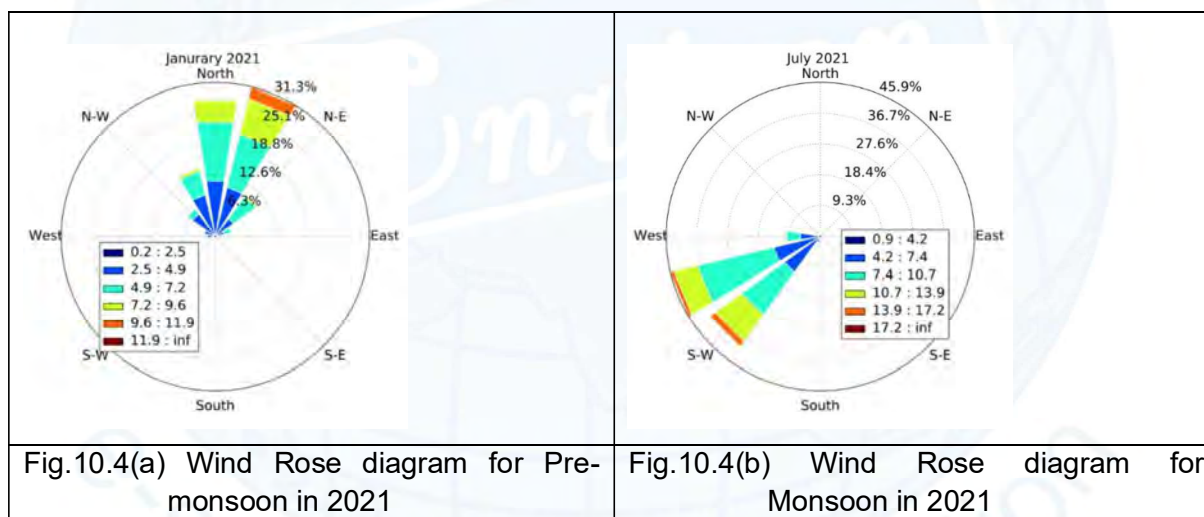


Fig.10.4(a) Wind Rose diagram for Pre-monsoon in 2021

Fig.10.4(b) Wind Rose diagram for Monsoon in 2021

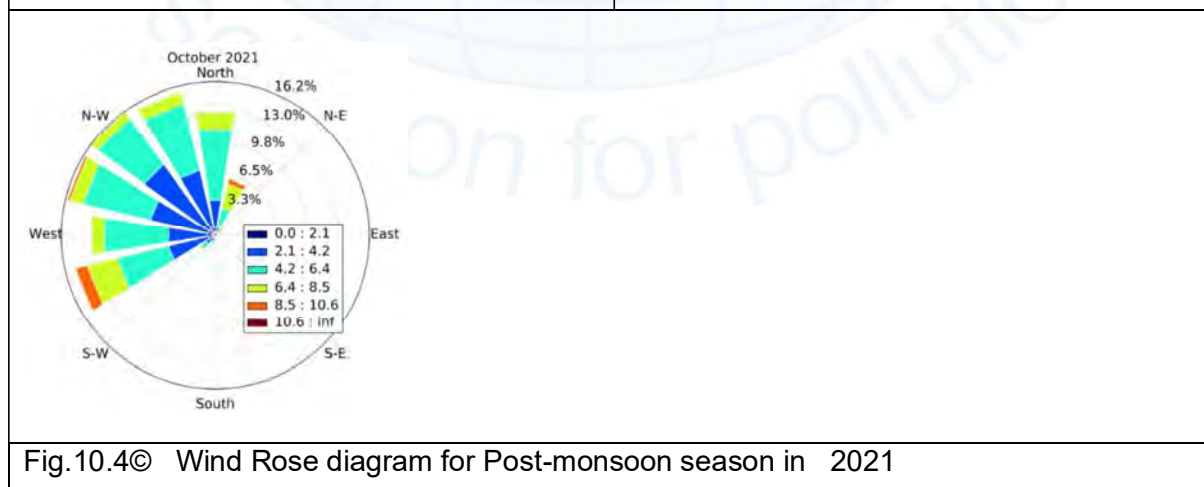


Fig.10.4(c) Wind Rose diagram for Post-monsoon season in 2021

Rainfall:

The climate of the region has a regular seasonal variation determined by the occurrence of 2 Annual monsoons. The southwest monsoon period extends from June to September. November

to March is the period for the North East monsoon. Most of the Annual rainfall occurs during the south west monsoon, the average monthly rainfall being about 45 cm. The average annual rainfall over 20 years is 193 cm.

Humidity & Temperature:

Relative humidity ranges from 61% to 87% being the highest in the monsoon period. During the winter months (Nov-Jan) relative humidity ranges from 61% to 72%. Mean daily temperature ranges from 24 Degrees C to 33 Degrees C except during the winter period when the minimum temperature may fall to about 19 Degrees. The hotter months are March, April, May and June.


10.1.3 Risk Locations and probable Fate of Oil

As with any oil transportation, oil spill risks are associated with Adani port operations. They may vary from a few litres of accidental spill of crude oil / Fuel Oil from offshore vessels to several thousands of tons of oil during collision / grounding situations. In line with the standard industry practice, APSEZL, Mundra is also prepared to mitigate spills of importance from routine operations (Tier-1), while oil spill situations of higher magnitude are dealt with industry co-operation and external intervention. However, it is required to have a fair understanding of the risks and probability of spills arising out of its operations and their consequences due to movement and landing along the coast.

The operations of APSEZL, Mundra are broadly defined under the following:

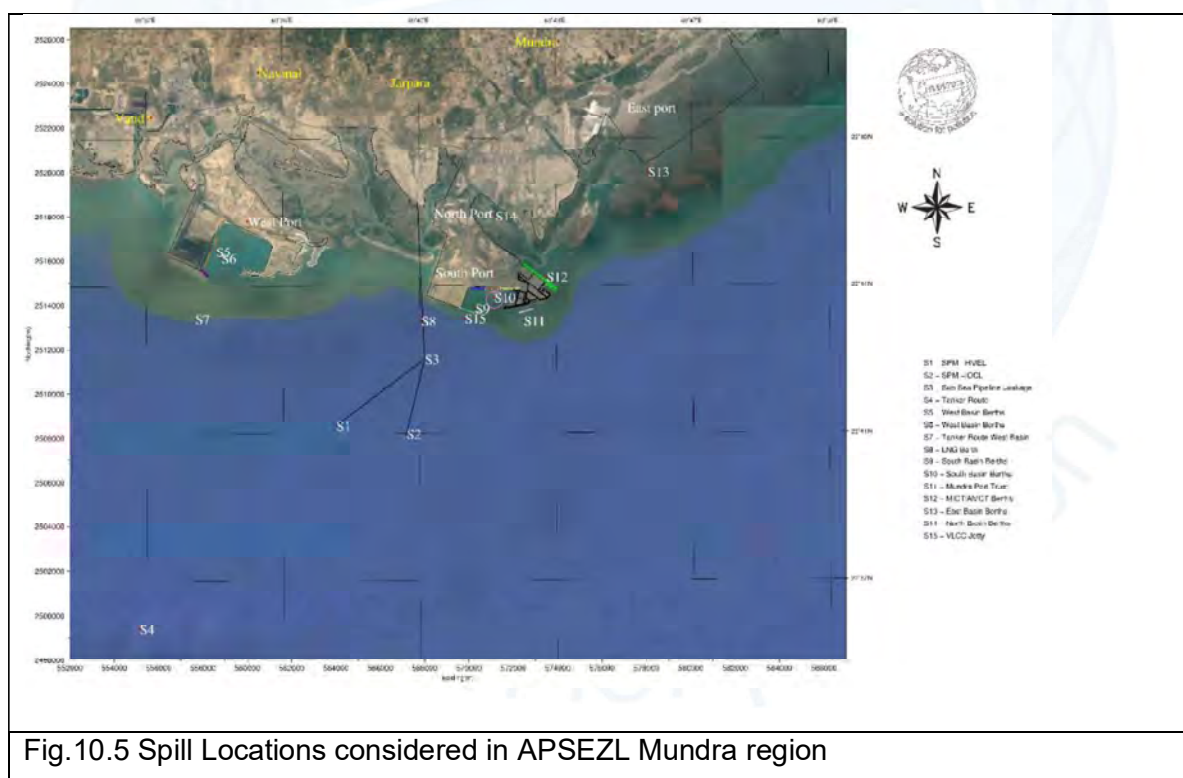
- Vessel operations- loading / unloading
- Vessel collision, or grounding
- Bunker/ fuelling operations
- Vessel distress / sinking
- Pipeline ruptures /accidental spills from sub-sea/over the sea/shore approach (in the tidal zone) pipelines
- Rupture of export line

The exact quantity of spill from each of the above incident is difficult to predict due to the variables of operating conditions and the length of risk exposure. Maximum risks associated with the events may be considered while devising the oil spill contingency plan. The spill scenarios range from extremely negligible quantities to enormous quantities in rare catastrophic events. The simulation of oil spills does not vary significantly in various scenarios except for the magnitude of impact zone and the quantity involved in such impacts. The software is intended to use for specific scenarios, through a few hypothetical simulations are made in this report considering the worst-case scenarios.

	<p>Adani Ports and Special Economic Zone Ltd, Mundra</p>	<p>Maps and Charts</p>	<p>Rev.No: 03 Dt: 30th July 2022 Doc No: ENVR 2022-003-R3 Page No:98</p>
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Instantaneous spills (Ref. Fig.11.5)

- Crude oil spill of 700t at selected SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 700t at selected West Port(S5), Vessel route(S7), LNG Jetty(S8), South basin (S9), Mundra Ports(S11), MICT/AMCT(S12)
- Crude oil spill of 10000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Crude oil spill of 25000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 100t at selected West Port (S5, S6), LNG Jetty(S8), South basin (S9,S10), Mundra Ports(S11), MICT/AMCT(S12)
- HSD oil spill of 50t at selected West Port(S5), LNG Jetty(S8), South basin (S9), Mundra Ports(S11)
- HSD oil spill of 20t at selected West Port(S6), South basin (S10)



Continuous spills (Ref. Fig.11.5)

- Crude oil spill of 10000 m3/hr for 1 min at selected SPM-HMEL(S1), SPM-IOCL(S2)
- Crude oil spill of 10000 m3/hr for 1 min at selected VLCC Jetty (S15)
- Crude oil spill of 10000 m3/hr for 1 min at sub-sea pipeline route (S3)

The spill scenarios range from extremely negligible quantities to enormous quantities in rare catastrophic events. The simulation of oil spills does not vary significantly in various scenarios except the magnitude of impact zone and the quantity involved in such impacts.

Detailed Maps and charts for all spill scenarios including probable fate of oil are discussed extensively in PART-B of the report (PART-B: OIL SPILL FATE AND TRAJECTORY MODELING STUDIES)

The following are the risk locations in the Harbour zones of APSEZL, Mundra

- RIL Ports & Terminals, New Bedi Port, Essar Jetties in southern side of Gulf
- Bedi Port, Kalubar Tapu, mora island, Narara Reff, Pirotan Island
- Vadinar Oil Terminal, Borl, Mandvi Beach, Modhva Beach, Tata power Limited (CGPL) intake and outfalls, Adani West Port, Adani South Port, Tuna Port, Kandla Ports, BTC Port Navlakhi
- Sikka coast
- Adani Ports (South, East, West and North)

10.1.4 Sensitivity Area Mapping of Gulf of Kutch

The coast of Gulf of Kutch has tidal flats, mangroves and sand bars etc (Fig.11.6). There is a need to protect the ecosystem and marine environment during the oil handling activities.

The resources likely to be threatened discussed in the PART-C of the Report:

The coastal areas of Gulf of Kutch coast abound in marine wealth and industrial activities. It is endowed with a great diversity of natural ecosystems, of which the major systems are salt pans, intertidal zones, sand dunes, mangroves, creeks and Open Ocean. Vulnerability index of shores in order of increasing vulnerability to oil spill damages as per Gundlach and Hayes 1978.

- Nature and distribution of the Oil/HNS
- Shoreline character
- Availability of personnel and machinery
- Safety issues
- Environmental sensitivity to Oil/HNS and cleanup methods

Table 10.5: Application of techniques to different shoreline types

PRIMAY CLEANUP					
	Pumping / skimming	Mechanical removal	Manual removal	Natural recovery	Comments
Rocks, Boulders and Artificial structures	V	NA	V	+	Poor access may prevents pumping /skimming. Exposed/ remote shorelines best left to natural recovery
Cobbles, Pebbles and shingle	V	X	V	+	Exposed / remote Shorelines best left to natural recovery
Sand	V	+	V	+	Heavy equipment only applicable on firm beaches
Mud flats marshes and mangroves	+	X	+	V	Operation preferably carried out on the water from small, shallow draught vessels.

FINAL CLEANUP							Comments
	Low pressure flushing	High Pressure washing/ Sand	Dispersants	Natural organic sorbents	Batch recovery	Natural recovery	
Rocks, Boulders and Artificial structures	NA	V	+	+	NA	V	Avoid excessive abrasion of rocks/artificial structures. Cleanup of boulders difficult and often gives poor results.
Cobbles, Pebbles and shingle	V	X	+	+	+	+	If load bearing character good, consider pushing oiled material to surf zone to enhance natural recovery

Sand	V	X	+	NA	+	+	Solid oil can be recovered using beach cleaning machines. Enhance natural recovery by ploughing/harrowing
Mud flats marshes and mangroves	+	X	X	+	NA	V	Operations should preferably be carried out on the water from small, shallow-drought vessels.

V : Viable + = Possibly useful X = Not recommended NA : Not Applicable

10.1.8 Oil and Waste storage disposal sites

An efficient and monitored disposal of waste includes immediate classification, segregation, packing and labelling source.

	Packaging	Storage Capacity(m ³)
ON WATER	On board Storage	100 to >1,000
	Barges	10 to 10000
	Flexible / towards bladders or tanks	500 to 15000
SHORELINE	Plastic bags or sacks	0.25 to 15,000
	Super sacks	0.5 to 2.5
	Barrels or drums	~0.2
	Portable tanks	1 to 5
	Skips or dumpsters	10 to 40
	Lined pits	Up to 200
	Vacuum trucks	7.5 to 20

WASTE DISPOSAL OPTIONS

WASTE	PRIMARY OPTION	SECONDARY OPTION	ALTERNATE OPTION
Fresh Oil	Refining	Fuel blending	Ex-Situ burning
Weathered	Fuel blending	Land Treatment	Landfill
Emulsions	Fuel Blending	Land Treatment	Landfill
Hydraulic Fuels	Refining		
Oil debris	Incineration	Open burning	Landfill
Oily PPE	Incineration	Landfill	

Oily Sand / Gravel	Ex-situ burning	Land treatment	Landfill
Oily sorbents	Fuel blending	Incineration	Landfill
Oily Wastewater	Electrocoagulation treatment		
Animal car cases	For research	Incineration	
Domestic waste	Incineration	Landfill	
Non oily debris	Incineration	Landfill	
Pallets	Recycle/reuse	Open burning	Landfill
Paper board	Recycle/reuse	Open burning	Landfill
Drums	Recycle/reuse	Landfill	
Hazardous wastes	Social handling storage treatment		

Table 10.6: Approved Waste Handling Contractors:

Sl. No.	Name	Waste Permitted and Quantity allowed
1	M/s. Daya Lubricants Pvt. Ltd. Bldg. No. 11, Waliv Phata, Prime Industrial Estate, Sativali Road, Village Valiv Phata, Vasai (E), Thane 401208	Used Oil 3000 KLA Waste Oil 14400 KLA
2	M/s. North East Lubrica Pvt. Ltd. S. No. 404, Abitghar, Tal- Vada, Dist. Thane – 421 303	Used Oil 9000 KLA Waste Oil 9000 KLA
3	M/s. Deepak & Company B 20, Road No. 16, Wagle Industrial Estate, Thane – 400 604	Used Oil 18500 KLA
4	M/s. Tax Oil Lubricants Pvt. Ltd. R-591, MIDC Industrial Area, Rabale, Navi Mumbai – 400 701	Waste Oil 12960
5	Chemicals Pvt. Ltd. Plot No. A-10, MIDC Industrial Area, Ambarnath, Dis. Thane	Used Oil 6000 KLA Waste Oil 8550 KLA
6	M/s. Meghani Enterprises H-14, Shah & Diwan Industrial Complex, Udyognagar Chintupada, Mahim Village, Palghar, Dist. Thane	Used Oil 4500 KLA
7	M/s. Al Ali Mohammed Industrial Sr. No. 57-1/2, Village Ghatesh Khurd Khanivali Road, Tal- Wada, Dist – Thane - 421303	Used Oil 6000 KLA Waste Oil 18000 KLA
8	M/s. Tribo Lubes Pvt. Ltd. Takai Adoshi Road, Village Honad, Post- Saigaon Survey No. 13/7A, 14/3, 15/16, Tal – Khalapur, Dist – Raigad	Used Oil 7500 KLA Waste Oil 9000 KLA
9	M/s. Spear Petroleum Pvt. Ltd. 152, A, 15 th Floor Maker Chamber No. III, Nariman Point, Mumbai – 400 021	Waste Oil 11000 KLA

10	M/s. Balaji Rang Udyog Pvt. Ltd. Plot No. 44, MIDC Talaja Industrial Area Talaja, 410 208 Dist. Raigad	Waste Oil 15000 KLA
11	M/s. Shiva Petrochem Synth Specialists Ltd. Plot No. 2/3, Shah & Divan Indl Area, Opp. BIDCO Studio, Vill –Mahim, Palghar, Dist. Thane	Used Oil 10800 KLA

10.1.9 Sensitive Maps / Atlas

Environmental Sensitive Maps has been prepared based on available data of environmental, biological and industrial sensitive areas of various seasons covering the entire coast of Gulf of Kutch and Adani port regions. The study covers the region between longitudes of 68°E and 71°E and the latitudes of 22°N and 23°N. The sensitivity map as shown in Fig.11.6.

The detailed description of mapping of sensitive areas has been discussed in Part-C of report (**PART-C: OF THE OSCP**)

10.2 LISTS

10.2.1 Primary oil spill equipment

Table 10.7: LIST OF OSR EQUIPMENT/ITEMS AT Adani Ports & SEZL

SL No	Description of Resources	Qty
1	Canadine fence boom (reel model 7296/8496 with power pack,towing bridles and tow lines-235 meter)	1 no
2	Power pack with boom reel with hydraulic hoses	2no
3	Power pack-20kv with boom reel with hydraulic hoses	2no
4	Lamor side collector system (recovery capacity 123 m ³ /hr (side collector LSC-3C/2300(01C02-P536). Oil transfer pump OT A 50 with oil transfer hose set	2no 2sets
5	Lamor minimax 12m3 skimmer	2sets
6	Power pack for skimmers with hydraulic hoses	4no
7	Power pack -20 KV for skimmers with hydraulic hoses	1no
8	Floating tank(25m3)	1no
9	Foot pumps for floating tank	6no
10	Oil spill dispersants	5000ltr
11	Portable dispersant storage tank: 1000 ltr capacity	1no

12	Portable pumps	2no
13	Two -way hydraulic maneuvering panel	2no
14	Oil containment boom -length 2000 meters, height-1500 mm, draft-900mm, free board-600mm	2000 mtr
15	Current buster room -fasflo-75 (for response in fast current)	2no
16	Skimmer -KOMARA 15 duplex skimmer system with floating IMP 6 PUMP	4no
17	12.5T flexible floating storage tank (PUA).	3no
18	Diesel driven transfer pump for flex barge	2no
19	Site hose kit for the transfer pump for flex barge	2no
20	3" and 2" hose adaptor for transfer pump and hose	2no
21	Shoreline cleanup equipment	
22	Mini vac system	5no
23	OSD applicator =oil dispersant spry unit (20 ltr) for use on beach and inter tidal zones	2no
24	Startank with capacity 1000 liter(10m3)	2no
25	Sorbent boom pack (12.5cm*4m)	500 mtr
26	Sorbent pad	2000 nos

In the event of oil spill, Traffic, Mechanical as well as Civil department of APSEZL Mundra shall provide required facility with regard to catering, housing, transportation, field sanitation and shelter etc

Additional support equipment's shall be hired as per requirement by emergency coordinator and Mumbai Port will be delegated this duty.

10.2.2 Sources of manpower

Sources of Manpower:

The following are the sources of manpower to combat any oil spill incident in APSEZL, Mundra:

- OSR Manpower
- Adani Port Fire Department
- Adani Port Employees and Workers
- Adani Crisis Management Team
- Volunteers from Colleges and Other Maritime Colleges near to shore.

A: OSR Manpower:

MANPOWER		
1	IMO Level 3	3
2.	IMO Level 2	1
3.	IMO Level 1	24
4.	Other	

1. Adani Ports SEZ Limited, Mundra:

DESIGNATION	APPOINTED MEMBER
Chief Incident Controller (C IC)	Head-Marine
Commander	HOS Marine & DPC
Member Admin & Finance	Head Admin and Head Finance
Member HSE & Media	Head HSE and Head Corporate
Member legal	Head Legal
Member Tech	Head ES

2. DISTRICT ADMINISTRATION

Place Name	Address of Centre	Contact Details
Bhuj (Kutch)	District Collector Office Near Circuit House, Mandvi Road, Nr. Mota Bandh, Bhuj (Kachchh) Gujarat – 370001	Phone: +91 2832 250650 Fax: +91 2832 250430 Email: collector-kut@gujarat.gov.in
Jamnagar	District Collector Office, Jilla Seva Sadan, Sharu Section Road, Jamnagar - 361002	Collector, Jamnagar • +91 288 2555869 • +91 288 2555899 • collector-jam@gujarat.gov.in
Khambhalia	District Collector Office 1st Floor, Lalpur Bypass Road, Dharampur, Khambhalia, Gujarat - 361305	☐ 91 2833 232805 ☐ +91 2833 232102 ☐ collector-devbdwarka@gujarat.gov.in

Contact Details of Gujarat Fisheries Development Council

SI No.	Address of Centre	Contact Details
1	Commissioner Of Fisheries 3rd Floor, Block no-10, Jivraj Mehta Bhavan, Gandhinagar, Gujarat 382010	Phone No: -079- 232-53729 Fax No:- 079-232-53730

State Pollution Control Board – Regional Offices

	Address of Centre	Contact Details
Gandhi nagar	Gujarat Pollution Control Board Paryavaran Bhavan, Sector-10A, Gandhinagar-382010.	Phone : (079) 2323 2152 Fax : (079) 2323 2156, 2322 2784, 2323 2161 gpcbchairman@gmail.com , chairman-gpcb@gujarat.gov.in Member Secretary :
Morbi	Regional Center RR4F+6P7, Scientific Vadi, Sardar Nagar, Morbi, Gujarat 363641	Tel : 02822 228 001
Jamnagar	Regional Center Sardar Patel Commercial Complex, Rameshwar Nagar regional centre Kasturba Gandhi Vikas Gruh Marg, Bedi Bandar Road Jamnagar- 361 008	Telephone (0288) 2752366 Fax: (0288) 2753540 Email: ro-gpcb-jamn@gujarat.gov.in
Bhuj	Regional Centre Katira Commerical Complex-1, Nr.Manglam 4 Rasta,Sanskar Nagar, Nr.I.Tax Ofic,Bhuj 370001	Telephone: (02832) 250620 Fax: - Email: ro-gpcb-kutw@gujarat.gov.in

10.2.3 Local and National Government contacts

Emergency Contact Directory

Note: Below is the contact detail for Emergency Contact directory. Radio officer will circulate the emergency contact detail through email for any changes in contact details. Final update copy of contact detail will available in Radio Room. Entire document will not be revised due to change in contact details.

VHF CHANNELS		
	VTMS VHF CH	16/73
	MUNDRA VHF CH	16/77

List of Important Telephone Numbers of Govt. Officials and other neighboring Organizations (Expert and Advisors) related to Spill Combating Plan

SN.	Company	Name and Designation	Telephone Numbers
1.	APSEZL, Mundra	Chief Operating Officer Head Marine Pollution Response Officer Port Control	02838-6272602838-255727 02838-255727 02838-255761 02838-255739
2.	Kandla Port Trust	Chairman Dy. Conservator Harbor Master Signal Station	02836-233001 / 234601 02836-223585 / 220235 02836-270201 02836-270194 / 549
3	Indian Oil Corporation, Mundra	CM (Ops) Manager (Ops) Control Room	02838- 222194 02838- 222197 02838- 224444
4	Indian Oil Corporation, Vadinar	DGM (Ops) Manager Tech Services Port Control	02833-256527 02833-256464 02833-256555
5	Reliance Petroleum Ltd Jamnagar	Marine Chief Senior Port Captain Port Control	0288-4013607 0288-4013750 0288-4012600 / 4012610
6	The Commanding Officer Indian Coast Guard Station, Mundra	ICGS, Mundra Station Ops Officer	02838 - 271402 & 03 (Tel) 02838 – 271404 (Fax)
7	The Commander Coast Guard Region (North West), Gandhinagar	COMCG (NW) Regional Ops & Plans Officer	079-23243241 (Tel) 079-23243283 (Fax)
8	The Commander No.1 Coast Guard District (Guj), Porbandar	COMDIS-1 District Ops & Plans Officer	0286-2214422 (Tel) 0286-2210559 (Fax)
9	The Commander Coast Guard Region (West) Mumbai	COMCG (W) Regional Ops & Plans Officer	022-24376133 (Tel) 022-24333727 (Fax)
10	The Officer-in-Charge Coast Guard Pollution Response Team (West), Mumbai	PRT (W) Officer-in-Charge	022-23722438 (Tel) 022-23728867 (Fax)
11	Gujarat Maritime Board	Vice Chairman & CEO Chief Nautical Officer	079-23238346 / 23238363 079-23234716
12	Ministry of Environment	Director (Environment)	079-23252154 / 23251062

	Govt. of Gujarat		079-23252156 (Fax)
13	Gujarat Pollution Control Board	Environmental Engineer	079-232 22756 079-232 22784 (Fax)

List of Important Telephone Numbers of Adani Group Personnel

S.No.	Description / contact person / designation	Telephone Nos.	
		Landline	Mobile
01	Capt. Sachin Srivastava, Head – Marine	02838 - 255727	+91 6359883102
02	Head of Section 1 - Marine	02838 – 255730	+91 6359631088
03	Head of Section 2 - Marine	02838- 255947	+91 6357160037
04	Mr. Sanjay Kewalramani, Head-Marine Technical	02838- 255844	91 9925150056
05	Mr. Yogesh Nandaniya, Manager-SPM	02838- 2562379	91 6359775168
06	Mr. Hari Govindan V	91-2838 - 285072	91 9879104805
07	Marine control, APSEZL	02838 – 255333 / 255761	91 9825228673
08	Port Operation center, APSEZL	02838 –255762	91 9825000949
09	Port security Control, APSEZL	02838 – 289322	91 9825000933
10	Head - Security, APSEZL		+91 9109988165
11	Head - Health, safety & Environment, APSEZL	02838 - 255718	+91 9884869471
12	Head - Fire Dept. APSEZL	02838 – 255857	91 7069083035
13	Occupational Health Centre	02838 - 255710	91 8980015070
14	Head-Admin Department	02838 – 255159	+91 8660183841
15	Head Finance	02838 – 255711	+91 9879114993
16	Head Corporate	NA	+91 6358940500

10.2.4 Specification of Oil commonly traded:

OIL HANDLED AT APSEZL, MUNDRA

1. Qatar Crude
2. Persian Gulf Crude
3. Motor Spirit
4. High Speed Diesel Oil
5. Naphtha
6. Furnace Oil
7. Light Diesel Oil
8. Industrial Furnace Oil
9. Reformate / Benzene
10. Maya Crude Oil
11. Arabian Crude Oil
12. Russian Crude Oil

CHARACTERISTICS OF DIFFERENT CLASS OF OILS

OIL TYPE	DENSITY	Viscosity	Pour point C	Flash point C
	(kg/l) At 15C	mPas at 20C		
Crude oil	0.8- 0.95	1-100	+10 to – 35	Variable
Gasoline	0.70 – 0.78	0.5	NA	Less than 0
Kerosene	0.8	2	Less than – 40	38-60
Jet fuel	0.8	1.5-2	Less than – 40	38-60
Diesel oil	0.85	5	-5 to -30	More than 55
Light FO IFO60	0.9	60 at 50 C	+ 50 to -20	More than 60
Medium FO IFO 180	0.9	180 at 50 C	+ 30 to – 20	More than 60
Heavy FO IFO 380	0.99	380 at 50 C	+ 30 to – 20	More than 60

10.2.5 Information sources

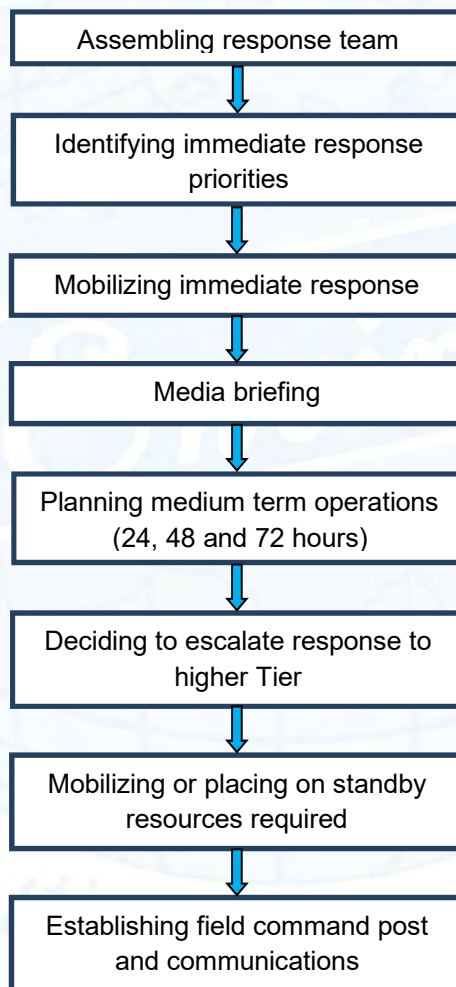
APSEZL, MUNDRA OIL SPIL CONTIGENCY PLAN-2019

NATIONAL OIL SPILL DISASTER CONTIGENCY PLAN

IPECA GUIDELINES

7. OPERATION PLANNING

The response operations planning will follow the initial response actions. The procedures to be adopted have been discussed below:



- 1) After assessing the Tier of response based on the size, type and fate of spill, the CMT will initiate the response operations. The immediate response priorities will be identified and immediate response options will be mobilized. The response priorities for APSEZL, Mundra will be in the following order:

People residing in fishing villages and other establishments along the coastline and personnel on board the vessels

- a. Environmentally sensitive areas
- b. Assets i.e. rig/supply vessels
- c. Minimum reputational damages

- 2) The CMT will release a media briefing for ensuring that the information pertaining to the spill event is well communicated to the relevant authorities and coastal communities. The onshore response base at the nearest Ports (Adani) will also notify the coastal communities/stakeholders through verbal and written communication channels.
- 3) Once the spill has been assessed thoroughly, the decision on which response strategy to use is crucial in the first few hours of the spill. The preferred strategy for an offshore spill has been presented below and detailed subsequently:

RESPONSE OPS 1: Monitor, Evaluate and Sample: when spill is drifting away from coast and if the oil is headed towards the shore

RESPONSE OPS 2: Containment and Recovery

RESPONSE OPS 3: Dispersant Application

RESPONSE OPS 4: Shoreline Protection and Deflection Booming

RESPONSE OPS 5: Shoreline Clean-up: *in case the spill reaches the shore*

RESPONSE OPS 6: Waste Management

- 4) The response operations will be monitored by the OSC on continuous basis through records and hourly reports from the response team. Based on the ongoing response operations, it will be the responsibility of the CMT Leader, in consultation with OSC, to decide whether the response Tier has to be escalated to the next level and intervention of relevant authorities such as Indian Coast Guard will be required to handle the spill event.

7.1 Assembling full Response Team

Area of operation of this Plan being confined to Adani Ports and SEZ Limited, Mundra. All responses and actions would get limited to coastal zone and within the Mundra region.

7.1.1 Crises Management Team /s (CMT)

The core operating team discharging the functions of Incident control, administration and management is designated as Crises Management Team/s(CMT) operating from the identifier control center located within in the port Administrative Building.

7.1.2 CMG

Apart, from the designated CMT, another senior level team designated as Core Management Group (CMG), headed by the respective head of APSEZL, Mundra, will get activated in times of major spill crises that may require liaison with senior level state, center authorities or other

agencies. The functions of CMG will be same as CMT (as mentioned in 9.1) with a view to provide support to operations in terms of administrative requirements, CMG will assemble on the recommendations of Chief Incident Controller.

This Plan formulates the policies and strategies to be followed on case of a response and to be executes on the ground by CMT along with response team or Oil Spill Response Operation (OSRO)

The operational spill prevention provision of the CP will be discharges by three CMTs – headed by Chief Incident Controller, one each for the area of Jurisdiction of Adani Ports and SEZ Limited, Mundra. Duties and responsibilities of all the three teams would largely remain the same – as spelled in this Contingency Plan (CP), with additions and amendments undertaken by each team as per operational situation and requirements particular to their area of operation. Each team would be responsible for operations in their respective area of jurisdiction.

7.2 Identifying Immediate Response Priorities

Major actions that would be required to be taken when a spill occurs are mentioned below. While, some actions like containment are required to be initiated immediately following a spill, some actions like shore line clean up etc. will get initiated in due time. The purpose of fast response is to minimize hazards to human health and environment the following response is accordingly addressed through the Contingency Plan and Operational Manual.

- Stoppage of discharge and containing spill within a limited area
- Defining size, position and content of spill, direction, and speed of movement and likelihood of affecting sensitive habitants
- Notification to private companies or governments agencies responsible for cleanup actions
- Movement of trained personnel and equipment to site.
- Initiation of Responsibility
- Ensuring safety of responsible personnel and public
- Oil Removable and disposal

Crises Management Team (CMT), with the help of oil slick movement simulation data and prevailing weather condition, would priorities which are to be protected first. By selecting the appropriate strategy, the CMT can derive an indicative strategy path to mitigate the effects of an oil spill, consistent with safe practice and net environmental benefit.

7.3 Mobilizing Immediate Response

The moment oil spills detected; the actions initiated should be part standard drills carried out i.e

- i. Operation department to sound alert to various departments to start preparing for OSR activities.
- ii. HOD-Marine to muster ERT, carry out briefing about nature of oil spill, start preparations for the movement of OSR equipment's. Safety equipment's, teaches, lifelines life jackets working gloves rain coat, communication equipment sect be checked for their corrections
- iii. Security department to mobilize vehicles at the assembly place i.e. Near port head office building
- iv. ECT to coordinate with ECR to take stock of the situation.


The OSR equipment, both on-board vessel and onshore, have been sourced keeping in mind a Tier-1 response of 700 tons of crude that can be responded to, in one full day of ten working hours. This equipment will be operated keeping existing weather conditions in mind. For adverse conditions, no response will be effective. During normal weather conditions, advancing skimming system will be operated from the vessel that will keep on operating at 3 knots speed. Once the advancing system is in place and the recovery started, the oily water mixture will be pumped into the vessel tanks or the floating towable tank as per the availability. CMG Officers at Administrative office and OSC will exchange internal communication and keep incident appraised. Clean-up actions must begin as soon as possible to minimize the effect on natural and other resources. These actions shall include locating the source of the discharge and preventing any further spillage, placement of containment boom to control the spread of oil and to protect sensitive areas, measuring and sampling, physical removal of the oil from water and land, the use of chemicals to disperse the oil. The official coordinating response to the spill must address many questions, including:

- How large an area will the spill cover?
- How thick will the slick be?
- How fast and in what direction will the slick drift?
- When and where will the oil hit the shoreline?
- What will happen to the oil if it is not removed?
- What is the value and sensitivity of the resources at risk?
- The answers to these questions will determine what response actions are taken.

Dispersants shall be used as per the Indian Coast Guard policy and Guidelines for use of Oil Spill Dispersants (OSD) in Indian waters. The OSC must obtain clearance from the Indian Coast Guard before applying chemical dispersants.

RESPONSE OPS 1: MONITOR, EVALUATE AND SAMPLE

- 1) This is the preliminary action that must be taken once a spill has been confirmed. Following a Oil Spill on water this should be CMG first response as it must be recognized that sometimes

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the safest and most efficient response will be to let the product naturally dissipate, whilst at the same time employing safety measures.

- 2) Aerial surveillance provides the best option for monitoring a spill; however visual observation from sea level may be the only option initially. This will not give a reliable overall picture especially for larger oil spill events. As practically possible, aerial surveillance will commence to monitor and assess the oil spill. Aerial surveillance will enable:
 - a. Determine the size, quantity and location of the slick
 - b. Determine the movement of the slick
 - c. Noting of any changes in appearance and distribution of the slick
 - d. Forecasting of areas at risk
 - e. Reporting of effectiveness of response measures
- 3) Aerial surveillance will be used to direct containment, recovery operations and offshore dispersant. It can also be used to assess and monitor the successfulness of these strategies.
 - a. Before take-off:
 - i. take the equipment: Map/Chart, polarizing sunglasses, stopwatch, calculator, notebook, pencils, GPS (handheld with remote aerial and spare batteries), digital camera and spare batteries, and multiple surveillance reporting forms,
 - ii. Obtain latest weather forecasts and current conditions
 - b. During the flight:
 - i. start observation at an altitude of >1500ft or >450m for a good overall picture
 - ii. ensure there is a good viewing window, or consider flying with door open
 - iii. ensure there are communications with the pilot
- 4) Prior to flying, obtain information last known position of slick(s) and plot on a map. Manual plotting or oil spill modelling can provide an estimation of the slick position. On water oil moves at approximately 100% of current speed and direction, and 3% of wind speed and direction. Computer modelling of oil fate and trajectory will have to be undertaken, if required.
- 5) If there is an uncertainty as to the exact location or extent of spill, a spiral pattern can be used to investigate the area of interest. The shape and thickness distribution of fairly fresh oil spills depend on the oil properties, wind and currents. The wind spreads and elongates the spill, eventually cutting it into windrows and finally fragmenting. The thickest patches move furthest downwind to what is termed the "leading edge" of the slick. Where practical, long search legs should be aligned at 90 deg. to the direction of the prevailing wind to increase the chances of oil detection as wind rows will lie parallel to the wind direction.

- 6) Fly the length and width of the slick and record the time taken and the aircraft speed. Once the speed and times to fly the length and width are recorded, the area can then be calculated.
- 7) The next step is to conduct an oil spill sampling. The technique for oil spill sampling has been presented below:

Table 7.1: Technique for Oil Spill Sampling

S. No.	Technique for Oil Spill Sampling	
1	Equipment	Sampling from an oil slick itself and submission of the samples require use of correct and necessary equipment (oil sample boxes). Each oil sample box contains detailed instructions with a description of sampling including gathering, referencing, labelling storage and forwarding procedure.
2	Frequency	For offshore spills a minimum of 1 sample per slick per day where possible.
3	Sample Size	<ul style="list-style-type: none"> • Un weathered oils that are liquid and subsequently free of water - 10ml; • Oil exposed to sea surface and forming water-in-oil emulsion 'chocolate mousse'-10ml; • Over size water discharge of 100 ppm from a moving tanker or 15 ppm from a fixed source is suspected- 1litre of discharge; • If such quantities cannot be collected, sampling of any quantity should still be attempted;
4	Collection method	<ul style="list-style-type: none"> • Skim the oil off the surface of the water with great care, ensuring maximum oil content and minimum water. A bucket may be required to collect the sample initially; • Avoid using metal tools containing nickel / vanadium-based alloys to collect the sample, as these are contained naturally within any crude oils and therefore may cause problems when analysed; • Any collection of lumpy tar/waxy pollutant should be placed directly into sample containers, with no attempt to hear or melt these samples; • Oil collected attached to floating debris, or seaweeds etc., should be placed along with the debris/seaweeds directly into the sampling container; • The sample containers should be sealed and labelled as soon as possible to minimize the evaporation of the oil's higher fractions.
5	Container Sealing, packing and Transporting	<ul style="list-style-type: none"> • Where possible, all samples should be securely packed, and sealed using screw topped containers and fireboard boxes to ensure safe carriage of the samples; • Sample containers should be glass with a large neck and a screw cover and a seal which would not be affected by oil, e.g. no waxed capped seals; • All sample containers should be sealed with a tamper proof seal; • Any bags should be sealed with a label which is signed with overlap on bag and label; • Plastic/metal containers are discouraged as can react with the sample and interfere with analysis; • Samples should be stored in a refrigerator/ cold room at less than 5°C in the dark; • When transporting the materials, dangerous good instructions should be followed;

S. No.	Technique for Oil Spill Sampling
	<ul style="list-style-type: none"> • Vermiculite should be used to surround the samples in the box for protection and to absorb any seepage; • Each sample should be clearly labelled with an identification number, date, time, location, and signature of the sampler, these details should also be recorded on a log form.

- 8) The weather conditions will be continuously monitored. Factors that should be considered when assessing oil spill movement and weathering include:
- Currents
 - Tides
 - Weather (including wind direction and speed)
 - Wave height (sea state)
 - Sea temperature, salinity
 - Spill size / volume (m³)
 - Spill thickness (estimated by colour e.g. sheen, rainbow)
 - Type of oil spilt (viscosity, pour point, specific gravity, dispersion, evaporation)

RESPONSE OPS 2: OFFSHORE CONTAINMENT AND RECOVERY

- Effective offshore recovery requires trained operators, suitable equipment, well maintained equipment, vessel logistics, aerial support, temporary storage, transportation and waste disposal.
- Even in the most ideal conditions recovery rates will never be and are actually more likely to be around 10 — 20%. The faster the response, the better the recovery rate as the spill will have had less time to spread and fragment.
- Operations are unlikely to be possible in wave heights exceeding 2m (failure of boom with oil being washed over) or in winds of more than 35 km/hr.
- Vessels suitable to deploy offshore boom must have sufficient deck space to house boom reels and power packs and sufficient vessel power rating (bollard pull) to tow the boom. Typically, these vessels need to have a low smooth stern without a rail. In addition, vessels need sufficient deck space to allow safe crew movement. To accommodate these arrangements minimum deck sizes are:
 - Deck space to stow 2 x 10 ft containers safely and allow personnel movement
 - At least 2m stern to deploy and inflate the boom.
 - Offshore boom towing vessel at least a 1.5 tones bollard pull and 400 hp engine
- Steps to carry out offshore containment and containment techniques are listed below:

- a. Identify the thickest concentrations of oil. Aerial surveillance is the best method of directing vessels to the most concentrated area of the spill to conduct containment and recovery operations.
 - b. Sites for containment and recovery operations should be selected where the collection will reduce the likelihood of the oil impacting sensitive sites.
 - c. Ensure communication can be established between the aircraft and the vessel either or via the command team.
 - d. Deploying containment boom will limit further of the oil and concentrate the oil for recovery. Eddies behind the booms are an indication that they are towed too fast. Maximum speed is dependent on the amount of oil contained in the boom, boom characteristics and wave conditions. Typically, a speed of 0.5 – 1.0 knots is required for effective operations.
 - e. Oil lost under the boom will appear as or droplets rising 2-10m behind the boom. Sheens will often be present even when the boom is functioning well.
 - f. When towing a sectioned boom that has been joined in a 'U' configuration, an odd number of sections of boom should be used to prevent having a join in the center of the boom from which oil can more easily escape.
 - g. To avoid sharp stress or snatching on a towed boom, lines between boom ends and the vessel should be of sufficient length. 50 m or more would be appropriate for towing a 400 m length of boom.
- 6) Steps to carry out recovery of spilled oil and recovery techniques are listed below:
- a. Skimmers that are used to recover oil from the water all incorporate:
 - i. an oil recovery element
 - ii. notation or support
 - iii. pump or vacuum device to transfer recovered oil and water to a temporary storage device
 - b. Skimmers will need continuous maintenance by specially trained staff with a supply of spare parts
 - c. The effectiveness of a skimmer is determined by how quickly it can collect the oil, and how well it minimizes the water to oil ratio collected.
 - d. Recovered oil could be pumped into an inflatable storage barge or the recovery oil tank of a standby vessel.
 - e. Wave motion reduces the effectiveness of most skimmers. In calm waters better performance can be achieved if the skimmer is suited to the viscosity of the oil in question.
 - f. Floating debris, both natural (e.g. sea weeds, sea grasses, trees and branches) and manmade (e.g. plastic, glass, timber) can affect a skimmer's performance. Skimmers

may need trash screens and regular unblocking where debris is common, such as near urban areas or the mouths of river.

RESPONSE OPS 3: DISPERSANT APPLICATION

- 1) The use of dispersants should be the primary response strategy to prevent the oil from coming onshore due to the limitations of booming operations offshore, the time taken to deploy the booms, the encounter rate due to the spreading of the oil and also sea conditions. However, dispersants will be used only on crude oils which do not disperse naturally and after obtaining the approval from the Indian Coast Guard.
- 2) The effectiveness of the dispersant on the oil slick must be monitored, and this is best done by observing the sprayed area. Where there is a coffee-colored plume in the water, this generally indicates effective dispersion of the oil. Where the oil has resurfaced there will be black patches.
- 3) Dangers to consider during dispersant operations are - fire or explosion risk, exposure of personnel to dispersant, weather conditions allow safe operation of vessels and aircraft and ability to control aircraft in the aerial spraying zone.
- 4) For effective use of dispersants, following considerations to be noted:
 - a. Dispersant should only be applied to crude and not light oils such as diesel or heavy oil such as HFO.
 - b. Dispersant effectiveness will decrease as the viscosity of oil increases.
 - c. It is unlikely that dispersant will be effective on emulsified crudes.
- 5) Steps to carry out dispersant application by vessel has been outlined below:
 - a. Aerial surveillance should be utilized for all dispersant application operations to direct operations and monitor the effectiveness. The dispersant operation must be at the thickest portion of the slick (leading edge) and not the thinner iridescent silvery sheen areas. Dispersant application should be considered in offshore and near shore to prevent oil entering environmentally sensitive areas onshore.
 - b. The following techniques should be utilized during dispersant application:
 - i. Vessel speed should normally be between 5 - 10 knots.
 - ii. The spray arms or spray nozzle should be mounted at the bow to avoid the effect of the bow wave which can push the oil beyond the spray width. The bow wave will also provide the required mixing energy. Dispersant should be applied when steaming into the wind.

- iii. Agitation will be required to produce the required mixing energy. In calm sea states the bow wave of the vessel should be sufficient. Applying dispersant in conditions above a Force 5 is not recommended as the turbulence will cover the oil and spray droplets will be blown away.
- iv. Typically, the most efficient dispersant to oil ratio (DOR) is 1:20, but on fresh oils, this can be a lot less (1:100). The correct application is determined by the pump rate and the vessel speed (knots). For most modern chemical dispersants, an application rate of approximately 1:30-1:50 (DOR) should be applied. Refer to the manufacturer's information for application rates
- v. A visual check of the Spray area will indicate dispersant effectiveness. A grey / coffee colour plume indicates successful dispersion. Spraying too much dispersant will result in a cloudy white plume, too little and there will be no effect.
- c. Below guidelines should be followed during dispersant application:
 - i. Do not spray if the slick gets close to fishing boats
 - ii. Dispersant should be applied by trained operators, with proper safety equipment, and with experience in use of the spray equipment
 - iii. Do not use dispersants in water depths LESS THAN 20m. Reason: insufficient depth for adequate dilution and possible impacts on seabed (benthic) marine life
 - iv. Ensure the dispersant has been approved for use and any necessary authorization has been granted
 - v. All dispersants should be clearly labelled and stored with the appropriate supporting documents.

RESPONSE OPS 4: SHORELINE PROTECTION AND DEFLECTION BOOMING

- 1) Areas that should be protected include environmental and socio-economic sensitivities, with consideration of the time of the year. Protection booming is generally feasible across small bays, inlets and river mouths with currents (< 1 knot) and breaking waves < 1.5 ft (0.5 m) and on straight coastline areas to protect specific sites, where breaking waves <1.5 ft (0.5 m).
- 2) Deployment of shoreline protection will be supervised by trained Response Teams deployed to location that can assist in training and local personnel such as the Fire Service and volunteers. A local workforce would be to provide manpower.
- 3) Due to the long inter-tidal zone of the coastline, it will not be practical to use booms from the shoreline for protection. If any deflection booming is to be done, it has to be deployed beyond the surf zone from the coastline. This can be done by deploying the offshore booms in a

deflection configuration which will require two boats - however the limitation will be the area covered by a single length of boom.

- 4) For deflection booming the length of the boom has to be towed in a straight line between two vessels and angled in such a manner to deflect the oil away from the coastline concerned. Deflection booming operations must be done as far away from the shoreline as possible. Knowledge of the depth of the water is important to allow for sufficient under keel clearance for the vessels and also the draft of the boom.
- 5) Where possible, protective booms should be deployed at an angle to the approaching slick to divert oil away from any sensitive area, for example bird breeding grounds. When wave amplitude exceeds 1.5ft (0.5m) or currents exceed 3 knots, protective booms should be moved to calmer waters if possible as boom are likely to fail. Booming will be ineffective if the current speed at right angles to the face of the boom (due to water current or speed of towing vessels) exceeds 0.75 knots.
- 6) The use of oil snares strung on ropes is also a practical strategy to prevent or minimize oil from stranding on the shoreline. In order to implement this strategy, the following need to be considered.
 - a. The snares need to be deployed beyond the low water mark of the inter-tidal zone and surf zone.
 - b. Suitable shallow draft boats will be required - Using the fishermen and their boats will be the most practical approach.
 - c. The snares attached to ropes will have to be tied to stakes at intervals of about 50 meters, parallel to the coastline.

RESPONSE OPS 5: SHORELINE CLEAN-UP

- 1) The purpose of shoreline clean-up should be to produce a net environmental benefit. Clean-up techniques can be damaging and, in some circumstances, oiled shorelines are best left to recovery naturally.
- 2) In many areas, bays and other inshore areas may also be somewhat protected from the extensive contamination by the flushing action of tidal currents and the natural outflow of streams and rivers. As a result, much of the shoreline may not require a widespread active cleaning effort unless it is heavily contaminated.
- 3) Where active shoreline clean-up is required, priorities for restoration can be established based on both the environmental sensitivity and oil persistence factors. Preference should be given to in-situ cleaning techniques such as in-place washing of rocky shores, use of shoreline cleaning agents, in-situ burning and bioremediation. Use of these techniques will minimize the amount of oily material collected and subsequent hauling requirements.

- 4) In general, heavily contaminated areas should be cleaned first so that bulk oil is not remobilized impacting Other areas:
 - a. Stage 1: Removal of heavy contamination and floating oil
 - b. Stage 2: Clean-up of moderate contamination, stranded oil and oiled beached materials.
 - c. Stage 3: Clean-up of lightly contaminated shorelines and removal of oily stains.
- 5) Appropriate techniques to use will depend on the characteristics of both the area oiled and of the oil, but include:
 - a. Natural recovery
 - b. Low or high pressure ambient or warm water flushing
 - c. Manual clean-up
 - d. Mechanical removal, e.g. graders, scrapers, vacuum systems
 - e. Sediment relocation
 - f. Absorbents
 - g. Washing
- 6) Following options for shoreline oil recovery and temporary storage will be considered:
 - a. **Vacuum trucks**
 - i. Vacuum trucks are a highly effective and rapid means of recovering and transporting liquid oil.
 - ii. They are most effective when there are large volumes of oil contained in a particular location, can be used to recover oil from land or water, but may be limited by difficult access to the spill areas.
 - iii. Vacuum skimmers should not to be used with volatile oil. Ideally a duckbill or manta ray skimmer head should be fitted to the suction nozzle as these provide the most efficient means of recovering a thin layer of oil.
 - b. **Portable skimmers and pumps**
 - i. Portable skimmers and pumps are used to collect small to moderate concentrations of oil, or to pump larger volumes from areas where trucks are unable to go.
 - ii. Hand held vacuum units are ideal for recovering oil that is floating on a very shallow layer of water.
 - iii. Weir Skimmers require calm, still water and are good for all low viscosity oils. Oleophilic skimmers can be used in 'choppy' water, recover 90% oil to water, and are good for low to medium viscosity oils.
 - iv. Oil should be pumped to a temporary storage location (tank, 55-gallon drums, pillow tanks, lined pit) which is safe, above flood levels, protected from rain, and sited to allow ease of access for future collection and transfer of the oil.

c. Manual recovery and sorbents

- i. Sorbents are produced in a variety of forms (booms, pads, sweeps, snares, granules etc.) for use in specific locations and for specific types of oil spill clean-up.
- ii. Sorbents are generally best used for absorbing minor spills of oil on hard surfaces, and for final clean-up of spills (e.g. helping to remove sheen or to wipe oily residue off solid objects).

d. Temporary storage

- i. Fast tanks can be used for collecting recovered oil/water mixtures. Containers used for temporary storage must be tough and resistant to puncturing. Free-standing containers must be adequately strong to contain the weight of oil.
- ii. Excavated pits may be used for storage and should be lined with heavy gauge plastic (PVC) sheeting to minimize soil contamination.

- 7) In the stage of final clean-up, the endpoint should be determined for each oiled site. Endpoints should be realistic and obtainable for the spill conditions.

RESPONSE OPS 6: WASTE MANAGEMENT

- 1) Oil spill response operations have the potential to generate liquid and solid wastes. The types and quantities of waste materials largely depends on the amount of oil that reaches the shoreline and on the specific clean-up methods employed.
- 2) Waste from an oil operation includes:
 - a. recovered oily wastes
 - b. non-oily materials generated from the operation and supporting activities
 - c. materials contaminated with solvents, dispersants and fuels, gray water and unoled wastes.
- 3) The types and volumes of waste generated by response activities are determined by the response objectives set during the spill management.

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Table.7.2: Techniques for Waste Disposal

Technique	Effect on waste stream	Type of Waste
At-sea response options	Recovery operations will give potentially rise to a large quantity of waste oil and water for treatment. The type of oil spilled will have an effect on resultant waste; in particular viscous and waxy oils will entrain debris and can create large volumes of waste. They can also	<ul style="list-style-type: none"> • Oiled equipment/ vessels/ PPE • Recovered oil/ oily water • Oiled vegetation • Oiled sorbent materials • Oiled flotsam and jetsam/ debris

	present severe handling difficulties.	<ul style="list-style-type: none"> Animal carcasses
Dispersant Application	Waste concentrations are minimal as the oil is dispersed in the water column and allowed to biodegrade naturally.	<ul style="list-style-type: none"> No hydrocarbon waste is generated PPE Empty dispersant drums/ considerations
Shoreline Clean up	The type of oil spilled will often have an effect on the amount of oily waste generated. Waste segregation and minimisation techniques are critical to ensure an efficient operation. These should be established at the initial recovery site and maintained right through to the final disposal site. Waste sites should be managed in such a way as to prevent secondary pollution.	<ul style="list-style-type: none"> Oiled equipment/ vessels/ PPE Animal carcasses Recovered oil/ oily water Oiled vegetation Oiled sorbent materials Oiled beach material Oiled flotsam and jetsam/ debris

7.4 Media Briefing

Adani Ports and SEZ Limited, Mundra has designated staff that will interact with press, public, govt. and media briefing during emergency. The most important aspect of retaining the credibility of a company is to release the first press statement immediately after a major incident. As the news channels and print media are expected to react quickly to an incident for the purpose of "first reporting" and "breaking news", it is important to get prepared to issue the first press statement at the earliest possible moment. The EMT and CMT leaders shall coordinate with the site team to get as much information as possible to draft a press statement with the help of Public Affairs Coordinator. The information must be:

- Specific and accurate to the extent of the event at the time of reporting
- Activities currently hand to minimize and control
- Immediate projected plans for mitigation Information should not reflect any projections or perceptions of consequences or damage details (as they require assessment)
- No contradictory points in the statement
- Not attributing to a particular cause (as it would require investigations later)
- The key facts and messages to be included in further statements will be agreed between Group media, Business and country crisis Team leaders during conference calls.
- Group media will then distribute final statements to all crisis teams and other internal audiences as appropriate. NB: only final drafts should be used to minimize confusion.
- Additional useful facts on the specific crisis as well as relevant background information and generic Q and A's should be proactively sent to group media by Business and country communications colleagues as quickly as possible.

- Group media will disseminate agreed answers or statements on board questions areas being asked by the media. Business and country communications colleagues will ensure the necessary information is provided as quickly as possible.
- Group media will provide a synopsis of key issues in media coverage to all crisis teams Business and country communications colleagues will provide input as appropriate.

The draft statement prepared by the Public Affairs coordinator must be vetted by the EMT/ CMT Leader (as the case may be) and seen by the Head of Departments perspective before release. As the time is the essence of the effectiveness to deal with the media, all these actions must be parallel worked out with consultations among the leaders irrespective of their locations and timelines. The authorized personnel of Corporate Communication dept. shall release the statement through the applicable outlets (viz. print/ TV or web). The format of the press release statement is placed in "APPENDIX-12"

7.5 Planning Medium-Term Operations (24-, 48- And 72-Hours)

The likelihood of oil spill taking place are from two factors mostly, during vessel operations and secondly due to collision / grounding.

Since, during vessel operation, OSRO personnel as well as vessel staff present at the site, any spill taking place could be tackled immediately as response time will be less and spill damage control could be done quickly. Therefore, quantity of oil spilling into water is expected to be minimum and the spill could be controlled easily. In this case, dispersants, sorbents may be used and whole operation is likely not to last more than 24 hours. In fact, OSR items are kept handily in OSRV to use any time.

However, in case of oil spill occurring due to collision, it is certainly going to be at a higher magnitude. As, when the collision takes place, every body's attention is likely towards safety of the vessel i.e. to avoid vessel getting grounded, avoid colliding with other vessels, preventive actions against fire or carryout firefighting, damage control action against folding as soon. It is anticipated that in case of collision the oil spoil is likely to occur due to rupture of or crack in fuel tanks.

In case of rupture fuel tanks, a sudden gush of oils will be there, and for some time it would be incontrollable. By that time any effective damage control action is taken, a substantial amount of oil would have already gone overboard. This would necessitate immediate oil containment measures, as well as starting oil recovery action. This spill recovery action may go well beyond 48 hours, keeping weather and sea condition in mind, because one does not know at what time of

the Day or Night accident takes place which will determine the time delay in appreciation of the situation and mobilization of OSR team and equipment's. It may clearly be understood that appreciation of oil slick between sunset and sunrise is quite difficult and at times it may be fully incorrect, hence slight time delay may be anticipated.

Such incidents don't happen quite often, but very rarely. Hence regimes of OSR and equipment's shall be maintained at all times.

li The oil spill scenario through crude fuel tank / tanks is not very different than previous one, because due to cracked / fractions / material failure occurred in the fuel oil tank / tanks, oil would continue leaking in a small /moderate rate. But it would be difficult to locate the source / point of oil leak and by the time source / point of leak is detected, suitable action is initiated and leak is arrested, a sizable quantity of oil would have already been over board. Detection of oil leak will become more difficult if the crack / fracture develops after some time due collision realter structural stress and ship is secured alongside jetty with the damaged / leaking side situated between ships ode and jetty. The problem will become more compounded if the accident takes place after sunset during sever monsoon conditions and detection of oil slick in the night would be really quite difficult. Like above aerial (i) here also one cannot deploy OSR men and equipment's preciously and reaction time to deploy OSR men and equipment, subsequently recovery of spilled oil is going to take more or less the same time.

Here are the vessels taken on consideration are visiting ships of various sizes in all weathering conditions but not the minor vessels or tug boats

7.6 Deciding to Escalate to Response to Higher Tier

When the spill response action has been initiated by ECT and ERT has started the recovery action, spill incident reporting has been made to concerned authorities, and then if OSC feels that quantum of oil spilled appears to be much more than what was reported earlier and the oil spill needs to be re-assessed and deserves a higher response, he informs the same to ECT.

At this juncture, the OSC and members of ECT should re-inspect the spill site and assess the oil slick thickness, its size, status of spilled oil and decide accordingly. If ECT is convinced that spill report deserves upwards revision and the level of Tier Response needs to be raised, it should take necessary steps to raise the oil spill reporting level. This decision will help to initiate higher oil spill response activities as well as alert other neighboring agencies, with whom Adani Ports and SEZ Limited, Mundra has the MOU with oil companies, Coast Guard Authorities, Port authorities, Pollution Control Board, Hospitals, and other organizations.

The procedure of informing all concerned agencies / organizations of higher spilled oil threat perception remains the same. However, care is to be taken in spill assessment and giving exact quantum of oil spilled as large difference in quantity of spilled in water and oil recovered from water may not be interpreted in a correction fashion.

7.7 Mobilizing or Placing on Standby Resources Required

When the decision to raise the Tier level of oil spill has been/ is being taken, a review of Adani Ports and SEZ Limited, Mundra own spill response capability is also to be done simultaneously. Once it is felt that additional resources are required, the concerned agencies are to be alerted immediately, and mobilization action for those equipment/ items should be initiated without losing any time. It should be borne in mind that mobilization of resources from out stations is a time consuming and cumbersome exercise, therefore it should be calculated well before the anticipated arrival time of the Pollution Response Equipment on account of:

- (i) Transportation time by rail/ road/ sea/ air.
- (ii) Time taken by Custom/ Government formalities.
- (iii) Time taken in loading/ unloading.
- (iv) Availability of specialized loading / unloading machineries and accessories.
- (v) Availability of suitable berthing facility for the craft intended to be used.

It is also very important to keep in mind as who is going to operate that pollution response equipment which are being mobilized. In case the equipment is coming with one set of man power, then from where their relief would come and in case only equipment is provided then, do we possess required trained manpower for operating this equipment? All such matters are to be deliberated upon in detail by the OSC and ECT together during operation/ exercise planning stage itself. Otherwise, it would be very difficult to mobilize desired manpower at the eleventh hour.

For obtaining additional equipment the local Oil Companies and nearby ports, with which Adani Ports and SEZ Limited, Mundra may have a contact, are to be contacted. Requirement of extra manpower to meet the requirement of running this equipment has to be thought off well in advance.

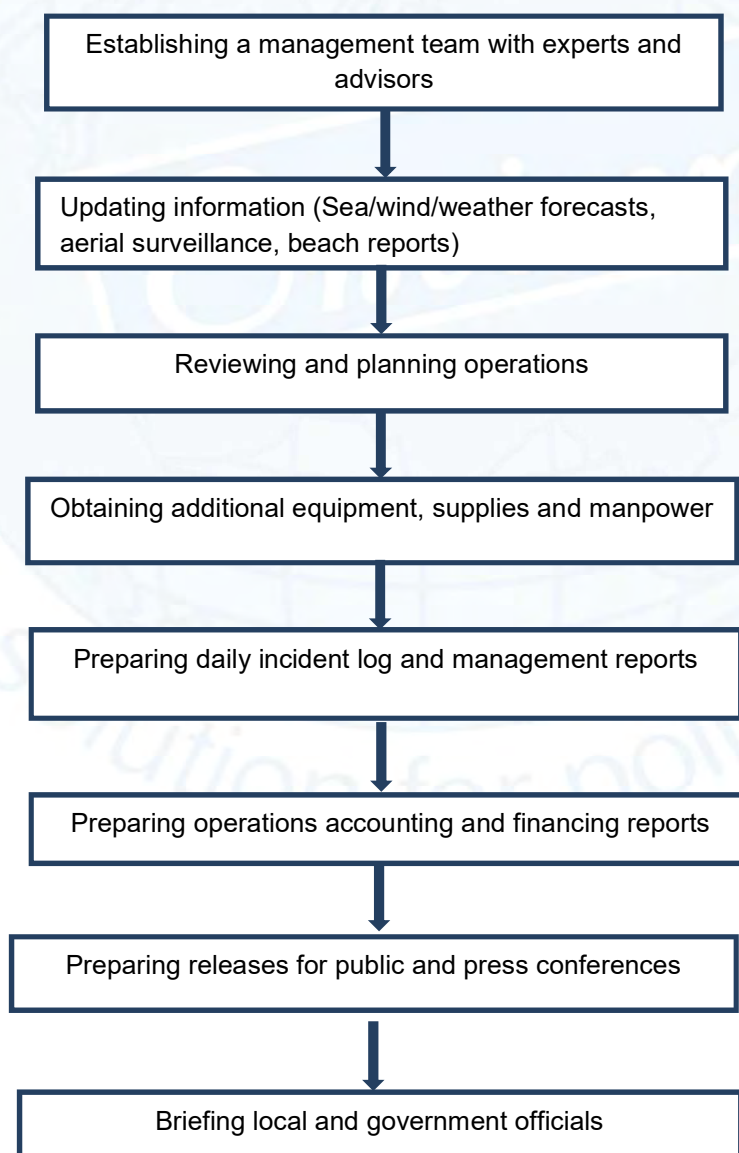
Adani Ports and SEZ Limited, Mundra has having all oil spill equipment readily placed nearby the ports, which can be mobilized at any eventuality. The Indian Coast guard is fully equipped and trained to deal with TIER II and TIER III spills.

7.8 Establishing field Command Post and Communications

The OSC will be equipped with portable VHF and mobile phone. The OSR team leaders would also be having hand held VHF sets (They can also be provided with mobile phones). Therefore, establishing field command post is considered not necessary, unless the spill of large magnitude.

8. CONTROL OF OPERATIONS

Local control of operation will rest with Expert selected within the Adani (OSC) and work in the coordination with Indian Coast Guard and internal Port Administration expert groups (CMT). Security aspect of the pollution area should be considered and unauthorized persons gaining access to the area to be restricted. A safety zone (Exclusion Zone) of 500mtrs surrounding oil slick will be established to avoid hindrance in the oil spill cleaning process.



- 1) Once the response action mechanism is decided, the OSC will establish a response management team with experts and advisors who will support Adani Ports and SEZ Limited, Mundra with the response operations. The team will consist of wildlife and marine experts to provide inputs with respect to ecologically sensitive areas.

- 2) The OSC will maintain updated information on sea, wind and weather forecasts, aerial surveillance, beach reports, etc. to ensure smooth response operations. Ready reckoners will be maintained for reference by the response team. The response operations will be reviewed on ongoing basis by the OSC and ECT Leader and any changes in planning will be communicated to the response team.
- 3) If case additional equipment, supplies and manpower will be required for the response operations, the OSC will notify the ECT. The Logistics Controller will be responsible for ensuring that the resources reach the contaminated site at the earliest from the resource base.
- 4) Daily incident log and management reports will be prepared and maintained by the OSC till the spill is completely under control. Subsequent accounting and financing reports will also be developed and shared with the corporate ECT.
- 5) The CMT will be responsible for preparing releases for public and press conferences on the response operations. All local and government officials will be briefed on periodic basis under the spill is controlled and the shoreline clean up works are completed.

8.1 Establishing Management Team with Experts and Advisors

Incident management team comprises of well-trained high-level professionals, experts in the field. Adani Ports and SEZ Limited, Mundra has access to the national and internal special training related to oil spill response and emergency management. Adani Ports and SEZ Limited, Mundra has MOU with HMEI for supporting Oil Spill Response operation. For attending to spills of higher magnitude (Tier-2 and above) will inform Coast Guard and support for oil spill response Plan.

The OSR have a stock of equipment available at their Base which is ready on round the clock basis for mobilization on an authorized call from the members. A list of APSEZL Advisor Committee is

1. COO 2. HOD-Marine 3. HOS-Marine 4. Duty Port Captain.

8.2 Updating information (Sea/ Wind/ Weather Forecasts, Aerial Surveillance, Beach Reports)

The Marine Control (MMPT) is entrusted the responsibility of providing initial information of area pertaining to wind direction & speed, water current, tide position at the time of oil spill, high water & low water timings, sea condition, swell and wave heights, weather forecasts & existing weather warning, navigational warnings, any Coast Guard in contact, any other relevant information

available. All this information is to be provided to ECR automatically the moment information about the oil spill is received.

All this information is to be automatically updated as and when they are received. In addition, regular inputs on the state of coastal areas are to be obtained from local sources.

8.3 Reviewing and Planning Operations

The ongoing operations will be assessed and reviewed as, when the ECT considers it necessary or suggested by OSC. This is necessary to upgrade the level of operations or scale down the operations due to different prevailing factors. Review of operations is an ongoing process and accordingly the planning is to be reoriented to maximize the utilization of men and machinery without compromising on safety of both. Here operational rest to men and machinery should also be kept in mind, because response teams can be rotated at regular intervals but continuous running machinery also needs rest after certain stipulated continuous running hours.

8.4 Obtaining additional Equipment, Supplies and Manpower

Logistic support is one of the key functions of ECT, which work under Logistic Department of Adani Ports and SEZ Limited, Mundra, which provides and maintains personnel, materials, facilities and services as and when required by EMT. The assignment of any member of the ECT to a function will be made by OSC, or substitute, taking in consideration the sponsor competencies available at any time at site and the type of incident. These assignments will be likely to change during the action as and when additional staff becomes available. The ECT may contact any other staff and in case they are reachable, request their involvement in incident Management activities at site or elsewhere.

In the event of an ongoing spill or a spill that requires declaring of Tier 2 or 3 responses, the additional equipment and manpower held with any other OSRO or facility will be sourced in an accelerating manner including resourcing from the National / international spill handling companies. Contact details of companies holding equipment in India and International OSROs are listed below.

LIST OF ADDITIONAL RESOURCES AND INTERNATIONAL OSROs

1. Australian Marine Oil Spill Centre

PO Box 305
Victoria 3214
Australia
Tel + 61 3 5272 1555 Fax + 61 3 5272 1839
Mail: amose@amosc.com.au
Web: <http://www.aip.com.au>

2. Fast Oil Spill Team

C/o PIM 40 G 23 Tour Elf
92078 Paris- La Defense Cedex France
Tel: + 33 1 4744 5636
Fax : + 33 1 4744 2677
Mail : giefost@club-internet.fr

3. Oil Spill Response Ltd

Oil Spill Services Centre
Lower William Street Northam
Southampton SO1 1 QE, UK
Tel: + 44 1703 331 551 Fax: + 44 1703 331 972
Mail: osrl@osrl.co.uk
Web: <http://www.oilsillresponse.com>

4. Petroleum association of Japan

Oil Spill response Department Keidanren Building
9-4, 1 – Chome, Ohtemachi Chiyoda- Ku,
Tokyo 100, Japan
Tel: + 81 3 3279 3819
Fax: + 81 3 3242 5688
Mail: mail@pcs.gr.jp
Web : <http://www.pcs.gr.jp>

8.5 Preparing Daily Incident Log and Management Reports

OSR is overall in-charge of operations, he will delegate suitable and available persons to carry out the above function. Log sheets are to be filled for running of all operations and equipment as early as possible, since filling it later increases the chances of vital information getting missed. However at the end of the day, preferably time ending at 20:00 hours starting from 20:01 hours of the previous day, (or it may be from 08:01 hours to 08:00 hours of the previous day) a Daily Summary of events is to be prepared and submitted to the leader of ECT, who in turn would prepare the report consulting all the members of the ECT and forward it to management.

This report should cover following details as minimum:

- (a) Manpower deployed
- (b) Equipment deployed
- (c) Weather conditions encountered
- (d) Amount of oil recovered from sea
- (e) Amount of oil transferred for storage & disposal
- (f) Progress on shore cleaning efforts (as the case may be)
- (g) Difficulties encountered
- (h) Lessons learnt

The details of log sheet to mention action taken daily and observations made is furnished in “APPENDIX-5”

8.6 Preparing Operations Accounting and Financing Reports

ECT Leader is overall in charge of operation. It will be financial responsibility to prepare accounting and financing report. Claims should be based on expenses actually incurred that these are made as a direct expense of an incident and that the expense incurred are reasonable. The following aspects are to be considered while assessing cost of an oil spill combating, operating and prepare of claims:

- a) Delineation of the area affected describing the extent of pollution and identifying the most heavily contaminated. This may be best presented as a map or chart accompanied with photographs.
- b) Summary of events including a description of work carried out in different areas and the working methods chosen in relation to the circumstantial evidence linking as pollution with the ship involved in the incident (e.g. chemical analysis).
- c) Labour costs (numbers and categories of workers, rates of pay days, hours worked, total Costs etc.).
- d) Data on which work was carried out (daily or weekly costs).
- e) Material costs (consumable materials, utilized fuel, food shelter facilities, etc.).
- f) Finance shall assist ECT Leader in (preparing /scrutinizing) settling claims under the Guidance of CFO.

8.7 Preparing Releases for Public and Press Conferences

Information to media is to be release by the person identified through respective Media policy of the Organization. In the event of non-authorization of any one person, the Media release will be made by person nominated by him after authorization of the Organization.

The daily report of actions taken on a particular day as prepared by COC and OSC is to be shared with the person nominated to brief the media. Each press brief is too cleared by authorized person prior being provided to media.

While, providing factual details and information to media assists in passing the situation reports to public likely to be affected by a spill, it is advisable not to sensualize information with unwanted figures or actions that could shock or distress the public.

Most of the factual information like precautions required by public to be taken with respect to fishing activity, closure of beaches, demand for beach cleaning volunteers could be disseminated through media.

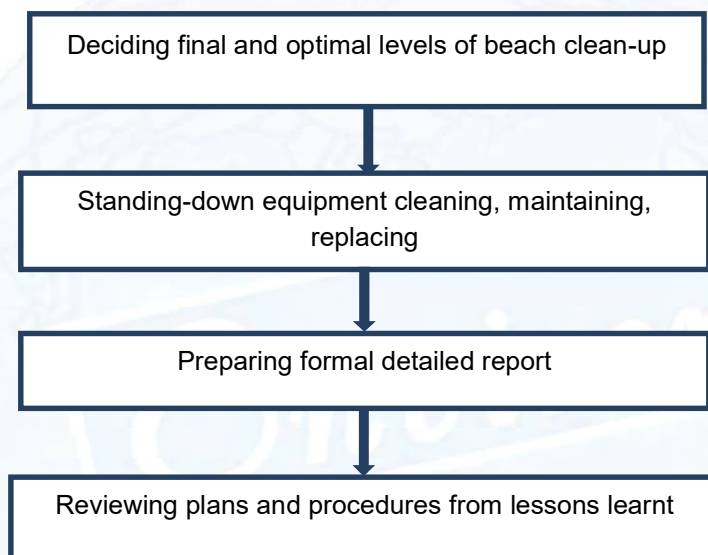
8.8 Briefing Local and Government Officials

Port has designated staff who will interact with press, public, Govt. and media briefing the details of emergency after clearance from ECT. In case of oil spill designation will be addressed to Incident Commander for managing the Media some of the General Guidelines that need to be followed:

- Ensure that in all communication care for Human Life and welfare is demonstrated Above everything else;
- Provide as much information as possible based upon facts only and refrain from Assigning any cause or speculation towards the incident;
- In case a suitable reply cannot be framed for the caller take a number and offer to call back later or transfer to an individual who would be able to answer;
- Avoid any comments or statement that could be constructed as anger or distaste for a person or persons or any particular policy;
- Treat the media with respect – they need to be on our side.
- Be precise and to the point.
- Ensure that the Media is aware that they would be able to get accurate information only from the Company and that they would like the facts to be known.
- Anticipate in advance what queries may come and be prepared.
- The ECT or any other authorized personnel, must issue press releases and statements only.
- Ensure that relatives are advised prior to the names of any personnel being made public.
- Prior to the Next of Kin being informed by the police DO NOT release the names of any casualties to next of kin, the press or the public.

9. TERMINATION OF OPERATIONS

9.1 Termination of response operations



- 1) After obtaining the mutually agreed & desired outcome of the spill operations, the response operations will be terminated. A post spill evaluation will be conducted. The final and optimal levels of beach clean-up will be decided and recorded.
- 2) All the equipment used for the spill response operations will be cleaned and maintained accordingly. An inventory of items that has been consumed will be prepared and list of supplies that need to be replaced will be made.
- 3) The OSC in consultation with the CMT Leader and onsite response team will prepare a formal detailed report including the details of the spill, actions taken, levels of clean up, etc. The report will be used for internal reference purpose within the organization. The current OSCP and related procedures will be reviewed and updated based on lessons learnt.

9.2 Deciding final and optimal level of Beach Clean-up

The coastal stretches of Gulf of Kutch are varied in terms of biologically, industrially and socio-economically sensitive. The coast also having large stretches of Mangroves with mud flats. The tidal flats will be exposed during low tide conditions and currents are stronger during flood and ebb in the central channel. Hence, the hydrological features of the estuary will influence the distribution / spread of spilled oil and rapidly moves towards the coastal stretches.

The cleaning up of shoreline beaches are the most important in view of public interventions. Since, the clean-up of shoreline is very tedious and complex in execution alone, Adani Ports and SEZ Limited, Mundra will coordinate the local administration, to involve local authorities (e.g. PCB and other civic bodies) in decision making process.

It would always be borne in mind that while in effort to clean up it should not end up doing more harm than good. It will be also be prudent to seek the advice of ecology experts from State Pollution Control Board and from other authorities/ agencies i.e. Indian Coast Guard, Central Pollution Control Board, State Forest and Fisheries department officials.

NEBA (Net Environmental Benefit Analysis) shall be taken into account deciding on selecting the best response option or optimal clean-up of beaches, Mangroves and other environmentally sensitive locations. Inspect segments/ section of shoreline that Clean-up Operations team declare ready for sign-off before final approval. Some stretches are required booms for protections of Adani Ports, SEZ Limited Mundra and marine sensitive area along the Gulf of Kutch.


Responsibility: Shoreline Assessment Team.

Methods:

- Operations notify the Shoreline Assessment Team Coordinator that a segment is ready for inspection.
- Inspect the segment against agreed-upon clean-up endpoints (preferably using the same team that did the original survey). The original field sketch can be very helpful for evaluating effectiveness of the clean-up.
- Identify additional clean-up needed using standard shoreline assessment terminology forms and sketches, or develop special forms for this purpose
- Recommend segment for final inspection.
- Recommend any longer-term monitoring or iterative procedures needed.

9.3 Standing-down equipment, cleaning, maintaining, replacing

It is important to remember that emergencies can be immediately followed by another one, hence it is of utmost importance to maintain the inventory of equipment. Hence, used equipment will be cleaned and maintained, if required to be replaced at the earliest. It will be the direct responsibility of the operators of the equipment to restore after the operations. All the spill equipment and machines are to be cleaned as per the OEM's guidelines, necessary maintenance to be carried out and then equipment stored in in their respective places.

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9.4 Preparing formal Detailed Report

After the operations are complete, the OSC is to be prepare the detailed report covering all the aspects of the oil spill cleanup, which will include success and failures as well as per the prescribed format. The report contains all detailed elements of incidents, including daily actions, response and Communication, parties involved, equipment used also containing financial and strategy report summary. The report is to be forwarded to HOD-Marine for submission to CMT.

9.5 Reviewing Plans and Procedures from Lessons Learnt


A detailed and comprehensive review of plans will be carried out in the light of the incident will immensely help in improving standards of safety quality of response and quickness of the response. A through debriefing, brain storming and lesson learning session will be held under the guidance of CMT Leader. The report received from IC/OSC and gives its recommendations to the CMT of port administration for further action.

9.6 Investigation

Every oil pollution incidence is followed by investigation both by the Port as well as Nodal agencies in order to assist such investigations complete and accurate records, as specified below, shall be maintained

1. Certificates and records of equipment issued by regulatory authorities.
2. Log Book showing weather and details of the incidents.
3. Chronological record of loading / discharging bunkering including agreed plans of such loading/ discharging/ bunkering.
4. Brief report on spill including: i) Time, ii) Location, iii) Cause and, iv) Type of oil.
5. Samples of spilled oil shall be taken as per procedures described.
6. Estimate of amount spilled and the process of such estimation
7. Copies of notification & update reports
8. Record relating to direction and rate of spread
9. Weather reports and recorded weather in log book and
10. Where possible photographic evidence shall also be collected. Such photograph records shall be identified with date, time and location.

Where any original evidence is demanded by Nodal Authorities, photocopies of such evidence be retained and the concerned authority shall request to certify the same as true copy of the original.

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10. DATA DIRECTORY

10.1 MAPS/CHARTS

10.1.1 Coastal facilities, Access roads, Telephones, Hotels, etc.

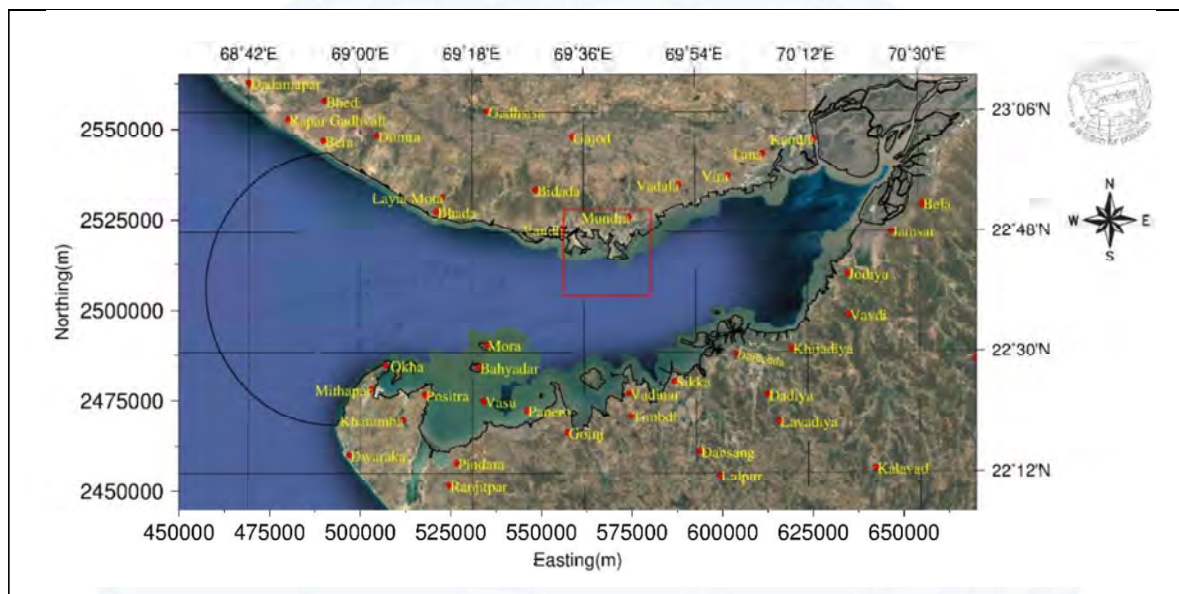


Fig.10.1 Google Map showing Adani Port & SEZ facilities in the Mundra region



Fig.10.1(a) Google Map showing Adani West Port facilities in the Mundra region



Fig.10.1(b) Google Map showing Adani south Port facilities in the Mundra region

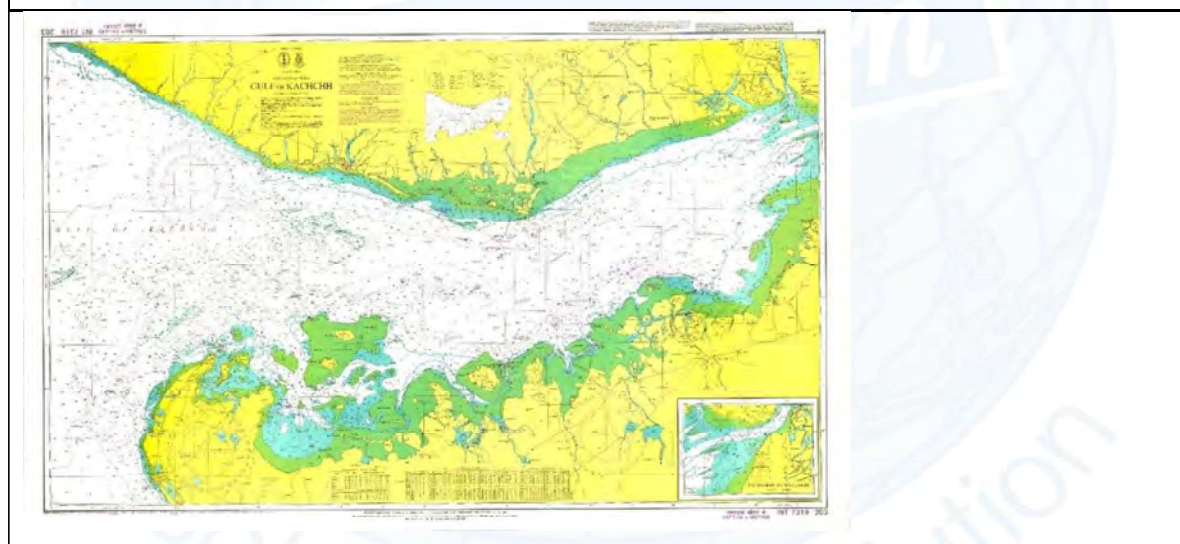


Fig.10.2 NHO Chart Showing Mundra region, Gulf of Kutch

Table.10.1 Contact Details of Spill Information Center

SI No	Address of Centre	Contact Details
1	Indian Coast Guard Headquarters. National Stadium Complex Coast Guard DHQ -1(GJ). Near RGT College ... Okha Port, Gujarat – 361 350	Tel: 02892 263421. Fax: 0-22 24333727
2	Indian Coast Guard Headquarters. CP25+RRF, Vadinar, Gujarat 361010	Tel: 0-22 – 24222696 Fax: 0 – 22 - 24222696
	Indian Coast Guard Headquarters. gh-4 garden, udhyog bhavan, Sector 11, Gandhinagar, Gujarat 382011	

Table.10.2 Contact Details of District Administrative Authorities

Place Name	Address of Centre	Contact Details
Bhuj (Kutch)	District Collector Office Near Circuit House, Mandvi Road, Nr. Mota Bandh, Bhuj (Kachchh) Gujarat – 370001	Phone: +91 2832 250650 Fax: +91 2832 250430 Email: collector-kut@gujarat.gov.in
Jamnagar	District Collector Office, Jilla Seva Sadan, Sharu Section Road, Jamnagar - 361002	Collector, Jamnagar <ul style="list-style-type: none"> +91 288 2555869 +91 288 2555899 collector-jam@gujarat.gov.in
Khambhalia	District Collector Office 1st Floor, Lalpur Bypass Road, Dharampur, Khambhalia, Gujarat - 361305	<input type="checkbox"/> 91 2833 232805 <input type="checkbox"/> +91 2833 232102 <input type="checkbox"/> collector-devbdwarka@gujarat.gov.in

Table.10.3 Contact Details of Gujarat Fisheries Development Council

SI No.	Address of Centre	Contact Details
1	Commissioner of Fisheries 3rd Floor, Block no-10, Jivraj Mehta Bhavan, Gandhinagar, Gujarat 382010	Phone No: -079- 232-53729 Fax No:- 079-232-53730

Table.10.4 State Pollution Control Board – Regional Offices

	Address of Centre	Contact Details
Gandhi nagar	Gujarat Pollution Control Board Paryavarana Bhavan, Sector-10A, Gandhinagar-382010.	Phone: (079) 2323 2152 Fax : (079) 2323 2156, 2322 2784, 2323 2161 gpcbchairman@gmail.com , chairman-gpcb@gujarat.gov.in Member Secretary:
Morbi	Regional Center RR4F+6P7, Scientific Vadi, Sardar Nagar, Morbi, Gujarat 363641	Tel : 02822 228 001
Jamnagar	Regional Center Sardar Patel Commercial Complex, Rameshwar Nagar regional centre Kasturba Gandhi Vikas Gruh Marg, Bedi Bandar Road Jamnagar- 361 008	Telephone (0288) 2752366 Fax: (0288) 2753540 Email: ro-gpcb-jamn@gujarat.gov.in
Bhuj	Regional Centre Katira Commerical Complex-1, Nr.Manglam 4 Rasta,Sanskar Nagar, Nr.I.Tax Ofc,Bhuj 370001	Telephone: (02832) 250620 Fax: - Email: ro-gpcb-kutw@gujarat.gov.in

10.1.2 Coastal Charts, Currents, Tidal Information Prevailing Winds

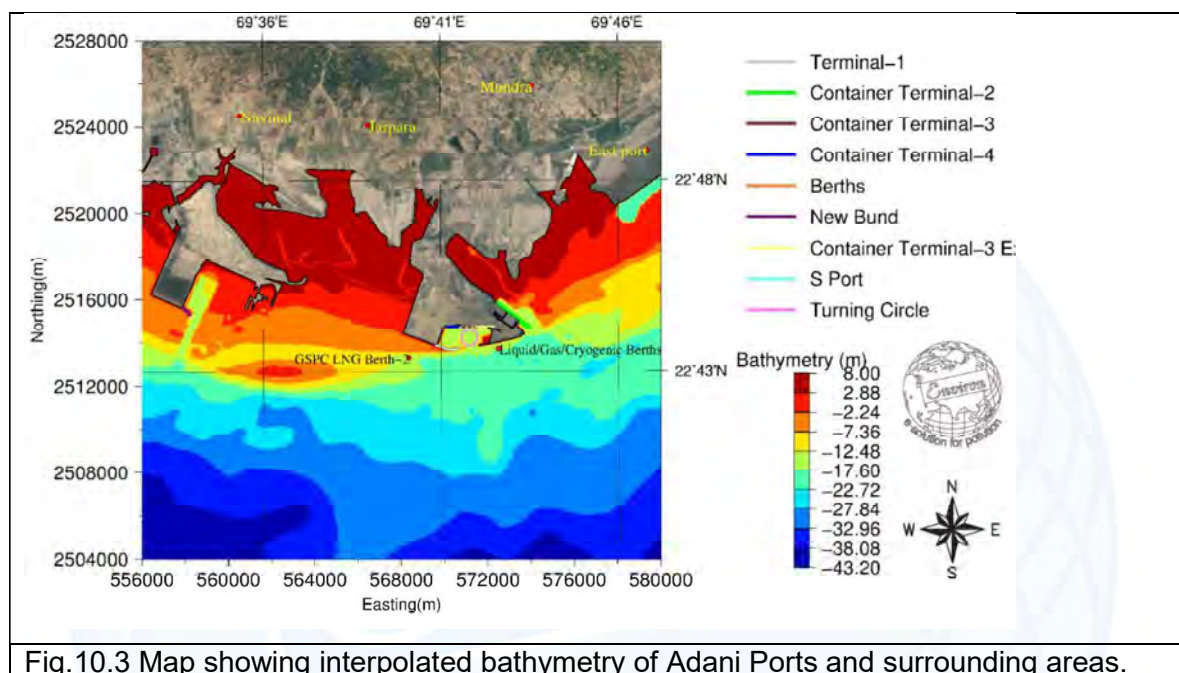


Fig.10.3 Map showing interpolated bathymetry of Adani Ports and surrounding areas.

Tide and Current information

Tide:

The tidal planes were assessed and shown in Table below

The Highest Astronomical Tide (HAT) is estimated to be about +6.4 m above chart datum (CD), and the Lowest Astronomical Tide (LAT) to be at 0.0 m CD.

Table: Tidal information at Mundra

Tide	Height (m) above CD
Mean High Water Springs	5.8
Mean High Water Neaps	4.6
Mean Low Water Neaps	2.1
Mean Low Water Springs	1.0

Currents

Currents in the approaches to the port are dominated by the tidal flows, with predictable variations over diurnal, monthly and annual time scales. Currents in this part of the Gulf flow parallel to the natural sea-bed contours. Currents can be relatively strong, with speeds in excess of 3.0 Knots reported at sometimes of the year. The Admiralty Chart shows currents off Navinal point to be 3.0

Knots East & West bound. It is observed that the currents are usually aligned with the bed contours and are stronger in deeper waters off the coast. The impact of future development over the existing coast-line can be determined by the change in current speed resulting from the proposed developments.

Waves

In past HR Wallingford (HRW) has studied the wave climate considering wave energy from locally generated waves and swell propagating in to the Gulf of Kachchh from the Arabian Sea. The results of the study carried out by HRW are presented in the Table below.

Design Waves at Mundra

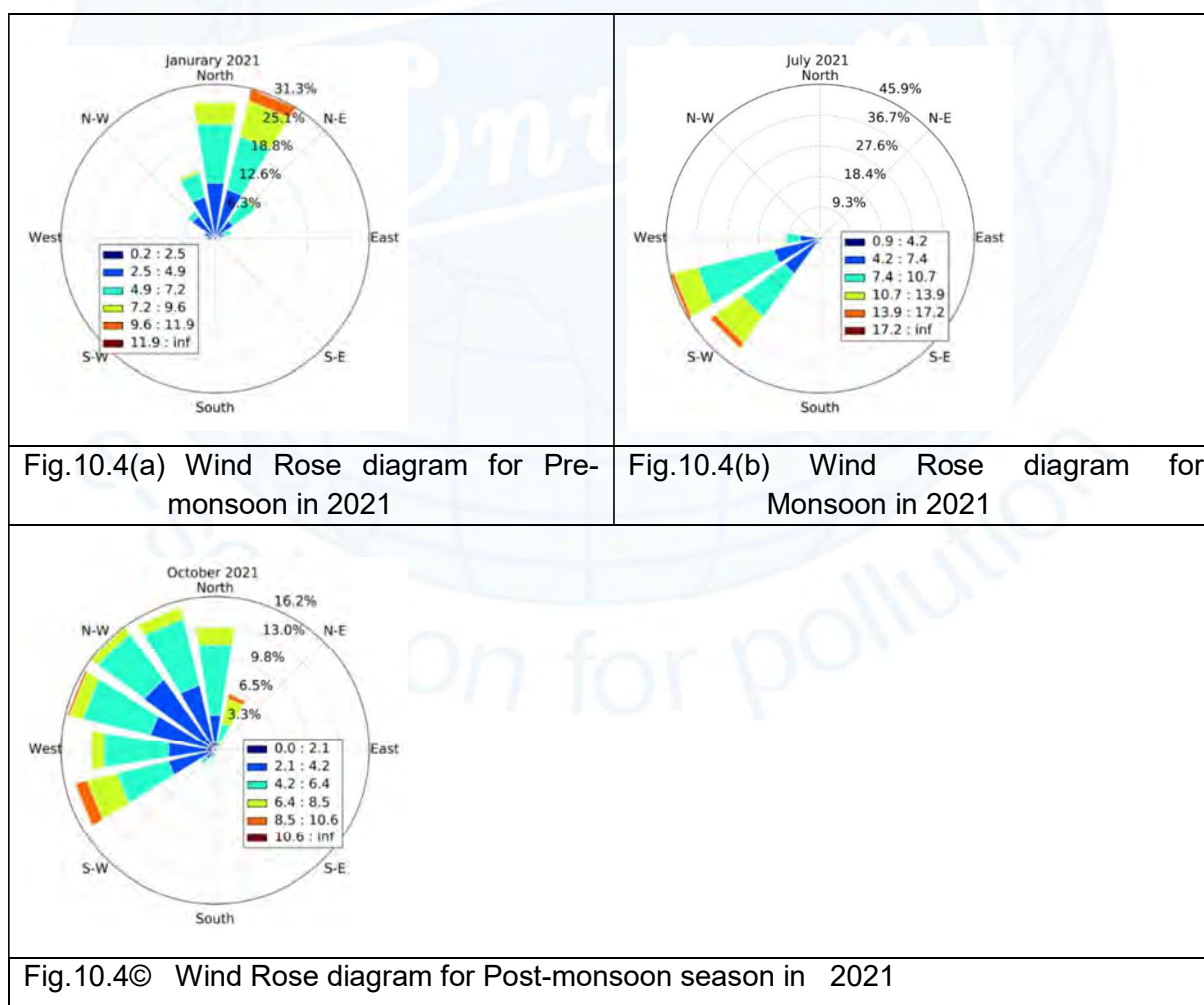
Direction Sector (°N)	Return Period (years)	Inshore Direction (°N)	Hs (m)	T2 (sec)
210	1	222	1.2	5.0
	5	222	1.4	5.3
	20	221	1.6	5.8
	100	221	1.8	6.1
240	1	226	1.5	5.4
	5	226	1.7	5.8
	20	225	1.8	6.1
	100	225	2.0	6.5
270	1	239	1.4	5.5
	5	236	1.7	6.3
	20	236	1.8	6.7
	100	235	2.0	7.4
300	1	240	0.8	5.2
	5	240	0.9	5.6
	20	239	1.0	6.2
	100	238	1.2	6.7

Cyclones

Cyclonic disturbances strike North-Gujarat, particularly the Kachchh and Saurashtra regions, periodically. These disturbances generally originate over the Arabian Sea. Generally during June, the storms are confined to the area north of 15°N and east of 65°E. In August, the initial stages, they move along the northwest course and show a large latitudinal scatter. West of 80°E, the tracks tend to curve towards north. During October the direction of movement of a storm is to the west in the Arabian Sea. However, east of 70°E some of the storms move north-northwest and later recurves northeast to strike Gujarat-north Mekran coast.

Wind

There are strong winds at times at Mundra Port. The wind directions are shown in Figure below. In the period lasting over months March to May the wind direction is generally SWW (225° - 250°) and velocity varies from 20 to 25 Knots. June through August the wind direction is predominantly SW and velocity varies from 25 to 30 Knots with short gusts going up to 35 to 40 Knots. Towards end of September and through October wind direction changes to NE with velocities ranging from 7 to 10 Knots. Direction remaining same the velocity varies 10 knots to 25 Knots in the period November to January. February is the calm period when wind direction is southerly with velocity in the range of 7 Knots. Stormy weather may generate winds having velocity up to 100 Knots which should be taken as the worst-case scenario for design of tall structures and heavy-duty cranes.



Rainfall:

The climate of the region has a regular seasonal variation determined by the occurrence of 2 Annual monsoons. The southwest monsoon period extends from June to September. November

to March is the period for the North East monsoon. Most of the Annual rainfall occurs during the south west monsoon, the average monthly rainfall being about 45 cm. The average annual rainfall over 20 years is 193 cm.

Humidity & Temperature:

Relative humidity ranges from 61% to 87% being the highest in the monsoon period. During the winter months (Nov-Jan) relative humidity ranges from 61% to 72%. Mean daily temperature ranges from 24 Degrees C to 33 Degrees C except during the winter period when the minimum temperature may fall to about 19 Degrees. The hotter months are March, April, May and June.


10.1.3 Risk Locations and probable Fate of Oil

As with any oil transportation, oil spill risks are associated with Adani port operations. They may vary from a few litres of accidental spill of crude oil / Fuel Oil from offshore vessels to several thousands of tons of oil during collision / grounding situations. In line with the standard industry practice, APSEZL, Mundra is also prepared to mitigate spills of importance from routine operations (Tier-1), while oil spill situations of higher magnitude are dealt with industry co-operation and external intervention. However, it is required to have a fair understanding of the risks and probability of spills arising out of its operations and their consequences due to movement and landing along the coast.

The operations of APSEZL, Mundra are broadly defined under the following:

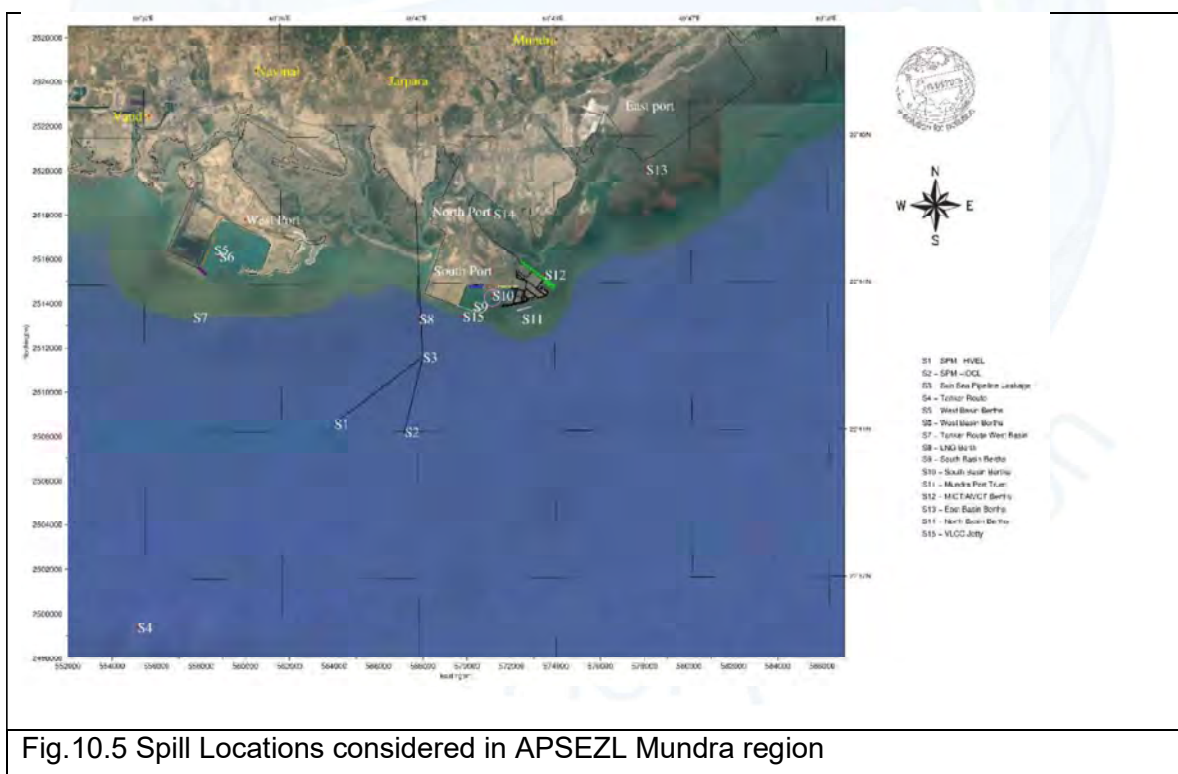
- Vessel operations- loading / unloading
- Vessel collision, or grounding
- Bunker/ fuelling operations
- Vessel distress / sinking
- Pipeline ruptures /accidental spills from sub-sea/over the sea/shore approach (in the tidal zone) pipelines
- Rupture of export line

The exact quantity of spill from each of the above incident is difficult to predict due to the variables of operating conditions and the length of risk exposure. Maximum risks associated with the events may be considered while devising the oil spill contingency plan. The spill scenarios range from extremely negligible quantities to enormous quantities in rare catastrophic events. The simulation of oil spills does not vary significantly in various scenarios except for the magnitude of impact zone and the quantity involved in such impacts. The software is intended to use for specific scenarios, through a few hypothetical simulations are made in this report considering the worst-case scenarios.

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Instantaneous spills (Ref. Fig.11.5)

- Crude oil spill of 700t at selected SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 700t at selected West Port(S5), Vessel route(S7), LNG Jetty(S8), South basin (S9), Mundra Ports(S11), MICT/AMCT(S12)
- Crude oil spill of 10000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Crude oil spill of 25000t at SPM-HMEL(S1), SPM-IOCL(S2), VLCC Jetty (S15)
- Fuel oil spill of 100t at selected West Port (S5, S6), LNG Jetty(S8), South basin (S9,S10), Mundra Ports(S11), MICT/AMCT(S12)
- HSD oil spill of 50t at selected West Port(S5), LNG Jetty(S8), South basin (S9), Mundra Ports(S11)
- HSD oil spill of 20t at selected West Port(S6), South basin (S10)



Continuous spills (Ref. Fig.11.5)

- Crude oil spill of 10000 m3/hr for 60 sec at selected SPM-HMEL(S1), SPM-IOCL(S2)
- Crude oil spill of 10000 m3/hr for 60 at selected VLCC Jetty (S15)
- Crude oil spill of 10000 m3/hr for 60 sec at sub-sea pipeline route (S3)

The spill scenarios range from extremely negligible quantities to enormous quantities in rare catastrophic events. The simulation of oil spills does not vary significantly in various scenarios except the magnitude of impact zone and the quantity involved in such impacts.

Detailed Maps and charts for all spill scenarios including probable fate of oil are discussed extensively in PART-B of the report (PART-B: OIL SPILL FATE AND TRAJECTORY MODELING STUDIES)

The following are the risk locations in the Harbour zones of APSEZL, Mundra

- RIL Ports & Terminals, New Bedi Port, Essar Jetties in southern side of Gulf
- Bedi Port, Kalubar Tapu, mora island, Narara Reff, Pirotan Island
- Vadinar Oil Terminal, Borl, Mandvi Beach, Modhva Beach, Tata power Limited (CGPL) intake and outfalls, Adani West Port, Adani South Port, Tuna Port, Kandla Ports, BTC Port Navlakhi
- Sikka coast
- Adani Ports (South, East, West and North)

10.1.4 Sensitivity Area Mapping of Gulf of Kutch

The coast of Gulf of Kutch has tidal flats, mangroves and sand bars etc (Fig.11.6). There is a need to protect the ecosystem and marine environment during the oil handling activities.

The resources likely to be threatened discussed in the PART-C of the Report:

The coastal areas of Gulf of Kutch coast abound in marine wealth and industrial activities. It is endowed with a great diversity of natural ecosystems, of which the major systems are salt pans, intertidal zones, sand dunes, mangroves, creeks and Open Ocean. Vulnerability index of shores in order of increasing vulnerability to oil spill damages as per Gundlach and Hayes 1978.

ENVIRONMENTAL SENSITIVITY INDEX MAP

68°48'E 69°12'E 69°36'E 70°00'E 70°24'E

2550000
2525000
2500000
2475000
2450000

450000 475000 500000 525000 550000 575000 600000 625000 650000

22°48'N
22°24'N

North(m)
East(m)

Sensitivity Ranking

- Extreme
- High
- Moderate
- Low

Legend

- Mangroves
- Salt Pans
- Mud flats

Location

Gulf of Kutch

W N E S

10.1.5 Sea Zones and Response Strategies

Response strategy for sea zones has been discussed in section 3.3

Response strategy for coastal zones has been discussed in section 3.5

- Rate and likelihood of natural cleaning
- Access for personnel and machinery

- Nature and distribution of the Oil/HNS
- Shoreline character
- Availability of personnel and machinery
- Safety issues
- Environmental sensitivity to Oil/HNS and cleanup methods

Table 10.5: Application of techniques to different shoreline types

PRIMAY CLEANUP					
	Pumping / skimming	Mechanical removal	Manual removal	Natural recovery	Comments
Rocks, Boulders and Artificial structures	V	NA	V	+	Poor access may prevents pumping /skimming. Exposed/ remote shorelines best left to natural recovery
Cobbles, Pebbles and shingle	V	X	V	+	Exposed / remote Shorelines best left to natural recovery
Sand	V	+	V	+	Heavy equipment only applicable on firm beaches
Mud flats marshes and mangroves	+	X	+	V	Operation preferably carried out on the water from small, shallow draught vessels.

FINAL CLEANUP							Comments
	Low pressure flushing	High Pressure washing/ Sand	Dispersants	Natural organic sorbents	Batch recovery	Natural recovery	
Rocks, Boulders and Artificial structures	NA	V	+	+	NA	V	Avoid excessive abrasion of rocks/artificial structures. Cleanup of boulders difficult and often gives poor results.
Cobbles, Pebbles and shingle	V	X	+	+	+	+	If load bearing character good, consider pumping oiled material to surf zone to enhance natural recovery

Sand	V	X	+	NA	+	+	Solid oil can be recovered using beach cleaning machines. Enhance natural recovery by ploughing/harrowing
Mud flats marshes and mangroves	+	X	X	+	NA	V	Operations should preferably be carried out on the water from small, shallow-drought vessels.

V : Viable + = Possibly useful X = Not recommended NA : Not Applicable


10.1.8 Oil and Waste storage disposal sites

An efficient and monitored disposal of waste includes immediate classification, segregation, packing and labelling source.

	Packaging	Storage Capacity(m ³)
ON WATER	On board Storage	100 to >1,000
	Barges	10 to 10000
	Flexible / towards bladders or tanks	500 to 15000
SHORELINE	Plastic bags or sacks	0.25 to 15,000
	Super sacks	0.5 to 2.5
	Barrels or drums	~0.2
	Portable tanks	1 to 5
	Skips or dumpsters	10 to 40
	Lined pits	Up to 200
	Vacuum trucks	7.5 to 20

WASTE DISPOSAL OPTIONS

WASTE	PRIMARY OPTION	SECONDARY OPTION	ALTERNATE OPTION
Fresh Oil	Refining	Fuel blending	Ex-Situ burning
Weathered	Fuel blending	Land Treatment	Landfill
Emulsions	Fuel Blending	Land Treatment	Landfill
Hydraulic Fuels	Refining		
Oil debris	Incineration	Open burning	Landfill
Oily PPE	Incineration	Landfill	

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Oily Sand / Gravel	Ex-situ burning	Land treatment	Landfill
Oily sorbents	Fuel blending	Incineration	Landfill
Oily Wastewater	Electrocoagulation treatment		
Animal car cases	For research	Incineration	
Domestic waste	Incineration	Landfill	
Non oily debris	Incineration	Landfill	
Pallets	Recycle/reuse	Open burning	Landfill
Paper board	Recycle/reuse	Open burning	Landfill
Drums	Recycle/reuse	Landfill	
Hazardous wastes	Social handling storage treatment		

Table 10.6: Approved Waste Handling Contractors:

Sl. No.	Name	Waste Permitted and Quantity allowed
1	M/s. Daya Lubricants Pvt. Ltd. Bldg. No. 11, Waliv Phata, Prime Industrial Estate, Sativali Road, Village Valiv Phata, Vasai (E), Thane 401208	Used Oil 3000 KLA Waste Oil 14400 KLA
2	M/s. North East Lubrica Pvt. Ltd. S. No. 404, Abitghar, Tal- Vada, Dist. Thane – 421 303	Used Oil 9000 KLA Waste Oil 9000 KLA
3	M/s. Deepak & Company B 20, Road No. 16, Wagle Industrial Estate, Thane – 400 604	Used Oil 18500 KLA
4	M/s. Tax Oil Lubricants Pvt. Ltd. R-591, MIDC Industrial Area, Rabale, Navi Mumbai – 400 701	Waste Oil 12960
5	Chemicals Pvt. Ltd. Plot No. A-10, MIDC Industrial Area, Ambemath, Dis. Thane	Used Oil 6000 KLA Waste Oil 8550 KLA
6	M/s. Meghani Enterprises H-14, Shah & Diwan Industrial Complex, Udyognagar Chintupada, Mahim Village, Palghar, Dist. Thane	Used Oil 4500 KLA
7	M/s. Al Ali Mohammed Industrial Sr. No. 57-1/2, Village Ghatesh Khurd Khanivali Road, Tal- Wada, Dist – Thane - 421303	Used Oil 6000 KLA Waste Oil 18000 KLA
8	M/s. Tribo Lubes Pvt. Ltd. Takai Adoshi Road, Village Honad, Post- Saigaon Survey No. 13/7A, 14/3, 15/16, Tal – Khalapur, Dist – Raigad	Used Oil 7500 KLA Waste Oil 9000 KLA
9	M/s. Spear Petroleum Pvt. Ltd. 152, A, 15 th Floor Maker Chamber No. III, Nariman Point, Mumbai – 400 021	Waste Oil 11000 KLA

10	M/s. Balaji Rang Udyog Pvt. Ltd. Plot No. 44, MIDC Talaja Industrial Area Talaja, 410 208 Dist. Raigad	Waste Oil 15000 KLA
11	M/s. Shiva Petrochem Synth Specialists Ltd. Plot No. 2/3, Shah & Divan Indl Area, Opp. BIDCO Studio, Vill – Mahim, Palghar, Dist. Thane	Used Oil 10800 KLA

10.1.9 Sensitive Maps / Atlas

Environmental Sensitive Maps has been prepared based on available data of environmental, biological and industrial sensitive areas of various seasons covering the entire coast of Gulf of Kutch and Adani port regions. The study covers the region between longitudes of 68°E and 71°E and the latitudes of 22°N and 23°N. The sensitivity map as shown in Fig.11.6.

The detailed description of mapping of sensitive areas has been discussed in Part-C of report (PART-C: OF THE OSCP)

10.2 LISTS

10.2.1 Primary oil spill equipment

Table 10.7: LIST OF OSR EQUIPMENT/ITEMS AT Adani Ports & SEZL

SL No	Description of Resources	Qty
1	Canadine fence boom (reel model 7296/8496 with power pack,towing bridles and tow lines-235 meter)	1 no
2	Power pack with boom reel with hydraulic hoses	2no
3	Power pack-20kv with boom reel with hydraulic hoses	2no
4	Lamor side collector system (recovery capacity 123 m ³ /hr (side collector LSC-3C/2300(01C02-P536). Oil transfer pump OT A 50 with oil transfer hose set	2no 2sets
5	Lamor minimax 12m3 skimmer	2sets
6	Power pack for skimmers with hydraulic hoses	4no
7	Power pack -20 KV for skimmers with hydraulic hoses	1no
8	Floating tank(25m3)	1no
9	Foot pumps for floating tank	6no
10	Oil spill dispersants	5000ltr
11	Portable dispersant storage tank: 1000 ltr capacity	1no

12	Portable pumps	2no
13	Two -way hydraulic maneuvering panel	2no
14	Oil containment boom -length 2000 meters, height-1500 mm, draft-900mm, free board-600mm	2000 mtr
15	Current buster room -fasflo-75 (for response in fast current)	2no
16	Skimmer -KOMARA 15 duplex skimmer system with floating IMP 6 PUMP	4no
17	12.5T flexible floating storage tank (PUA).	3no
18	Diesel driven transfer pump for flex barge	2no
19	Site hose kit for the transfer pump for flex barge	2no
20	3" and 2" hose adaptor for transfer pump and hose	2no
21	Shoreline cleanup equipment	
22	Mini vac system	5no
23	OSD applicator =oil dispersant spry unit (20 ltr) for use on beach and inter tidal zones	2no
24	Startank with capacity 1000 liter(10m3)	2no
25	Sorbent boom pack (12.5cm*4m)	500 mtr
26	Sorbent pad	2000 nos

In the event of oil spill, Traffic, Mechanical as well as Civil department of APSEZL Mundra shall provide required facility with regard to catering, housing, transportation, field sanitation and shelter etc

Additional support equipment's shall be hired as per requirement by emergency coordinator and Mumbai Port will be delegated this duty.

10.2.2 Sources of manpower

Sources of Manpower:

The following are the sources of manpower to combat any oil spill incident in APSEZL, Mundra:

- A. OSR Manpower
- B. Adani Port Fire Department
- C. Adani Port Employees and Workers
- D. Adani Crisis Management Team
- E. Volunteers from Colleges and Other Maritime Colleges near to shore.

A: OSR Manpower:

MANPOWER		
1	IMO Level 3	3
2.	IMO Level 2	1
3.	IMO Level 1	24
4.	Other	

1. Adani Ports SEZ Limited, Mundra:

DESIGNATION	APPOINTED MEMBER
Chief Incident Controller (C IC)	Head-Marine
Commander	HOS Marine & DPC
Member Admin & Finance	Head Admin and Head Finance
Member HSE & Media	Head HSE and Head Corporate
Member legal	Head Legal
Member Tech	Head ES

2. DISTRICT ADMINISTRATION

Place Name	Address of Centre	Contact Details
Bhuj (Kutch)	District Collector Office Near Circuit House, Mandvi Road, Nr. Mota Bandh, Bhuj (Kachchh) Gujarat – 370001	Phone: +91 2832 250650 Fax: +91 2832 250430 Email: collector-kut@gujarat.gov.in
Jamnagar	District Collector Office, Jilla Seva Sadon, Sharu Section Road, Jamnagar - 361002	Collector, Jamnagar • +91 288 2555869 • +91 288 2555899 • collector-jam@gujarat.gov.in
Khambhalia	District Collector Office 1st Floor, Lalpur Bypass Road, Dharampur, Khambhalia, Gujarat - 361305	☐ 91 2833 232805 ☐ +91 2833 232102 ☐ collector-devbdwarka@gujarat.gov.in

Contact Details of Gujarat Fisheries Development Council

SI No.	Address of Centre	Contact Details
1	Commissioner Of Fisheries 3rd Floor, Block no-10, Jivraj Mehta Bhavan, Gandhinagar, Gujarat 382010	Phone No: -079- 232-53729 Fax No:- 079-232-53730

State Pollution Control Board – Regional Offices

	Address of Centre	Contact Details
Gandhi nagar	Gujarat Pollution Control Board Paryavaran Bhavan, Sector-10A, Gandhinagar-382010.	Phone : (079) 2323 2152 Fax : (079) 2323 2156, 2322 2784, 2323 2161 gpcbchairman@gmail.com , chairman-gpcb@gujarat.gov.in Member Secretary :
Morbi	Regional Center RR4F+6P7, Scientific Vadi, Sardar Nagar, Morbi, Gujarat 363641	Tel : 02822 228 001
Jamnagar	Regional Center Sardar Patel Commercial Complex, Rameshwar Nagar regional centre Kasturba Gandhi Vikas Gruh Marg, Bedi Bandar Road Jamnagar- 361 008	Telephone (0288) 2752366 Fax: (0288) 2753540 Email: ro-gpcb-jamn@gujarat.gov.in
Bhuj	Regional Centre Katira Commerical Complex-1, Nr.Manglam 4 Rasta,Sanskar Nagar, Nr.I.Tax Ofic,Bhuj 370001	Telephone: (02832) 250620 Fax: - Email: ro-gpcb-kutw@gujarat.gov.in

10.2.3 Local and National Government contacts

Emergency Contact Directory

Note: Below is the contact detail for Emergency Contact directory. Radio officer will circulate the emergency contact detail through email for any changes in contact details. Final update copy of contact detail will available in Radio Room. Entire document will not be revised due to change in contact details.

VHF CHANNELS		
	VTMS VHF CH	16/73
	MUNDRA VHF CH	16/77

List of Important Telephone Numbers of Govt. Officials and other neighboring Organisations (Expert and Advisors) related to Spill Combating Plan

SN.	Company	Name and Designation	Telephone Numbers
1.	APSEZL, Mundra	Chief Operating Officer Head Marine Pollution Response Officer Port Control	02838-6272602838-255727 02838-255727 02838-255761 02838-255739
2.	Kandla Port Trust	Chairman Dy. Conservator Harbor Master Signal Station	02836-233001 / 234601 02836-223585 / 220235 02836-270201 02836-270194 / 549
3	Indian Oil Corporation, Mundra	CM (Ops) Manager (Ops) Control Room	02838- 222194 02838- 222197 02838- 224444
4	Indian Oil Corporation, Vadinar	DGM (Ops) Manager Tech Services Port Control	02833-256527 02833-256464 02833-256555
5	Reliance Petroleum Ltd Jamnagar	Marine Chief Senior Port Captain Port Control	0288-4013607 0288-4013750 0288-4012600 / 4012610
6	The Commanding Officer Indian Coast Guard Station, Mundra	ICGS, Mundra Station Ops Officer	02838 - 271402 & 03 (Tel) 02838 – 271404 (Fax)
7	The Commander Coast Guard Region (North West), Gandhinagar	COMCG (NW) Regional Ops & Plans Officer	079-23243241 (Tel) 079-23243283 (Fax)
8	The Commander No.1 Coast Guard District (Guj), Porbandar	COMDIS-1 District Ops & Plans Officer	0286-2214422 (Tel) 0286-2210559 (Fax)
9	The Commander Coast Guard Region (West) Mumbai	COMCG (W) Regional Ops & Plans Officer	022-24376133 (Tel) 022-24333727 (Fax)
10	The Officer-in-Charge Coast Guard Pollution Response Team (West), Mumbai	PRT (W) Officer-in-Charge	022-23722438 (Tel) 022-23728867 (Fax)
11	Gujarat Maritime Board	Vice Chairman & CEO Chief Nautical Officer	079-23238346 / 23238363 079-23234716
12	Ministry of Environment	Director (Environment)	079-23252154 / 23251062

	Govt. of Gujarat		079-23252156 (Fax)
13	Gujarat Pollution Control Board	Environmental Engineer	079-232 22756 079-232 22784 (Fax)

List of Important Telephone Numbers of Adani Group Personnel

S.No.	Description / contact person / designation	Telephone Nos.	
		Landline	Mobile
01	Capt. Sachin Srivastava, Head – Marine	02838 - 255727	+91 6359883102
02	Head of Section 1 - Marine	02838 – 255730	+91 6359631088
03	Head of Section 2 - Marine	02838- 255947	+91 6357160037
04	Mr. Sanjay Kewalramani, Head-Marine Technical	02838- 255844	91 9925150056
05	Mr. Yogesh Nandaniya, Manager-SPM	02838- 2562379	91 6359775168
06	Mr. Hari Govindan V	91-2838 - 285072	91 9879104805
07	Marine control, APSEZL	02838 – 255333 / 255761	91 9825228673
08	Port Operation center, APSEZL	02838 –255762	91 9825000949
09	Port security Control, APSEZL	02838 – 289322	91 9825000933
10	Head - Security, APSEZL		+91 9109988165
11	Head - Health, safety & Environment, APSEZL	02838 - 255718	+91 9884869471
12	Head - Fire Dept. APSEZL	02838 – 255857	91 7069083035
13	Occupational Health Centre	02838 - 255710	91 8980015070
14	Head-Admin Department	02838 – 255159	+91 8660183841
15	Head Finance	02838 – 255711	+91 9879114993
16	Head Corporate	NA	+91 6358940500

10.2.4 Specification of Oil commonly traded:

OIL HANDLED AT APSEZL, MUNDRA

1. Qatar Crude
2. Persian Gulf Crude
3. Motor Spirit
4. High Speed Diesel Oil
5. Naphtha
6. Furnace Oil
7. Light Diesel Oil
8. Industrial Furnace Oil
9. Reformate / Benzene
10. Maya Crude Oil
11. Arabian Crude Oil
12. Russian Crude Oil

CHARACTERISTICS OF DIFFERENT CLASS OF OILS

OIL TYPE	DENSITY	Viscosity	Pour point C	Flash point C
	(kg/l) At 15C	mPas at 20C		
Crude oil	0.8- 0.95	1-100	+10 to – 35	Variable
Gasoline	0.70 – 0.78	0.5	NA	Less than 0
Kerosene	0.8	2	Less than – 40	38-60
Jet fuel	0.8	1.5-2	Less than – 40	38-60
Diesel oil	0.85	5	-5 to -30	More than 55
Light FO IFO60	0.9	60 at 50 C	+ 50 to -20	More than 60
Medium FO IFO 180	0.9	180 at 50 C	+ 30 to – 20	More than 60
Heavy FO IFO 380	0.99	380 at 50 C	+ 30 to – 20	More than 60

10.2.5 Information sources

APSEZL, MUNDRA OIL SPIL CONTIGENCY PLAN-2019

NATIONAL OIL SPILL DISASTER CONTIGENCY PLAN

IPECA GUIDELINES


11. CONCLUSIONS AND RECOMMENDATIONS

Based on the relevant studies, carried out Risk Assessment of spills, Contingency Plan for Adani Ports and SEZ Limited, Mundra the following conclusions can be drawn:

- The hydrodynamic model runs have been made for prediction of tides and currents for Pre-monsoon, SW-monsoon and Post-monsoon seasons.
- Sensitivity mapping has been done for the study area considering environmental, ecological, social, economic and other factors.
- Oil Spill Modeling studies have been carried for various spill scenarios for fortnight computational for Pre-monsoon, SW-monsoon and Post-monsoon seasons.
- NEBA Study has been carried for selecting best response options based on coastal information and spill scenarios.
- The details of spill volume and time taken to reach the coast and losses during its movement have been furnished in the report for preparedness.
- The percentage of spill volume reaching the coast, extent of oiling on the coast in metres, likely vulnerable areas, spill analysis, have been furnished in the report to estimate the fate of the spill.
- Oil spill contingency plan has been prepared as per NOS-DCP 2018 guidelines and presented in Strategy Plan. Strategy plans have been discussed in detail and formulated based on the risk analysis. Resources required to combat oil spills have been identified and furnished along with specifications.
- Prepared the environmental sensitivity Maps based on biological, environmental and socio-economic sensitive areas.
- Sensitivity Atlas has been prepared for coastal areas of Gulf of Kutch.
- Adani Ports and SEZ Limited, Mundra will be placed an Oil Spill Response Plan and is equipped with certain items like adsorbents / absorbents etc for combating small spills in case of any accidental leakages if any. Certain additional combating equipment's are suggested in the report to cater for the oil spill risk.
- Strategy plan has been discussed in detail and formulated based on the risk assessment study.
- Response plan has been formulated based on the contingency plan.


General Recommendations

- Priority should be given to combat the oil spills by physical means such as booms and skimmers. Oil Spill dispersants should be used only if necessary, depending on the clean-up situation and assessment of damage that is likely to occur to the environment. Only those dispersants recommended and approved by Indian Coast Guard (ICG) should be put into use only after obtaining permission from ICG.
- Training as per IMO guidelines should be given to the concerned operating staff involved in oil spill combating.
- Mock drills should be conducted twice in a year.


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12. REFERENCES


.No	Title	Year	Client_Name
1	Oil spill contingency plan for offshore oil & gas exploration and appraisal in KG_DWHP_2017/1 & KG_OSHP_2017/1 Blocks in Bay of Bengal, East Godavari District, Andhra Pradesh, Gulf of Kutch, Gujarat, Gulfof Khambhat, Maharashtra and Tamil Nadu Blocks	2019	ABC Techno Labs Pvt Ltd, Chennai
2	Oil spill modeling studies for oil field development in KS Block, East Coast and West Coast of India for ONGC, Mumbai	2019	Oil and Natural Gas Corporation (ONGC), Mumbai
3	Modeling studies for predicting the changes in flow regime, sedimentation and in water qualities for the proposed laying of sub-sea pipelines off Modhva Coast, Gulf of Kutch, Gujarat	2019	Eco Chem Sales and Services-Surat, Gujarat
4	Modeling studies for change in flow regime, and oil spill for the proposed Laying of sub-sea Pipelines from Mumbai Refinery to Rasayani through Thane Creek, Maharashtra	2019	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & BPCL
5	Numerical modeling studies for the hydrodynamic behavior, ship navigation simulation studies and oil spill contingency management plan due to the proposed LNG Terminal at Port Blair, Andaman & Nicobar Islands, India	2018	Vimta Labs, Hyderabad & SEIL Nellore
6	Hydrodynamic modeling studies for predicting the changes in flow regime, erosion / deposition due to the proposed development of marine facilities for conveyor belt at Virpur Village, Devbhoomi Dwarka	2017	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
7	Oil spill risk analysis and modeling studies for GSPC LNG Ltd (GLL), at Mundra in Gujarat State, India.	2017	Vimta Labs, Hyderabad
8	Numerical modeling studies for the hydrodynamic behavior, ship navigation simulation studies and oil spill contingency management plan due to the proposed LNG Terminal at Port Blair, Andaman & Nicobar Islands, India	2017	Vimta Labs, Hyderabad
9	Modeling of fate and trajectory of oil spill	2016	BG Exploration and Production (India) Limited, Mumbai
10	Hydrodynamic modeling studies for changes in the flow regime, erosion / deposition due to the proposed development of Cargo Jetty at Vadinar, Gulf of Kutch	2016	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
11	Numerical modelling studies for predicting the impacts on the flow regime & morphology due to the proposed development of cargo berth at MbPT, Thane Creek	2016	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
12	Mathematical modeling for simulation of trajectory, fate and weathering characteristics of HSD oil spill in the coastal waters of Bedi, Gulf of Kutch	2016	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
13	Oil spill modeling studies for an offshore oil & gas exploratory drilling project in the Palar Block in the Bay of Bengal	2016	AECOM & Cairn India Limited, Noida
14	1. Stochastic oil spill modelling, net environment benefit analysis studies and response plan for Adani Hazira Port, Hazira, Surat 2.	2015	Adani Hazira Port Private Limited, Hazira

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	Mapping of marine sensitive areas in the coastal areas of Hazira, Gujarat 3. Net environment benefit analysis studies and response plan for Adani Hazira Port, Hazira, Surat		
15	Oil spill response plan development for Cairn CB/OS-2 Suvali onshore and offshore facility, Gulf of Khambhat, Gujarat	2015	Cairn Energy Pvt. Ltd., Suvali
16	1. Oil spill risk assessment, net environment benefit analysis studies and response plan for Reliance Industries Limited SPM at Hazira, Surat. 2. Mapping of marine sensitive areas in the coastal areas of Hazira, Gujarat. 3. Net environment benefit analysis studies and response plan for Reliance Industries Limited SPM at Hazira, Surat	2015	Reliance Industries Ltd., Hazira
17	1. Oil spill risk analysis and modelling studies for ESSAR Bulk Terminal Ltd at Hazira in Gulf of Khambhat, Gujarat 2. Mapping of marine sensitive areas in the coastal areas of Hazira, Gujarat 3. Net environment benefit analysis studies and response plan for ESSAR Bulk Terminal Limited, Hazira	2015	ESSAR Bulk Terminal Limited, Hazira.
18	Oil spill risk assessment study and contingency planning for Panna-Mukta Oil Fields of BGEPL, West Coast of India	2015	BG Exploration and Production (India) Limited, Mumbai
19	Oil spill risk assessment for Panna Field	2015	BG Exploration and Production (India) Limited, Mumbai
20	Risk analysis of fuel oil spills during service vessel operations at and around the proposed jetty in the offshore of Bhogat, Arabian Sea	2015	Bhagavathi Anna Lab Pvt. Ltd. Hyderabad
21	Numerical modeling studies for predicting the impacts on flow regime and morphology due to the marine facilities for LNG Jetty, oil spill contingency planning and ship navigation studies at Krishnapatnam, Eastcoast of India	2014	Vimta Labs Pvt. Ltd., Hyderabad
22	Oil spill risk assessment study and contingency planning for Panna-Mukta Oil Fields of BGEPL, West Coast of India	2014	BG Exploration and Production (India) Limited, Mumbai
23	1. Modeling studies for changes in the flow regime, sedimentation processes due to the proposed development of marine facilities in Chhara Port 2. Mathematical modelling for simulation of trajectory, fate and weathering characteristics of oil spills in the coastal waters off Chhara	2014	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
24	Modelling and simulation of oil spill trajectory for Ravva Oil Field, East Coast of India	2013	Cairn India Limited, Noida
25	1. Oil spill modeling studies for oil field development in Andaman Nicobar Basin in East Coast of India for ONGC, Mumbai. 2. Oil spill modeling studies for oil field development in Cauvery Basin in East Coast of India for ONGC, Mumbai. 3. Oil spill modeling studies for oil field development in Mahanadi Basin in East Coast of India for ONGC, Mumbai.	2013	Oil and Natural Gas Corporation (ONGC), Mumbai
26	Oil spill risk assessment and contingency planning for the marine facilities of Adani Ports and Special Economic Zone Limited, Mundra	2013	Adani Port & Special Economic Zone Limited, Mundra
27	Oil spill risk assessment study and contingency planning for Panna-Mukta Oil Fields of BGEPL, West Coast of India	2013	BG Exploration and Production (India) Limited, Mumbai
28	Oil spill risk assessment study and contingency planning for Krishna	2013	Oil and Natural Gas

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	- Godavari Basin, East Coast of India - oil spill trajectory and weathering characteristics for spills at well locations GS-15 -1, GS-15-4 and G-1.		Corporation (ONGC), Eastern Offshore Asset
29	Oil spill risk assessment and contingency planning for the coal jetty facility of RIL at Dahej, Gujarat	2013	Reliance Industries Ltd., Mumbai
30	Numerical modeling studies for predicting the impacts on the shore line and morphology due to proposed marine infrastructure activities at Sikka, Gulf of Kutch and validating the changes / impacts with respect to CRZ Regulations 2011	2012	Reliance Industries Ltd., Mumbai
31	Mathematical modeling for simulation of trajectory, fate and weathering characteristics of oil spills and pesticide spills in the coastal waters off Mumbai / Dahanu	2012	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & ICMAM, Chennai
32	Mathematical modeling for simulation of trajectory, fate and weathering characteristics of oil spill and pesticide dispersion in the coastal waters of Thane	2012	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & Maharashtra Pollution Control Board (MPCB)
33	Oil spill risk assessment and contingency planning for the existing marine facilities of Reliance Industries Limited Jamnagar , Gujarat	2012	Reliance Industries Ltd., Jamnagar
34	Risk assessment study of marine oil spills for KPT SPMs and Product Jetty, Vadinar, Gulf of Kutch	2012	CSIR-National Institute of Oceanography (NIO) , Goa & Kandla Port Trust (KPT), Vadinar
35	Oil spill risk assessment study and contingency planning for Krishna - Godavari Basin, East Coast of India	2012	Asian Consultant Engineers Ltd & Oil & Natural Gas Corporation (ONGC)
36	Oil spill risk assessment study and contingency planning for Panna-Mukta Oil Fields of BGEPL, West Coast of India	2012	BG Exploration and Production (India) Limited, Mumbai
37	Oil spill risk assessment and contingency planning for KG Basin, East Coast of India	2012	Senes consultants India Limited, Hyderabad & Oil and Natural Gas Corporation (ONGC), Mumbai
38	Oil spill risk assessment and contingency planning for KG , East Coast of India	2012	Oil and Natural Gas Corporation, Mumbai
39	Oil spill risk assessment study for the accidental pipeline ruptures of the 203 km long 30" dia trunk line.	2012	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
40	Oil spill risk assessment and contingency planning for the augmented marine facilities of RDMT Jetty, Dahej, Gujarat	2012	Reliance Industries Ltd., Mumbai
41	Report on numerical modeling studies for predicting the oil spill trajectories & weathering for select cases of spill at FPSO location in KG Basin, East Coast of India for RIL	2012	Reliance Industries Ltd., Mumbai
42	Mathematical modeling for simulation of trajectory, fate and weathering characteristics of oil spills and pesticide spills in the coastal waters off Mumbai / Dahanu- Phase I & II	2012	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & ICMAM, Chennai

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43	Oil spill risk assessment due to crude oil leak from the ruptures in the 30" oil trunk pipeline from Mumbai High to Uran	2012	Oil and Natural Gas Corporation (ONGC), Mumbai
44	Oil spill risk assessment due to oil spill in the offshore waters off Mumbai Port	2012	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai
45	Numerical modelling studies for oil spill risk assessment and response plan for RIL Jamnagar marine facilities	2012	Reliance Industries Ltd.
46	Risk assessment study of marine oil spills for existing & proposed extension of jetties & SPMs of Vadinar Oil Terminal Limited at pathfinder inlet, Gulf of Kutch, Jamnagar	2011	Vadinar Oil Terminal Limited (VOTL), Jamnagar
47	Oil spill risk assessment study for IOCL at Vadinar Coast, Gulf of Kutch, Jamnagar	2011	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & Indian Oil Corporation Limited
48	Risk assessment study of marine oil spills for KPT SPMs and Product Jetty, Vadinar, Gulf of Kutch	2011	CSIR-National Institute of Oceanography (NIO), Goa & Kandla Port Trust, Vadinar
49	Comprehensive risk analysis study of existing SPM facilities of IOCL in Gulf of Kutch at Vadinar, Gujarat	2011	Indian Oil Corporation Limited, Pipelines Division, Noida
50	Oil spill risk analysis and contingency plan for Multi Cargo Port by Adani Hazira Port Private Limited, Hazira, Surat	2011	Adani Hazira Port Pvt. Ltd., Surat
51	Oil spill risk analysis and contingency plan for ESSAR Bulk Terminal Limited, Hazira	2010	ESSAR Bulk Terminal Limited, Hazira.
52	Oil spill assessment studies for the oil spill occurred at SPM in the Panna Oil Field	2009	BG Exploration and Production India Limited, Mumbai
53	Oil spill risk assessment study for the extension of proposed marine facilities of Vadinar Oil Terminal Limited product jetties at Vadinar coast of Kutch Jamnagar.	2009	Vadinar Oil Terminal Limited (VOTL), Jamnagar
54	Oil spill assessment studies for the oil spill occurred at coastal waters of Goa	2009	CSIR-National Institute of Oceanography (NIO), Goa
55	Oil spill risk analysis and contingency plan for GMB Ports	2009	Gujarat Maritime Board, Gujarat
56	Oil spill risk analysis and contingency plan for single point mooring off Mundra	2008	CSIR-National Institute of Oceanography (NIO), Goa & HPCL-Mittal Pipelines Limited, New Delhi
57	Oil spill risk analysis for all the operational facilities of Cairn Energy, Gulf of Kutch	2008	Cairn Energy India Pvt. Ltd. (CEIL), Rajasthan
58	Risk analysis of Algeria crude oil spills during unloading operations at and around SPM and pipeline corridor in the offshore of Bhogat, Arabian Sea.	2008	CSIR-National Institute of Oceanography (NIO), Goa & Cairn Energy India Pvt. Ltd (CEIL)
59	Oil spill risk analysis and contingency plan for all the operational facilities of ONGC and its associated operations with respect to oil spill in Bombay High	2008	CSIR-National Institute of Oceanography (NIO), Goa & Oil and Natural Gas Corporation (ONGC)
60	Oil spill risk analysis and contingency plan for container berths at	2008	CSIR-National Institute of

	<i>Adani Ports and Special Economic Zone Ltd, Mundra</i>	<i>References</i>	<i>Rev.No: 3 Dt: 30th July 2022</i> <i>Doc No: ENVR 2022-003-R3</i>
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	JNPT, Navi Mumbai		Oceanography (NIO), Goa & Jawaharlal Nehru Port Trust, Navi Mumbai
61	Oil spill risk analysis and contingency plan for all the operational facilities of BG Exploration and Production India Limited and its associated operations with respect to oil spill in Panna-Mukta Oilfield	2007	BG Exploration and Production India Limited, Mumbai
62	Oil spill risk analysis and contingency plan for proposed SPM of HPCL Visakhapatnam	2007	CSIR-National Institute of Oceanography (NIO), Goa & Hindustan Petroleum Corporation Ltd., Mumbai
63	Oil spill risk analysis and contingency plan for liquid cargo jetty at JNPT, Navi Mumbai	2007	CSIR-National Institute of Oceanography (NIO), Goa & Bharat Petroleum Corporation Limited, Mumbai
64	Oil spill risk assessment study and predicting the shoreline impact due to RIL's SPM operations at Hazira	2007	Reliance Industries Ltd., Hazira
65	Oil spill risk analysis and preparation of oil spill contingency plan for Paradip Port, Bhubaneswar	2006	CSIR-National Institute of Oceanography (NIO), Goa & Indian Oil Corporation Limited, Bhubaneswar
66	Oil spill risk analysis and oil spill contingency plan for IOCL, Port Blair Port	2006	CSIR-National Institute of Oceanography (NIO), Goa & Indian Oil Corporation Limited, Port Blair, Andaman
67	Oil spill risk analysis and preparation of oil spill contingency plan for Budge-Budge Port of Indian Oil Corporation, Kolkata	2006	CSIR-National Institute of Oceanography (NIO), Goa & Indian Oil Corporation Limited, Kolkata
68	Oil spill risk assessment study for marine facilities of ESSAR Oil Ltd at Vadinar Coast off Gulf of Kutch, Jamnagar	2005	Essar Oil Limited, Refinery Division, Jamnagar
69	Oil spill risk analysis and contingency plan for CB/OS-2 block, Gulf of Khambhat	2004	Cairn Energy Pvt. Ltd., Chennai
70	Oil spill risk analysis and contingency plan for Hazira Port, Hazira	2004	Hazira Port Trust Private Limited (HPPL), Hazira
71	Oil spill risk analysis and contingency plan for Ravva Oil Field, East Coast of India	2004	Cairn Energy Pvt. Ltd., Chennai
72	Oil spill risk analysis and contingency plan for BPCL, Mumbai	2003	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & Bharat Petroleum Corporation Ltd., Mumbai
73	Quantitative oil spill risk analysis studies and Oil spill contingency planning for HPCL	2003	CSIR-National Institute of Oceanography (NIO), Goa & Hindustan Petroleum Corporation Ltd. Visakh Refinery
74	Marine emergency management plan for Crude Oil and Pol Jetty of CPCL	2002	CSIR-National Institute of Oceanography (NIO), Goa &

 Adani Ports and Special Economic Zone Ltd, Mundra	References	Rev.No: 03 Dt: 30 th July 2022 Doc No: ENVR 2022-003-R3
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			Chennai Petroleum Corporation Ltd., Nagapattinam, Tamilnadu
75	Oil spill risk assessment study for IOCL operations at SBMS at Vadinar Coast, Gulf of Kutch, Jamnagar	2002	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & IOCL, Vadinar
76	Oil spill modelling and shoreline sensitivity mapping	2001	CSIR-National Institute of Oceanography (NIO), Regional Center, Mumbai & Dabhol Power company, Dabhol



14. APPENDIX

APPENDIX-1: MODELING OF HYDRODYNAMIC PROCESSES

Modeling the hydrodynamic processes is an integral part of modeling of fate and transport of oil spills. The basic oil-spill model which was used earlier for risk analysis of oil spills (Ref. Projects completed : www.environsoftware.com) and to track the oil-spill trajectories has been further improved to be used in the present work to estimate risks due to oil spills for various weathering and meteorological conditions.

Adani Ports bounded on the coast of Gulf of Kutch, on the north, south and east by Navalakhi. The currents of the region are tide-driven and assumed the water column is well mixed. These features make the numerical modeling task, as a 2-D hydrodynamical model is sufficient to accurately reproduce the tides and currents of the Gulf of Kutch.

The computational runs in order to obtain better accuracy in the prediction of oil spill trajectory and weathering processes, a finer mesh is adopted to represent the study area for modeling purpose. The study covers the region between latitude 22° N and 23°N and longitude 68° 42' E and 70°30' E is in Gulf of Kutch, West coast of India. The model simulated for all months and results are presented graphically. The detailed description of Hydrodynamic Processes is discussed in the report **(PART-A: REPORT ON HYDRODYNAMIC MODELING STUDIES)**

APPENDIX-2: MODELING OF FATE AND TRAJECTORY OF SPILLED OIL

Knowledge of probable movement of an oil slick gives a distinct advantage while planning response strategies. Thus, for instance, no major clean-up operation is necessary if the modeling results indicate that the spilled oil would remain at sea thereby sparing the shore ecology. On the contrary, if modeling results are suggestive of shoreward drift and predict that particular ecologically sensitive or important areas would be hit, effective counter measures such as deployment of deflection booms, containment and recovery of oil etc. can be effectively taken.

Hydrodyn-OILSOFT dedicated software for oil spill trajectory modeling is used for prediction of oil spill scenarios at i) Undetected pipeline leakage (ii)Hose-failure (iii) Spills at Oil Jetties (iv)Collision / Grounding (v)Leakages in creeks (vi)Major accident at oil Jetty / collision & Grounding in the channel route for various meteorological and hydrological conditions. The detailed description of Fate and weathering characteristics of spilled oil for various hydrodynamic and meteorological conditions are discussed in the report **(PART-B: REPORT ON OIL SPILL FATE AND TRAJECTORY MODELING STUDIES)**

APPENDIX-3: SENSITIVITY INDEX MAPPING AND ATLAS

There is a pressing need of having marine sensitive area Atlas of coastal areas of Gulf of Kutch, West coast of India which can fulfill the requirement of various organizations including the state governments in taking policy decisions. **Environ Software Pvt. Ltd** has been prepared marine sensitive area Atlas of the Gulf of Kutch regions as well as Adani ports with technical inputs from the available data sources. Latest satellite data has been used to map various coastal lands, biological, environmental and geographical features and prepared the sensitivity index mapping with regards to oil spill risk assessment and management. The detailed description of marine sensitive areas discussed in the report **(PART-C: REPORT ON SENSITIVITY INDEX MAPPING AND ATLAS)**

APPENDIX-4: NET ENVIRONMENT BENEFIT ANALYSIS

Net Environmental benefit Analysis Table for selecting suitable response equipment's & Strategy. The spills at selected locations stranded the coast of Gulf of Kutch, West coast of India for various seasons of year 2021. The weathering will take place based on oil on surface.

Zonal representation of the spill standard to the coast or at open sea, volume of oil floating on the surface and oil losses for various tidal conditions are furnished in the Appendix-2 (**Part-B of the report**). The suitable response equipment's will be selected based on NEBA studies discussed in the report **(PART-D: NET ENVIRONMENT BENEFITS ANALYSIS)**

APPENDIX -5: OIL SPILL REPORT FORM

INITIAL OIL SPILL REPORT FORM PARTICULARS OF PERSON / ORGANIZATION REPORTING INCIDENT

OIL SPILL REPORT FORM
Particular of Person/Organization
Reporting Incident Title: Risk Assessment Study, Sensitivity Area Mapping and Preparation of Oil Spill Contingency Plan and Allied Works for Tier-1 Oil Spill Response (OSR) Facility For Adani Port & SEZ Limited Organization: APSEZL, Mundra Telephone/ Mobile / Telex / Fax number: Date / Time: ...
<ul style="list-style-type: none"> ➤ Spill Location: SPMs (S1, S2) ➤ VLCC Jetty (S15) ➤ Sub-sea pipeline(S3) ➤ Tanker entry into the Ports (S4) ➤ Adani West Port berths (S5, S6, S7) ➤ LNG Berth (S8) ➤ Adani South Port berths (S9, S10) ➤ Mundra Port (S11) ➤ MICT / AMCT Berths (S12)
Type and quantity of oil spill: ... Type: HSD, Fuel oil and crude oil Scenarios: Instantaneous and continuous Quantity: 700t, 10000t and 25000t and 10000 m3/h for 60 sec, 10000m3/h for 1 min.. Cause of oil spill : . By accidents involving loading and unloading operations at berth, VLCC, barges, pipelines, storage facilities, Vessel breaking down, transportation, handling, routine maintenance activities etc.... Response to spillage, if any : Any other information :

DAILY INCIDENT LOG

DAILY INCIDENT LOG - TEAM LEADER - OIL SPILL RESPONSE GROUP

Name..... Rank

Notification received. ONSHORE / OFFSHORE / INSIDE HARBOUR

Time Date

Day Shift

LOCATION OF THE INCIDENT

Name of the VESSEL / PLACE Area.....

Latitude Longitude

Distance from North BreakwaterNM Sounding

Incident occurred Incident Severity (tick one)

Time Date Minor / Major / Tier I / Tier II / Tier III

Brief details of incident and action taken

.....
.....

WEATHER DATA

Wind Speed Wind Direction Sea State

Current Speed Current Direction Visibility

Sea Temperature..... Air Temperature Fog / Mist.....

Rain / Precipitation Humidity Cloud cover

OPERATION DATA

Type of Boom / Booms deployed..... Total LengthIn Depth

Power Pack Running hrs Skimmer Running hrs

Oil Recovered from water Liters / Tons Oil transferred ashoreLitres/Tons

Oil / Sludge cleared from shoreKg Sorbents pads useNos.

O.S.D usedLiters Saw Dust usedKg

LOGISTICS AND MANPOWER

Name and type of the vessel / boats available for assistance

Name and type of the vehicles available for assistance

Manpower utilized ...

Fireman Security Services men Casual LabourersOthers.....

FORM COMPLETED BY

Name

Rank / Designation.....

Signature

Time Date

On completion, this form is to be handed over to OSC, who in turn after his comments would hand over this form to ECR Team Leader. In absence of any OSC it may be handed over to ECR Team Leader directly

PERSONAL LOG FORM (To be forwarded to HSE Manager)

Form Completed By:

Name

Designation

Signed Date/...../.....

TIME (24 hour Clock)	COMMUNICATION (To / From)	ACTION / MESSAGE

APPENDIX –6: POLREP INFORMATION

The following information must be provided to the coast guard as and when the facts when becomes available. The information is required to generate POLREP reports to government through the coast guard.

1. Identity of informant
2. Time of information receipt
3. Source of spill
4. Probable Cause of spill
5. Type of oil
6. Color code information
7. Configuration
8. Radius
9. Tail
10. Volume
11. Quantity
12. Weathered or fresh
13. Density
14. Viscosity
15. Wind
16. Wave height
17. Current
18. Layer thickness
19. Ambient air temperature
20. Ambient sea temperature
21. Predicted slick movement
22. Confirm classification of spill size

APPENDIX -7: POLAR MESSAGES FORMAT

Address		
Date		From To
Identification		Time Group
Serial Number		
Part I (POLAR WARN)	1	Date and time
	2	Position
	3	Incident
	4	Overflow
	5	Acknowledge
Part ii (POLINF)	1	Date and Time
	2	Position
	3	
	4	
	5	Characteristic of Pollution
	6	Source and Cause of pollution
	7	Wind direction and speed
	8	Current or tide
	9	Sea state and visibility
	10	Drift of pollution
	11	Forecast
	12	Identify of observer and ships on scene
	13	Action taken
	14	Photograph or samples
	15	Name of other agencies informed
Part iii (POLFAC)	1	Date and time
	2	Request for assistance
	3	Cost
	4	Pre-arrangements for the delivery
	5	Assistance to where and how
	6	Other agencies requested
	7	Change of command
	8	Exchange of information
	9	Names and number of personnel
	10	Description of equipment
	11	ETA and arrival information
	12	Place of embarkation
	13	Place of disembarkation

Incident name	
Updated by :	
Date :	Time (Local)
Summary of Incident Response Operation :	
Summary of Incident Response Resource Utilization :	
Number of Aircraft:	Number of Vessels m
Dispersant used: Liters	Length of Boom in use
Number of recovery devices:	Number of storage devices
Sorbent used: Kg	Bioremediation Used
Number of personnel:	Number of Vehicles:
Specialist Equipment:	
Oil Spill Balance Sheet:	
Total amount of oil spilled:	Tonnes
Total amount of oil recovered:	Tonnes
Outstanding amount of spilled oil:	Tonnes
Mass balance:	Tonnes
Estimated natural weathering:	Tonnes
Mechanically agitated	Tonnes
Chemically dispersed	Tonnes
Skimmer recovered	Tonnes
Sorbent recovered	Tonnes
Manually recovered	Tonnes
Bioremediated::	Tonnes
Other....	Tonnes

APPENDIX – 9: LIST OF IMPORTANT TELEPHONE NUMBERS

List of Important Telephone Numbers of Adani Group Personnel

SN.	Company	Name and Designation	Telephone Numbers
1.	APSEZL, Mundra	Chief Operating Officer Head Marine Pollution Response Officer Port Control	02838-6272602838-255727 02838-255727 02838-255761 / 289170 (Fax) 02838-255739
2.	Kandla Port Trust	Chairman Dy. Conservator Harbor Master Signal Station	02836-233001 / 234601 02836-223585 / 220235 02836-270201 02836-270194 / 549
3	Indian Oil Corporation, Mundra	CM (Ops) Manager (Ops) Control Room	02838- 222194 02838- 222197 02838- 224444
4	Indian Oil Corporation, Vadinar	DGM (Ops) Manager Tech Services Port Control	02833-256527 02833-256464 02833-256555
5	Reliance Petroleum Ltd Jamnagar	Marine Chief Senior Port Captain Port Control	0288-4013607 0288-4013750 0288-4012600 / 4012610
6	The Commanding Officer Indian Coast Guard Station, Mundra	ICGS, Mundra Station Ops Officer	02838 - 271402 & 03 (Tel) 02838 – 271404 (Fax)
7	The Commander Coast Guard Region (North West), Gandhinagar	COMCG (NW) Regional Ops & Plans Officer	079-23243241 (Tel) 079-23243283 (Fax)
8	The Commander No.1 Coast Guard District (Guj), Porbandar	COMDIS-1 District Ops & Plans Officer	0286-2214422 (Tel) 0286-2210559 (Fax)
9	The Commander Coast Guard Region (West) Mumbai	COMCG (W) Regional Ops & Plans Officer	022-24376133 (Tel) 022-24333727 (Fax)
10	The Officer-in-Charge Coast Guard Pollution Response Team (West),	PRT (W) Officer-in-Charge	022-23722438 (Tel) 022-23728867 (Fax)

	Mumbai		
11	Gujarat Maritime Board	Vice Chairman & CEO Chief Nautical Officer	079-23238346 / 23238363 079-23234716
12	Ministry of Environment Govt. of Gujarat	Director (Environment)	079-23252154 / 23251062 079-23252156 (Fax)
13	Gujarat Pollution Control Board	Environmental Engineer	079-232 22756 079-232 22784 (Fax)

List Of Important Telephone Numbers Of Adani Group Personnel

S.No.	Description / contact person / designation	Telephone Nos.	
		Landline	Mobile
01	Capt. Sachin Srivastava, Head – Marine	02838 - 255727	+91 6359883102
02	Capt. Divya Gupta, HOS-Marine	02838 – 255730	+91 6359631088
03	Capt. Rajat Garg. , HOS-Marine	02838- 255947	+91 6357160037
04	Mr. Sanjay Kewalramani, Head-Marine Technical	02838- 255844	91 9925150056
05	Mr. Yogesh Nandaniya, Manager-SPM	02838- 2562379	91 6359775168
06	Mr. Hari Govindan V	91-2838 - 285072	91 9879104805
07	Marine control, APSEZL	02838 – 255333 / 255761	91 9825228673
08	Port Operation center, APSEZL	02838 –255762	91 9825000949
09	Port security Control, APSEZL	02838 – 289322	91 9825000933
10	Head - Security, APSEZL		+91 9109988165
11	Head - Health, safety & Environment, APSEZL	02838 - 255718	+91 9884869471
12	Head - Fire Dept. APSEZL	02838 – 255857	91 7069083035
13	Occupational Health Centre	02838 - 255710	91 8980015070

14	Head-Admin Department	02838 – 255159	+91 8660183841
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Agencies for Supplying Shore Cleanup Equipment and Safety Gears		
Agency	Address	Contact Number
M/s Envirocare Systems	4-B, Apeejay surrendra House, 4 th Floor, 24, Baroda Street, Mumbai – 400009 Email: envirocaresystems1@gmail.com Web: www.envirocaresystems.net	Phone: (022)23486637.23485474, 23487400. Fax: (022) 23488284
M/s HiTech Elastomers Ltd. Works	798, Rankapur, Nr. Santej Sola-Kalol State Highway, Ta. Kalol Dist. Gandhinagar – 384002. Email: sales@hitechelastomers.com	Phone: +91-2764-286010, 286806,268112. Cell: 9824654669 Fax: +91-2764-286010
M/s Sadhav Shipping Limited	521, Loha Bhavan, P. D'Mello Road, Masjid (East), Mumbai – 400 009. Email: shipping@sadhav.com , osv@sadhav.com Web: www.sadhav.com	Tel: 022-2348 25/24 Fax: 022-2348 25/26

CONTACT DETAILS OF LOCAL ADMINISTRATIVE AUTHORITIES

1. DISTRICT ADMINISTRATION

Place Name	Address of Centre	Contact Details
Bhuj (Kutch)	District Collector Office Near Circuit House, Mandvi Road, Nr. Mota Bandh, Bhuj (Kachchh) Gujarat – 370001	Phone: +91 2832 250650 Fax: +91 2832 250430 Email: collector-kut@gujarat.gov.in
Jamnagar	District Collector Office, Jilla Seva Sadan, Sharu Section Road, Jamnagar - 361002	Collector, Jamnagar <ul style="list-style-type: none"> +91 288 2555869 +91 288 2555899 collector-jam@gujarat.gov.in
Khambhalia	District Collector Office 1st Floor, Lalpur Bypass Road, Dharampur, Khambhalia, Gujarat - 361305	<input type="checkbox"/> 91 2833 232805 <input type="checkbox"/> +91 2833 232102 <input type="checkbox"/> collector-devbdwarka@gujarat.gov.in

2. FISHERIES

SI No.	Address of Centre	Contact Details
1	Commissioner of Fisheries 3rd Floor, Block no-10, Jivraj Mehta Bhavan, Gandhinagar, Gujarat 382010	Phone No: -079- 232-53729 Fax No:- 079-232-53730

3. STATE POLLUTION CONTROL BOARD – REGIONAL OFFICES

	Address of Centre	Contact Details
Gandhinagar	Gujarat Pollution Control Board Paryavaran Bhavan, Sector-10A, Gandhinagar-382010.	Phone: (079) 2323 2152 Fax : (079) 2323 2156, 2322 2784, 2323 2161 gpcbchairman@gmail.com , chairman-gpcb@gujarat.gov.in Member Secretary:
Morbi	Regional Center RR4F+6P7, Scientific Vadi, Sardar Nagar, Morbi, Gujarat 363641	Tel : 02822 228 001
Jamnagar	Regional Center Sardar Patel Commercial Complex, Rameshwar Nagar regional centre Kasturba Gandhi Vikas Gruh Marg, Bedi Bandar Road Jamnagar- 361 008	Telephone (0288) 2752366 Fax: (0288) 2753540 Email: ro-gpcb-jamn@gujarat.gov.in
Bhuj	Regional Centre Katira Commerical Complex-1, Nr.Manglam 4 Rasta,Sanskar Nagar, Nr.I.Tax Ofic,Bhuj 370001	Telephone: (02832) 250620 Fax: - Email: ro-gpcb-kutw@gujarat.gov.in

APPENDIX-10: OIL SPILL REPORT FORM

Complete the oil spill report form as under using the details of notifications and information known and report to the Adani Ports & SEZL.

Spill Notification Pro Forma

Fax To:

Tele No:

IDENTITY OF OBSERVER / REPORTER		
Full Name:		Organization Company:
Contact Telephone No.:		Contact E-mail:
INCIDENT DETAILS		
Operator / organization / company responsible for incident:		
Date of Incident:		Time of incident:
Installation / facility:	Fixed/Mobile(delete as applicable)	Field Name:
Latitude:	Longitude:	Quad & Block no:
Oil release / Chemical release or permitted discharge Notification (tick below and complete column details as applicable).		
Oil release	Chemical release Notification	Permitted discharge Notification
Max Released (tones):	Quantity Released (kgs):	Max oil discharged (tones):
Min released (tones):	Chemical Name:	Min oil discharged (tones):
Type of oil:	Chemical Use:	Type of oil:
Tier of response (1,2 or 3): (as per Oil pollution emergency Plan)	%Oil if OBM or base oil:	Oil conc. In discharge:
	Warning Label:	Discharge rate M3 / hr
Appearance:	Appearance:	Appearance:
Approx. release area on sea surface (m2 or km2):	Approx. release area on sea surface (m2 or km2):	Approx. release area on sea surface (m2 or km2):
Is release ongoing? YES/NO (if YES notification must be updated & reported each 24 hr period unless otherwise directed by Indian Coast Guard)		
Release since last report (tones):		Total Release till date (tones):
Source of pollution		
Cause of pollution:		
Steps taken to prevent re occurrence / respond to incident:		
Release likely to reach Median Line YES/NO: Shore YES/NO If YES approx location/ time:		
Photograph Taken: YES/NO		Samples taken for analysis:
WEATHER CONDITIONS		
Wind Speed (knots):		Wind Direction (0-360):
Beaufort scale (1-12):		Wave Height (Meters):

APPENDIX-11: APPLICATION FOR SEEKING COASTGUARD APPROVAL

FOR OSD APPLICATION

Fax To:

Tele No:

IDENTITY OF OBSERVER / REPORTER			
Full Name:		Organization Company:	
Contact Telephone No		Contact E-mail:	
DETAILS OF SPILLS			
Quantity	Particulars of oil	Date of incident	Time of Incident
LOCATION			
Latitude:	Longitude:	Depth of Water	
LOCATION			
Landmark			
Oil Type:			
QUANTITIES OF OIL SPILLED AND SOURCE:			
DESCRIPTION OF SLICKS			
Dimensions		Color	
OTHER METHODS OF RESPONSE BEING APPLIED OR CONSIDERED			
WEATHES CONDITIONS			
Wind Speed (Knots):		Wind Direction (0-360)	
Beaufort scale (1-12):		Wave Height (Meters):	
SENSITIVE AREAS IN PROXIMITY AND TYPE			
PARTICULARS OF OSD			
Name of OSD Held with	Quantity held with	Whether the OSD approved for use in Indian waters-	
Toxicity (LC50 value for 96 hours)	Efficiency	Solubility	

APPENDIX – 12 : PRESS RELEASE FORMAT

INITIAL PRESS STATEMENT FORM - POLLUTION INCIDENT

Public Statement Number 1.

An oil spill occurred at hours of date in the facilities of Adani port, West coast of India.

The location of the incident is/..... in the offshore of Adani facilities.

The situation is under control / not yet under control / out of control. The installation involved in the incident / accident is in a stable and safe / unstable and unsafe condition. The Oil spill Response Team in being / has already mobilized to deal with the situation. So far litres/ tonnes of Oil has been recovered.

Further statement will be issued in light of any further developments. The news media should contact **HSE Manager** of the Adhani for any additional information.

Signature

Name of the installation Manager

Date Time

Place:

NOTE: When, Typed, this Form must be signed by the installation Manager / Emergency Control Team Leader and forwarded to General Manager. Under no circumstances the press statement be released to the NEWS Media without the approval of the concerned authority.

APPENDIX-13: CONTINGENCY PLANNING COMPLIANCE CHECKLIST

Port Authority: **Adani Ports & SEZL**

Description		Complied Yes/ No	Remarks
RISK ASSESSMENT			
1	Whether the facility produces/ handles/ uses/ imports/ stores any type of petroleum product	Yes	Petroleum products are directly transferred from vessels through pipelines
2	Whether risk assessment is done	Yes	Chapter-2 Page No. 17 & Chapter-4 Part-B report
3	Who did the risk assessment		Environ Software Pvt Ltd
4	Whether maximum volume of oil spill that can occur in the worst-case scenario is considered	Yes	25000 T Chap2, refer Para 2.5.3-page No: 21 & Chapter-4 Part-B report
5	Whether relative measure of the probability and consequences of various oil spills including worst case scenario are taken into account	Yes	Chapter2 refer para 2.5.3 Page No. 23 & Chapter-4 Part-B report
6	Whether all types of spills possible in the facility are considered including Grounding, Collision, Fire, Explosion, Rupture of hoses	Yes	Chapter2 refer para 2.1.1 Page No. 17 & Chapter-4 Part-B report
7	Please specify the list of oils considered for risk assessment	Crude, HSD & Fuel Oil	Chapter2 refer para 2.8 Page No. 24 & Chapter-4 Part-B report
8	Whether the vulnerable areas are estimated by considering maximum loss scenario and weather condition	Yes	Chapter2 refer para 2.12 Page No. 31
9	Whether impacts on the vulnerable areas are made after considering the Marine protected areas, population, fishermen, salt pans, mangroves, corals and other resources within that area	Yes	Chapter2 refer para 2.12- & 2.13-Page No. 31,32 & Chapter-3 Part-C report
10	Whether measures for reduction of identified high risks are included by reducing the consequences through spill mitigation measures	Yes	Chapter7 refer fig.7.1 Page No. 66
11	Whether steps have been considered to reduce risks to the exposed population by increasing safe, distances by acquiring property around the facility, if possible	Yes	Chapter 7 refer fig 7.1 Page No. 66
12	Whether risk levels are established for each month after considering the probability with tide and current and consequences of each such spill	NA	
13	Whether prevention and mitigation measures are included in the plan	Yes	Chapter8 refer para 8.1 Page No 84
14	Whether the spill may affect the shoreline.	Yes	Part-B report, chapter 5-OS

	(length of the shoreline with coordinates)		modelling tables (Jan, July, Oct) page nos. 58-66
15	Whether time taken the oil spill to reach ashore in each quantity of spill in various months are mentioned in the plan	Yes	Part-B report, chapter 5-OS modelling tables (Jan, July, Oct) page nos. 58-66
16	Whether sensitivity mapping has been carried out	Yes	Part-C report, chapter 3, refer para 3.1-page no. 5
17	Does the sensitivity mapping clearly identify the vulnerable areas along with MPAs, corals, fishermen community, salt pans, mangroves and other socio- economic elements in the area	Yes	Part-C report chapter 3, refer para 3.1-page no. 5
18	Do the sensitivity maps indicate area to be protected on priority	Yes	Part-C report Annexure-1 refer fig A.1.8-page no. 37
19	Does the map indicate boom deployment locations	Yes	Part-C report Annexure-1 refer fig A.1.1(a), (b)-page no. 35
20	Whether any Marine. Protected Area will be affected	Yes	Part-C report chapter 3, refer para 3.15-page no. 17
21	Whether total number of fishermen likely to be affected is mentioned in the plan	No	
22	Whether any salt pan in the area is going to be affected	No	
23	Whether any mangroves in the area will be affected by a spill	No	
Preparedness			
24	Whether any containment equipment is available	Yes	Chapter4, refer para 4.2 Page No. 43
25	Whether any recovery equipment is available	Yes	Chapter4 refer para 4.2 Page No. 43
26	Whether the facility is having any temporary storage capacity	Yes	Chapter4 refer para 4.1 Page No. 43
27	Whether location of the oil spill response equipment is mentioned in the plan	Yes	Chapter4 refer para 4.1 Page No. 43
28	Whether suitable vessels available for deploying the boom, skimmer etc	Yes	Chapter4 refer para 4.4 Page No. 44
29	Whether OSD held with facility	Yes	5000 Ltrs – Page No: 50
30	Whether the OSD held with the facility is approved for use in Indian waters	Yes	
31	Whether the facility has MoU with other operators for tier-1 preparedness	Yes	Oil companies, HMEL Operators
32	Whether the list of oil spill response equipment available with each agency in MoU is deliberated	Yes	Chapter 9 refer para 9.1 page no. 89
33	Whether the facility has any MoU with private OSRO	Yes	Chapter 9 refer para 9.4 page no. 91
34	Whether the procedure for evoking the mutual aid is clearly described in the plan	Yes	
35	Whether additional manpower is available	Yes	Chapter 10 refer para 10.2.3 page no. 106

36	Whether list of approved recyclers is mentioned in the plan	Yes	Chapter 10 refer para 10.2.1 Page No 105
37	Whether NEBA (Net Environmental Benefit Analysis) has been undertaken	Yes	Part-D report, chapter 1, refer 1.2-page no. 2
38	Whether the areas from priority protection have identified in the plan	Yes	Part-D report, chapter 2, refer para 2.2-page no. 13
39	Whether relevant authorities and stakeholders were consulted for NEBA and during the areas for priority protection	Yes	Part-D report chapter 3
40	Whether District administration has been appraised of the risk impact of oil spills?	Yes	Part-D report
Action Plan			
41	Whether the plan outlines procedure for reporting of oil spills to Coast Guard	Yes	Chapter 2, refer para 2.6- page no. 22
42	Whether the oil spill response action is clearly mentioned	Yes	Chapter 3, refer para 3.1- page no. 36
43	Whether the action plan includes all duties to be attended in connection with an oil spill	Yes	Chapter 3, refer para 3.1 page no. 36
44	Whether the action plan includes key personnel by their names and designation viz. COO, ICO	Yes	Chapter 5-page no. 54
45	Whether alternate coverage is planned to take care of the absence of a particular person [in cases where action plan is developed basis names]	Yes	
46	Whether the plan includes assignment of all key coordinators viz. the Communication Controller, Safety Coordinator, Emergency management team, Administration and Communication Coordinator and Safety Coordinator	Yes	Chapter 10 page no. 93
47	Whether contact directory containing numbers of key response and management personnel is intimated in the plan	Yes	Chapter10 Page No. 93
48	Whether approved recyclers are identified for processing recovered oil and oily debris	Yes	Chapter10 Page No. 104
49	Whether the shoreline likely to be affected is identified	Yes	
50	Whether final report on the incident is submitted to CGHQ as per NOS-DCP 2015	NA	
51	Whether the spill incident and its consequences are informed to fishermen and other NGOs for environment protection through media	NO	
Training and Exercises			
52	Whether mock fire I emergency response drills are specified in the plan	Yes	Chapter 5 refer para 5.2, page no. 54
53	Whether the mock drills cover all types of probable oil spills	Yes	Chapter 5 refer para 5.2, page no. 54
54	Whether the plan mentions list of trained manpower	Yes	Chapter 5 refer para 5.3, page no. 55

55	Whether records for periodic mock drills are maintained in a well defined format	Yes	Quarterly
56	Whether the plan is updated according to the findings in mock-drills and exercises	Yes	
57	What is the frequency of updation / review of contingency plan?	Yes	As and when required
58	Periodicity of joint exercise with mutual aid partners	Yes	
59	Frequency of mock-drills for practice	Yes	Twice in a year Chapter 12 Page no.131
60	Whether the records for periodic mock drills are maintained in a well defined format	Yes	Chapter 5
61	Frequency of updation / review of contingency plan	Yes	As and when required

We, hereby, declare that the all information appended above are true and correct to my knowledge or belief

Date _____ Chief Conservator / Installation Manager

VERIFIED

Date _____ (District Commander ICG)
or his representative

Date _____ Regional Commander
ICG) or his representative

APPENDIX-14: TRAINING AND COMPETENCY

The Installation Manager in consultation with the Head, HSE shall determine the oil spill training needs and priorities on a regular basis.

Attendance

All the Site ERT members shall attend oil spill response awareness training. Personnel having specific roles to play in the plan shall be trained in areas specific to their needs. IMO divides the OSR training in three different levels, as given below

Level-1

To provide field personnel and Supervisor, responsible for undertaking on site cleanup operations, an overview of the techniques available for recovering spilled oil and cleaning polluted shorelines.

Level-2

Supervisor | On-scene Commander | Incident Controller: To provide senior personnel with the skills necessary to co-operate and supervise response operations, in a timely, organized and effective manner.

Level-3

Administrators and Senior Managers: to provide senior personnel with an awareness of the role and responsibilities requires in the management of spills of national signification.

Training courses are required to meet both statutory and Adani Ports and SEZ Limited, Mundra requirements for oil spill response preparedness and safe operations.

Records

Records demonstrating that personnel have satisfactorily completed the designated training course shall be maintained.

APPENDIX-15: COMPILATION LIST OF OIL SPILL RESPONSE EQUIPMENT AS PER NOS-DCP-2018 AND AVAILABLE EQUIPMENT WITH Adani Ports & SEZL

Sr. No.	ITEM	As per NOS-DCP 2018	Available in the present
(1)	(2)	(3)	(4)
1	Operation and Management of OSR Centre at Adani Ports & SEZL as mentioned in column (3) including 2 VHF and 3 walkie talkie sets, computers & printers with furniture etc. and operating at 24 x 7 x 365 days	Operation Manager with Level 3 – 1 No. OSR I/c with Level 3 – 3 No. Shift I/c – 1 No. Radio Operator – 1 No. Responders – 10 Nos. Total Man power – 16 Nos.	1 3 1 1 10 Total: 16 Nos
2a	OSR Work Boat with crew as per column (3) as per detailed specifications	4 Nos	4 No
2b	Tugs	4 Nos	4 No
3a	inflatable boom with accessories (Material: Neoprene/ Neoprene Rubber/ Rubber) with freeboard of about 440mm, overall height 1200 mm and skirt of about 500 mm and length of 100/200 m in a bag/reel complete including 4 nos hydraulic air blowers etc complete as per Specifications.	2000 m	2000m
3b	Fence Boom (Material: Neoprene/ Neoprene Rubber/ Rubber) with freeboard of 450mm and over all height of 1200mm and length of 100m etc. complete as per specifications	1000m	235 m
3c	Current buster room- fasflo-75 (for response in fast current)		2 Nos
4a	Weir type oil skimmer of 50 m ³ /hr capacity oil recovery free floating skimmer along with suitable pump and hydraulic Power Pack complete with all accessories.	3 Nos	2 Nos

4b	Drum/ brush type oil skimmer 50 m ³ /hr capacity oil recovery free floating skimmer, along with suitable pump and hydraulic Power Pack complete with all accessories etc. complete as per specifications.	3 Nos	2 Nos.
4c	Vacuum type oil skimmer 30 m ³ /hr capacity oil recovery pump coupled to a diesel engine complete with all accessories etc. complete as per specifications.	5 Nos	2 Nos.
5a	Bio Remediation (lit)	2KL	0
5b	Oil Spill Dispersant, Concentrate type-3 combined, approved by the Indian Coast Guard	3 KL	5 KL
6	Flex Barge of about 10 KLtrs. along with its accessories.	4 Nos	2 Nos
7a	Absorbent (oil only) 80 L Kit for quick oil spill response	0	1 Nos
7b	Sorbent pads 20 inch x 20 inch (nos)	2000 Nos	2000 Nos
7c	Sorbent Boom size min 5inch dia, min length 5 feet	500 Nos	500 Nos
8	Protective Equipment (PPE) kit for oil spill response.	Lev-A – 5 Nos Lev-B -10 Nos Lev-C -20 Nos Lev-D -30 Nos	15 Nos
9	VOC Portable Monitor	4 Nos	0

Additional equipment and location

LIST OF RESOURCES AVAILABLE-ADANI PORTS and SEZ LIMITED, MUNDRA						
Tugs Available for Oil Spill Containment						
Name of Tug	Type	BHP	OSD	AFFF	Capacity (cum/Hr)	BP
Dolphin No. 4	ASD	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 7	ASD	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 10	ASD	3000 X 2	3000 ltr	-	-	70
Dolphin No. 11	ASD (DSV)	2200 X 2	3000 ltr	2000 ltr	1200	55
Dolphin No. 14	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 15	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Dolphin No. 16	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70

Dolphin No. 17	ASD	3000 X 2	3000 ltr	-	-	70
Dolphin No. 18	ASD	3000 X 2	3000 ltr	2000 ltr	1200	70
Brahmini	ASD	2000 x 2	3000 ltr	2000 ltr	1200	65
Bitarni	ASD	2000 x 2	3000 ltr	2000 ltr	1200	65
Khushboo	Fixed screw	401 X 2	-	-	-	10

Dolphin No. 4, 7, 11, 14, 15, 16, 17, 18, Brahmini and Bitarni are fitted with Oil Spill Dispersant boom and proportionate pump to mix OSD and Sea water as required. The tugs are also fitted with a fire curtain and remote-controlled fire monitors.

All above ten Tugs have class notation as Harbour Tugs and are certified to work within the Harbour limits only.

2. Reception Facility: 12" pipe line, connected to a slop tank at chemical tank farm.

Dolphin 11 has firefighting system of 1200 m³/hr along with 20 ton lifting "A" frame and diving support facility.

Location of Oil Spill Equipment: The Oil Spill Equipment stored in SPM Store.



Environ Software Pvt. Ltd.

Corporate Office:

Environ Towers, 60/4, 4th Floor,
Hosur Road, Konappana Agrahara,
Electronic City, Bangalore-560 100. India.

Tel:+91-80-2852 2191, +91-94497 50282

Fax:+91-80-2852 2192

E-mail:environ@environsoftware.com, environ@environcs.com

Branch Office:

T.R Residency, No.A/T-1,
3rd Floor,Sao Paulo,
Taleigao, GOA-403 002. India.
Tel:+91-832-2452069

www.environsoftware.com

www.environinfotech.com

www.environtechnologies.com

Annexure – 5



FAX/EMAIL

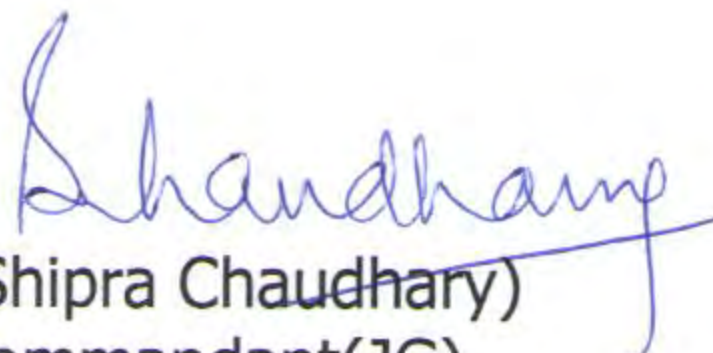
FROM	INDIAN COAST GUARD STATION VADINAR	TELE FAX: 02833-256333 EMAIL: cgs-vdr@indiancoastguard.nic.in
TO	THE GENERAL MANAGER, IOCL, VADINAR	EMAIL: rsabharwal@indianoil.in
	THE VICE PRESIDENT, BORL, VADINAR	EMAIL: ramesh.thakkar@borl.co.in
	THE MARINE HEAD OF RELIANCE INDUSTRIES LTD, JAMNAGAR	EMAIL: mithilesh.k.singh@ril.com
	THE CHIEF OPERATIONS OFFICER , VOTL (NAYARA ENERGY LTD), VADINAR	EMAIL: alok.kumar@nayaraenergy.com
	THE CHIEF EXECUTIVE OFFICER, ESBTL, SALAYA	EMAIL: umakant.singh1@essarport.co.in
	THE MARINE HEAD, ADANI PORT & SEZ, MUNDRA PORT	EMAIL: yogesh.nandaniya@adani.com
FILE	761	NO OF PAGE(S): 01
DATE	04/04/2022	

REGIONAL LEVEL POLLUTION RESPONSE EXERCISE:11-13 APR 2022

Sir,

1. Refer to this station fax 761 dated 17 Mar 22.
2. Table top exercise will be held on 11 Apr 22. It is requested that 03(three) representatives be nominated by 06 Apr 22 with mobile no & email, the nominees preferably being those who are OPRC IMO qualified.
3. Venue & time of the exercise will be intimated.

Regards,


(Shipra Chaudhary)
Commandant(JG)
Executive Officer
for Commanding Officer

REGIONAL LEVEL POLLUTION RESPONSE EXERCISE REPORT

Venue: 22 Deg 32.6 N, 069 Deg 36.0 E , 8 Nm off Vadinar

Date: 12th Apr 2022

Oil Handling Agencies involved: RELIANCE, ESBTL, OOCL, APSEZ, BORL, VOTL(NAYARA)

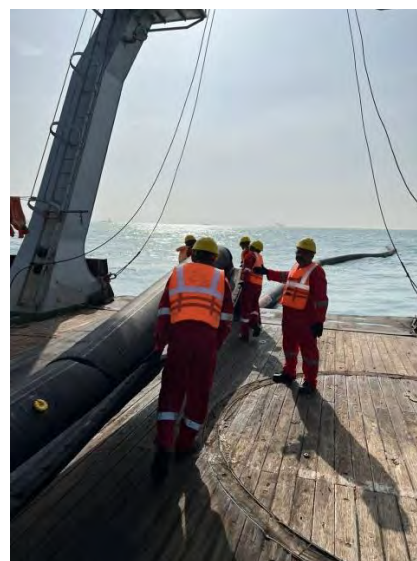
Statement of facts

0700 : Dol-11 cast off from Tug berth, Mudra. Proceeding to given position 22 Deg 32.6 N, 069 Deg 36.0 E, 13 nm off Mundra Port.

0845 : Dol-11 reached at the given position with Victor alongside and reported to OSC CG 152.

0915 : CG 152 advised Dol-11 to deploy the boom with form J formation and lower skimmer for contamination of the spilled oil.

0915 : Dol-11 commenced deploying 250m boom in the water.



Dol 11 deploying the boom

0951 : Dol-11 completed deployment of 250m boom with J formation and skimmer lowered in water. The floating tank for skimmer was kept ready on Dol 11 deck. The Overside OSD spray was pressurized. Same was reported to CG 152. CG advised that it would come close for inspection and throw saw dust in water to create oil spill scenario.



Boom, Skimmer and OSD spray Deployment

0954 – CG 152 came close for inspection and threw Saw dust in water.



1000 – CG 152 completed the inspection and appreciated the quick and professional response from Dol-11.

1015 : CG 152 advised all participants to hold position and keep the equipment deployed. Meanwhile CG 152 continued to inspect the deployment by all participants.

1100 : Coastguard Dornier aircraft and chopper took the aerial rounds.

1118 : OSC CG 152 appreciated all participants and advised all craft to call off the drill, pick up the deployed equipment and return to base.

1210 : All deployed equipment recovered and secured. Dol-11 and victor commenced passage to Mundra.

1405: Dol-11 arrived Tug berth, Mundra.



Team Adani

REGIONAL LEVEL POLLUTION RESPONSE EXERCISE REPORT

Venue: 22 Deg 32.6 N, 069 Deg 36.0 E , 8 Nm off Vadinar

Date: 12th Apr 2022

Oil Handling Agencies involved: RELIANCE, ESBTL, OOCL, APSEZ, BORL, VOTL(NAYARA)

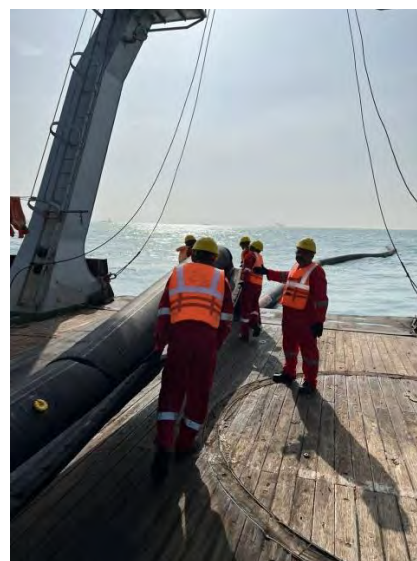
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1210 : All deployed equipment recovered and secured. Dol-11 and victor commenced passage to Mundra.

1405: Dol-11 arrived Tug berth, Mundra.



Team Adani

Annexure – 6

ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

Date	:	04.08.2022
Time	:	16:40 Hrs.
Location	:	Person fall into the sea
Type/Text of the Scenario	:	We assumed that at ACMTPL near SB-04 one lasher fall into the sea. At the time of incident another lasher observed and through the life jackets into sea Same time operation team reached to site and inform to control tower and other emergency services such as Ambulance, OHC, Safety, Security & ERT team.

INTRODUCTION:

Mock drill was decided and Pre-Meeting was conducted at 10:30Hrs with Gajanan Govekar (HOS Operation), Mr. Vijay Patel (Operation shift in charge), and Mr. Vinod Rajput (Safety Team) Scenario and execution plan was decided in the meeting. Capt. Sir has suggested that please use the life jackets when going to near the bollard.

LOCATION (WITH PHOTOGRAPH):



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MOCK DRILL REPORT



RESPONSE TIME:

#	Description	Exact Time
1.	First responder informed to Incident Controller	: 16:40Hrs
2.	Incident controller comes on site	: 16:40Hrs
3.	Declaration of Emergency	: 16:40Hrs
4.	Security team reaching time at incident point	: 16:41 Hrs
5.	Fire Tender reaching time at incident Point	: 16:44 Hrs.
6.	Ambulance reaching time at incident Point	: 16:44 Hrs
7.	Departure of Ambulance with patient	: 16:48 Hrs.
8.	Ambulance reached at OHC	: 16:53 Hrs.
9.	Maintenance/ Rescue Arrangement at site	: Ambulance and fire team at site.
10.	Audibility of the scenario on PA system	: Ambulance and Fire tender alarm was audible.
11.	Termination of Emergency	:



ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

TOWER CONTROL RESPONSE TIME

Sr No.	Particulars	Information provided	Service Received
1	First responder to Tower control	16:40 Hrs	16:44 Hrs
2	Tower control has informed to Ambulance	16:40 Hrs	16:44 Hrs
3	Tower control has informed to Fire Department	16:41 Hrs	16:44 Hrs
4	Tower control has informed to Security	16:40 Hrs	16:41 Hrs
5	Tower control has informed to Superintendent	16:40 Hrs	16:40 Hrs

COMMUNICATION & ACTIONS:

Action By	Information To/Action By	Remarks
First Responder	Information given to incident controller about situation / scenario.	
Site Incident Controller		
Concern Department/ Area In-charge	Inform to POC, Security, Fire, Medical, Safety etc.	They have also informed to support services
Engineering Services	Shift in charge was there on site at the time of mock drill	
Corporate Affairs	NA	
HR/ Admin	NA	
Safety	Safety team was available at the time of incident on site	
OHC	Reached the site with ambulance and medical staff	
Security	Controlling the traffic at gate & location	
Fire Control Room Inform	Reached the site by	

COMMUNICATION TO MUTUAL AID GROUP

(IF REQUIRED, AS AND WHEN MUTUAL AID IS CALLED)

To	By Whom/ Media	Standard	Performance
IOCL	NA	2 min. after receiving information to	NA
HPCL			
JINDAL SAW			



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MOCK DRILL REPORT

ADANI POWER		Emergency Control Room	
CGPL			
HMEL			

RESPONSE TIME PERFORMANCE OF ACTION

Agency	Standard Time	Performance	Rating (Max. 9/ Block)	
			+VE Marks	-VE Marks
Ambulance	Response was adequate	04 Minutes	9	
Safety	Safety team was available at the time of incident on site		9	
Fire Services	Response was good	04Minutes	8	

A. PERFORMANCE OF OHS & F SERVICES & RESCUE SERVICES

Performance	Performance	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Turn out/ response time of Fire Team	Fire team response was adequate.	3	
Turn out/ response time of OHC Team		3	
Turn out/ response time of Safety Team and in coordination with incident controller mobilisation of personnel and resources.		3	
Firefighting at the site	NA		
Medical attention at the site	Response was adequate.	3	

ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

B. PERFORMANCE OF SECURITY SERVICES

Performance	Performance Rating	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Turnout of Security	Security team took only 1 minutes to reach the spot.	3	
Performance of security guards	Security guards barricaded the area and stopped the traffic movement in Crossroad	3	
Security officer's command & control	Security officers Ensured that other vehicles do not enter the incident location.	3	
Area cordoned off	Completed within stipulated time.	3	
Prevent unwanted/unauthorized entry into this area	Security officers restrict the entry of unauthorized persons	3	
Closer of gates	Traffic control at gates needs to be improved at the time of emergency	3	
Providing security coverage at main gate and directing concern person to the site	N.A	3	

C. PERFORMANCE OF OPERATION/ CONCERN DEPARTMENT

Performance	Performance Rating	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Immediately pass the communication message through VHF / other available media to	Immediately passed the information to tower control	3	



ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

subordinates & emergency response team.	and quick response from Tower control.		
Stopping of operation / like critical operations first & on priority basis	Stopped the activities near to the incident area.	3	
Emergency response of particular department at site	Response time of concern department found good.	3	
Support for evacuation of people at site and head count along with HR/ Admin	N.A		
Availability and response of emergency kit / equipment / Other.	N.A		
Audibility of the scenario on PA System by Persons	Didn't used		

Observer – I (Mr. Vinod Rajput) (General Observation)

1. CPR provided by the trained person
2. We have seen life buoy wire rope was not properly secured

2 Observer – II (Mr. Vijay Patel)

1. Security was able to control the traffic.
2. Operation team has not use the Man cage with QC operator rescue

Observations from – Medical Team

Traffic was controlled by the security team.

Overall rating

Marks from 95 to 100 - Excellent

Marks from 90 to 95 - Very Good



ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

Marks below 90 - Needs Improvement

COMPLIANCE REPORT FOR MOCK DRILL

Plant/ Facilities : ACMTPL SB-04

Date of Mock Drill : 04.08.2022

#	Recommendations	Department	Date of Completion
1	CPR provided by the trained person	Operation	
2	We have seen life buoy wire rope was not properly secured	Operation	05.08.2022
3	Operation team has not use the Man cage with QC operator rescue	Operation	Next drill or try out man cage with person
4	Security was able to control the traffic	Security	

VOTE OF THANKS:

Vote of the thanks to ACMTPL Vijay Patel, Fire, Security & Medical Staff and special thanks to all team members of mock drill participants.

SUPPORTING STAFF:

Operation & Engineering	:	Mr. Vijay Patel
Medical Team	:	Mr. Subhash (Medical Assistant)
QHSE Team	:	Mr. Vinod Rajput
Observation Team		



ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

Worker Participation :

- Wharf supervisor 3
Number
- QC operator 06
Operator
- 8 deck checkers
Viable
- 28 lasher M/s Tripathi
- 04 Visitors from
marine service
(visiting terminal for
hydra.)

Drill Organized By : Mr. Vinod Rajput

Drill guided By : Capt. Pradeep Ramchandra

Exercise Performance Assessor : Capt. Pradeep Ramchandra

Site incident controller : Mr. Vijay Patel

Report prepared By : Mr. Vinod Kumar Rajput

ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

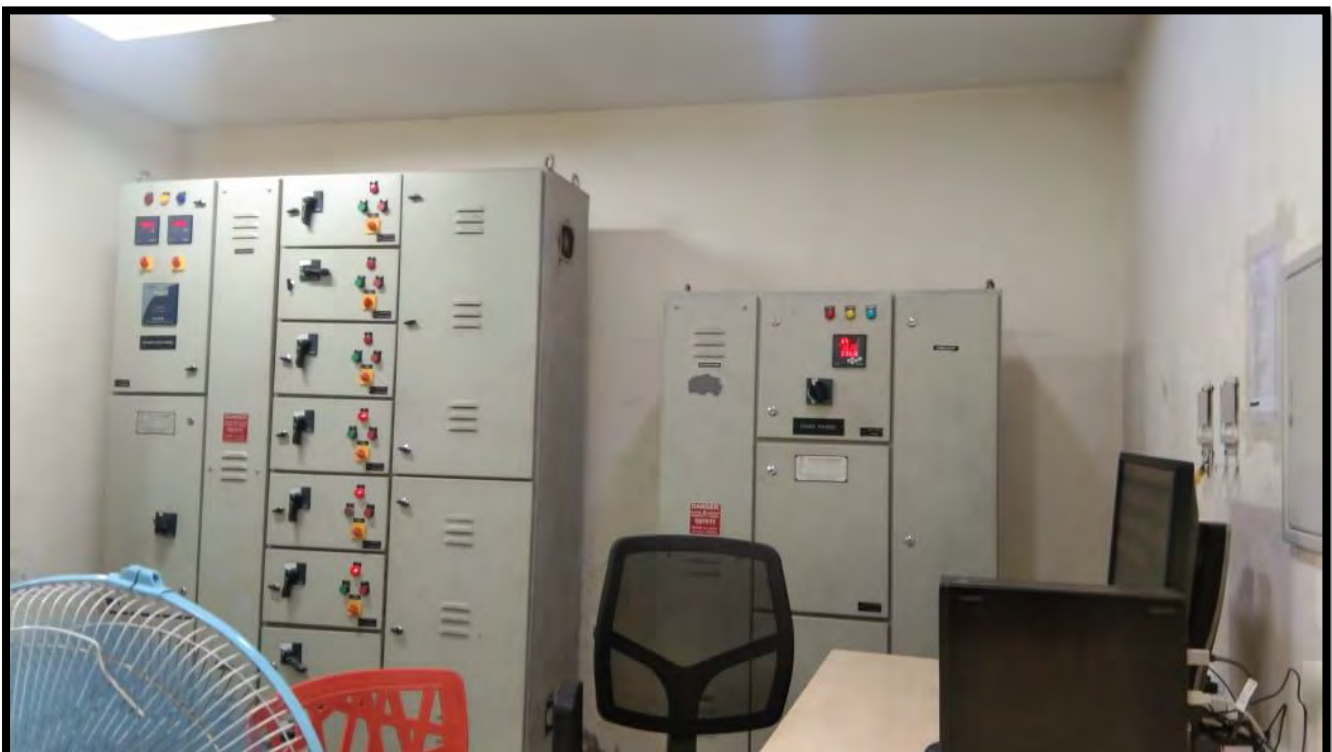
MOCK DRILL REPORT

Date	19.04.2022
Time	1136 Hrs.
Location	AICTPL Ground Floor Electrical Panel
Type/Text of the Scenario	Scenario was created as short circuit inside the electrical panel at AICTPL building ground floor.

INTRODUCTION:

Short circuit observed inside electrical panel at AICTPL building ground floor by one person from engineering team, ELCB tripped and he switched off the supply, Emergency alarm pressed by first responder and informed to building Incident Controller, Incident Controller informed to OHC, fire services, safety, security, POC. As per building organisation chart floor wise responsibility given by Incident Controller to individuals, building evacuation started through emergency staircase and head count done at assembly area.

LOCATION (WITH PHOTOGRAPH): Ground floor, AICTPL building



Ground Floor, AICTPL building

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MOCK DRILL REPORT

SEQUENCE OF EVENTS WITH PHOTOGRAPHS:



Pre-meeting with team and informed about scenario, roles and responsibility of individuals

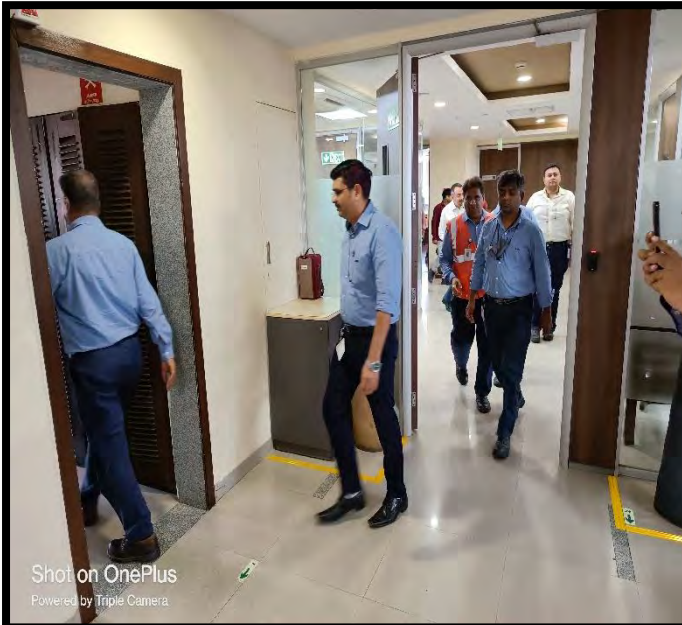


After short circuit, Emergency button pressed and emergency siren blow, building evacuation process started



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MOCK DRILL REPORT



Person inside building evacuated from emergency exit installed at back side of AICTPL building and going towards emergency assembly point



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MOCK DRILL REPORT



Area wise warden checked whether all member safety evacuated or not, Head count done at assembly area by admin/HR team, OHC team available for any assistance



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MOCK DRILL REPORT



After proper inspection of electrical panel, incident commander declares "ALL CLEAR" and area of improvement shared with team and thanks vote to team for participation in mock drill



ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

RESPONSE TIME

#	Description	Exact Time
1.	First responder seen short circuit inside electrical panel at AICTPL ground floor	1136 Hrs
2.	First responder switched off the supply and pressed emergency button	1136 Hrs
3.	First responder informed to building Incident Controller	1136 Hrs
4.	Incident Controller informed to OHC, Fire services, Safety, Security and POC	1137 Hrs
5.	As per building organisation chart floor wise responsibility given by Incident Controller to individuals for building evacuation	1137 Hrs
6.	Building evacuation started and persons inside building evacuated from back side emergency exit staircase	1137 Hrs
7.	All member safely reached at assembly points	11:38:30 Hrs
8.	Safety team reached at location and met with Incident Controller	1137 Hrs
9.	OHC team reached at location for further assistance	1142 Hrs
10.	Fire team reached at location	1143 Hrs
11.	Security team reached at location	1140 Hrs
12.	Head count done at assembly point	1142 Hrs
13.	Electrical panel room inspection started by engineering team	1143 Hrs
14.	After confirmation of engineering team Incident Controller declare "ALL CLEAR"	1145 Hrs
15.	De-briefing of mock drill observations by observers and Incident Controller	1146 Hrs to 1151 Hrs



ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

Communication & Actions:

Action By	Information To / Action By	Remarks
First Responder	First Responder informed to building incident controller	Yes
Site incident Controller	As per building organisation chart floor wise responsibility given by Incident Controller to individuals for building evacuation	Yes
Safety Team	Safety team available at location, met with incident controller and asked for any assistance required	Yes
Engineering team	Circuit tripped due to short circuit, Engineering team checked electrical system and update to incident controller	Yes
OHC / Ambulance	Reached at location and met with incident controller and asked for any assistance	Yes
Fire service	Reached at location and met with incident controller and asked for any assistance	Yes
Security Service	Reached at location and traffic diverted	Yes
HR / Admin	Reached at assembly points and head count done and update to incident controller	NA
Corporate Affaires	NA	NA

COMMUNICATION TO MUTUAL AID GROUP

(IF REQUIRED, AS AND WHEN MUTUAL AID IS CALLED)

To	By Whom/ Media	Standard	Performance
IOCL	NA	2 min. after receiving information to Emergency Control Room	
HPCL	NA		
JINDAL SAW	NA		
ADANI POWER	NA		
CGPL	NA		
HMEL	NA		



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MOCK DRILL REPORT

RESPONSE TIME PERFORMANCE OF ACTION

Agency	Standard Time	Performance	Rating (Max. 9/ Block)	
			+VE Marks	-VE Marks
Ambulance	6 minutes, 30 Sec	5 Minutes	9	0
Safety	4-5 Min	1 minutes	9	0
Fire Services	5 minutes, 00 Sec	6 Minutes	9	0

A. PERFORMANCE OF OHS & F SERVICES & RESCUE SERVICES

Performance	Performance	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Turn out time of Fire Team	Good Fire team reached at site within benchmark of the response time	3	0
Turn out time of OHC Team	OHC team reached at site within benchmark of response time.	3	0
Turn out/ response time of Safety Team and in coordination with incident controller mobilisation of personnel and resources.	Response time of Safety team is within benchmark and will coordinate with incident controller for building evacuation	3	0
Firefighting at the site	NA	NA	NA
Medical attention at the site	within benchmark of response time.	3	0
Rescue of person	NA	NA	NA

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MOCK DRILL REPORT

B. PERFORMANCE OF ENGINEERING DEPARTMENT

Performance	Performance Rating	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Power shut down/ cut off	<u>NA</u>		
Immediate arrangements at the site	Engineering team member reached at location and check electrical system and clear command to incident controller	3	0
Mobilizing of personnel and resources	NA	NA	NA
Maintenance activities being carried out at the site	NA	NA	NA
Clearing debris	NA	NA	NA
Other arrangement at required to meet emergency	NA	NA	NA

C. PERFORMANCE OF SECURITY SERVICES

Performance	Performance	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Turnout of Security	Security team reached at location diverted traffic	3	0
Performance of security guards	Good	3	0
Security officer's command & control	Good	3	0
Area cordoned off	NA	NA	NA
Prevent unwanted/ unauthorized entry and traffic controlled at incident spot / location	NA	NA	NA
Closer of gates	NA	NA	NA
Providing security coverage at main gate and directing concern person to the site	NA	NA	NA

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MOCK DRILL REPORT

D. PERFORMANCE OF OPERATION DEPARTMENT

Performance	Performance	Rating (Max. 3 per Block)	
		+VE Marks	-VE Marks
Immediately pass the communication message through VHF / other available media to subordinates & emergency response team.	Incident Controller informed to OHC, Fire services, Safety, Security and POC	3	0
Stopping of operation / like critical operations first & on priority basis	NA	NA	NA
Emergency response of particular department at site	Response time of concern department found good	NA	NA
Support for evacuation of people at site and head count along with HR/ Admin	NA	NA	NA
Availability and response of emergency kit / equipment / Other.	NA	NA	NA
Audibility of the scenario on PA System by Persons	NA	NA	NA

Good Observations:

1. All building user aware about newly constructed emergency exit and used during emergency for evacuation.
2. Building organisation chart floor wise available and individuals known about responsibility and acted accordingly



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MOCK DRILL REPORT

Observer – I (Mr. Navinchandra Senghani)

- Emergency assembly point is so close to the building and workshop

Observer – I (Mr. Umang Makwana)

- Obstructions found at pantry area while using emergency exit

Overall rating

Marks from 95 to 100 - Excellent

Marks from 90 to 95 - Very Good

Marks below 90 - Needs Improvement

VOTE OF THANKS:

Vote of thanks by Mr. Jignesh Bhatt, Mr. Prakrut Vora, Mr. Dharmesh Chovatiya, Mr. Vinod Rajput and given special thanks to all team members of mock drill participants.

SUPPORTING STAFF:

Drill Organized By	:	Mr. Dharmesh Chovatiya, Mr. Prakrut Vora
Drill guided By	:	Mr. Dharmesh Chovatiya, Mr. Vinod Rajput
Exercise Performance Assessor	:	Mr. Umang Makwana, Mr. Navinchandra Senghani
Site incident controller	:	Mr. Jignesh Bhatt
Report prepared By	:	Mr. Dharmesh Chovatiya


ADANI PORTS & SPECIAL ECONOMIC ZONE LIMITED

MOCK DRILL REPORT

COMPLIANCE REPORT FOR MOCK DRILL

Plant/ Facilities: CT-3 Terminal

Date of Mock Drill: 19.04.2022

#	Recommendations	Action Taken	Target Date	Tracking ID (Gensuite ATS)
1	Location of emergency assembly point need to be review	Engineering / Safety		53041
2	Emergency evacuation path need to be clear from pantry area (Table placed at path need to be shifted) 	Admin		53042

Annexure – 7

Cost of Environmental Protection Measures

Sr. No.	Activity	Cost incurred (INR in Lacs)			Budgeted Cost (INR in Lacs)
		2020 – 21	2021 – 22	2022 – 23 (till Sep'22)	2022 – 23
1.	Environmental Study / Audit and Consultancy	6.2	6.82	7.32	11.05
2.	Legal & Statutory Expenses	10.58	10.52	9.70	12
3.	Environmental Monitoring Services	19.17	14.31	6.37	33
4.	Hazardous / Non-Hazardous Waste Management & Disposal	83.55	107.09	72.35	127.72
5.	Environment Days Celebration and Advertisement / Business development	5.3	4.04	2.05	8.00
6.	Treatment and Disposal of Bio-Medical Waste	2.09	2.14	0.68	2.04
7.	Mangrove Plantation, Monitoring & Conservation	32.59	53.6	24.0	35.0
8.	Other Horticulture Expenses	689	921	490	913
9.	O&M of Sewage Treatment Plant and Effluent Treatment Plant (including STP, ETP of Port & SEZ & Common Effluent Treatment Plant)	148.49	252.27	77.36	196.63
10.	Expenditure of Environment Dept. (Apart from above head)	89.11	149.8	68.02	75.79
Total		1086.08	1371.79	757.85	1414.23

Annexure – 8



